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memorandum

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SYMBOL: ESH-18/WQ&H-95-042

SUBJECT: **Review of Unsaturated Hydraulic Characteristics of the Bandelier Tuff**

Thank you for agreeing to review my manuscript on Bandelier Tuff hydraulic properties, intended as an LA-MS report.

Everett Springer has requested that publication of this document be complete by the end of March, 1995, and indicated that it should be to the editors by mid-February to meet this deadline. I realize that this is quite soon, and that you all have busy schedules. Please let me know of any major suggestions by February 10, if possible.

DBR/em

Attachment: Unsaturated Hydraulic Characteristics of the Bandelier Tuff, by David B. Rogers and Bruce M. Gallaher, Water Quality & Hydrology Group, ESH-18

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Unsaturated Hydraulic Characteristics of the Bandelier Tuff

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Introduction

This report summarizes the physical and unsaturated hydraulic properties of the Bandelier Tuff, determined from laboratory measurements made on core samples collected at Los Alamos National Laboratory. A knowledge of these properties is essential for understanding the hydrologic behavior of the tuff, and is a fundamental requirement for interpreting water and contaminant movement beneath the laboratory. The results presented here are an extension of work by Loeven and Springer (1992), and a compilation of four earlier reports by the authors (Rogers, 1994a, b, and c; Rogers and Gallaher, 1994).

We determined new moisture retention curve fits from data collected under contract by Daniel B. Stephens and Associates, Albuquerque, New Mexico, and for the crushed tuff data of Abeele (1979, 1984). We have determined van Genuchten-type fits (van Genuchten, 1980) for most of the available data, using the program RETC (van Genuchten et al., 1991).

This report contains a summary of the available laboratory hydraulic data, the new retention curve fits, and vertical profiles of hydraulic properties. The data are divided according to member of the Bandelier Tuff, with the Tshirege Member further subdivided according to the correlation of Baltz et al. (1963). The canyon bottom alluvium and weathered Tshirege Unit 1a are treated as separate lithologic units.

For the most part, the hydraulic properties and retention curves for each lithologic unit are somewhat similar, with differences in properties between units. Some units such as the Tshirege Unit 1a and the Tsankawi/Cerro Toledo show a wider variability, perhaps in the first case due to large sample size and in the second to a diverse lithology. These patterns in hydraulic properties support the division of the Bandelier Tuff into eight separate hydrogeological units as described by Broxton et al. (1994a).

The core data provide the basis for constructing vertical profiles of in situ matric suction and hydraulic head, as well as profiles of porosity, moisture content, and water saturation. These profiles give an indication of the likely direction of liquid water movement within the unsaturated zone beneath parts of Los Alamos National Laboratory.

The core data and profiles also allow estimation of equivalent vertical unsaturated hydraulic conductivities, and determination of the travel times and velocities of infiltrating water. The core-derived travel times are much slower than values determined from the presence of recent tritium, Cl, and NO_3 contamination a few hundred feet beneath two canyons. The field-derived values from Los Alamos Canyon are 15 to 125 times faster than the core values, and those for Mortandad Canyon are 1700 to 7000 times faster.

Mortandad and Los Alamos Canyons both contain perenially saturated perched alluvial aquifers. The more rapid travel times derived from movement of tritium, Cl, and NO_3 suggest that infiltration into the Bandelier Tuff occurs along a flow path faster than flow through the unsaturated rock matrix. One possible flow mechanism is episodic saturated flow through fractures or faults. While such flow may occur beneath saturated canyon bottoms, these conclusions may not apply beneath the generally dryer mesa top locations.

These last observations regarding travel times raise questions about the utility of collecting core samples for laboratory analysis, and the use of such results in modeling. Another consideration is that this approach might be valid for dry locations such as mesa tops, and that the areas where field data and core results do not correspond are limited to saturated canyon bottoms, where fast paths like fracture flow might be more effective.

Tshirege Unit 1a and the Otowi Member have a large number of laboratory core analyses. The Tsankawi/Cerro Toledo, vapor phase notch (Tshirege Unit 1a/1b contact), the surge beds beneath Tshirege Unit 2b at Mesita del Buey, and the Guaje Pumice Bed are all believed to be corridors for perched water or water vapor movement, and are insufficiently characterized. In addition, properties for the underlying and probably even more heterogeneous basalts and Puye formation are lacking, with the exception of a few tests results from water supply wells (Purtymun, 1984; Purtymun and Stoker, 1988).

Geologic and Hydrologic Setting

Los Alamos National Laboratory is located on the Pajarito Plateau, which extends eastward from the Jemez Mountains. The plateau is capped by rocks of the Bandelier Tuff, an ignimbrite erupted from the Jemez Volcanic pile (Griggs, 1964). The plateau is semiarid, with ponderosa forest at higher elevations giving way to piñon-juniper as elevation decreases. The plateau is separated into finger mesas by canyons, which contain riparian vegetation and streams that are for the most part ephemeral or intermittent. Rainfall in the Los Alamos area totals about 18 in/yr, and varies greatly with elevation (Griggs, 1964). Groundwater beneath the Pajarito Plateau

occurs as 1) perched alluvial aquifers in canyon bottoms, 2) intermediate perched aquifers in volcanic sediments and basalts underlying the Bandelier Tuff, and 3) the main aquifer beneath the Pajarito Plateau, within the Santa Fe Group and the Puye Formation, at a depth of 1200 ft. along the western edge of the plateau, and 600 ft. along the eastern edge (Purtymun, 1995).

The Jemez Mountains volcanic center formed along faults at the western edge of the Rio Grande depression (Griggs, 1964). The oldest rocks discussed here are the Santa Fe Group, which are rift-filling sediments deposited by the ancestral Rio Grande River prior to 7 Ma (million years before present), and interbedded basalts (Goff, et al., 1989). Construction of the Jemez volcanic edifice began with eruption of the Tschicoma Formation dacites from 7 to 3 Ma, and contemporaneous deposition of the Puye Formation, a series of alluvial fans shed from the highland (Goff, et al., 1989).

The formation of the Bandelier Tuff began at 1.45 Ma with eruption of the Otowi Member (Goff, et al., 1989). The Guaje Pumice Bed at the base of the Otowi Member is a pumice-fall deposit, which was followed by nonwelded surge bed and pyroclastic flow deposits (Goff, et al., 1989; Purtymun, 1995). After deposition of the Otowi Member, the Cerro Toledo Rhyolites were erupted. Beneath the Pajarito Plateau, the Cerro Toledo interval includes both pyroclastic and volcanogenic alluvial deposits (Goff, 1994).

The eruption of the Tshirege Member at 1.12 Ma resulted in formation of the Valles Caldera atop the Jemez Mountains (Goff, et al., 1989). The Tsankawi Pumice Bed is an air-fall deposit that lies at the base of the Tshirege Member. This was again followed by surge bed and pyroclastic eruptions (Goff, et al., 1989). The Tshirege Member underlying the Pajarito Plateau consists of several distinct flow units, which differ in degree of welding and fracturing. Numerous correlations have been derived for the lithologic subunits of the Tshirege Member, as discussed below.

Sources of Data

Hydrologic property data are available for core samples from 21 wells, samples from a pit at TA-21 (Nyhan, 1979), and for crushed tuff from laboratory samples (Abeele, 1979) and a caisson experiment (Abeele, 1984). Table 1 lists the data source for each sample, along with some comments on the type of moisture retention data that were obtained. The well locations are shown in Figures 1 and 2.

Lithologic Assignments

The lithologic units encountered by the wells are given in Table 2, along with the generalized hydrologic setting for each well. The lithologic data were obtained from logs of R. H. Gilkeson (personal communication, 1994), Stoker et al. (1991), and Purtymun (1995).

The various lithologic correlation schemes used for the Tshirege Member of the Bandelier Tuff are shown in Figure 3. The correlation used for the Tshirege Member in this report is that of Baltz et al. (1963) and Purtymun and Kennedy (1971, Figure 2), because most of the lithologic assignments for the wells were done according to this scheme by W. D. Purtymun. For wells 54-1001, 1002, 1003, and 1006, the Tshirege unit assignment according to the correlation of Vaniman and Wohletz (1990) and Vaniman (1991) is also given. For these wells, the Tshirege unit assignments for the scheme of Baltz et al. (1963) were inferred from Purtymun and Kennedy (1971, Figure 2).

Except for wells 54-1001, 1002, 1003, and 1006, no distinction is made between the Tsankawi Pumice Bed and the Cerro Toledo interval (the use of either term implies both units). In most cases the two units were not distinguished when logged.

Hydraulic Data Presentation

Table 3 gives the types of laboratory data available for each of the samples. Appendix A summarizes statistics of the hydrologic data for each member of the Bandelier Tuff, and for each unit of the Tshirege Member. Appendix B lists the individual core data by lithologic unit, and Appendix C lists the data for each well. Appendix D contains plots of retention curves for of all the samples. Appendix E shows histograms and probability plots of bulk density, porosity, and saturated hydraulic conductivity for each member of the Bandelier Tuff, and Tshirege Units 1a and 3. Histograms and probability plots are not presented for other lithologic units due to the small number of hydraulic data.

All of the moisture retention data for each sample are included on the accompanying 3.5 inch computer disk. The disk is in Macintosh format, and contains tab-delimited text files. Table 4 provides a cross-reference between the well or sample name and the disk file name. Two additional files on the disk include all of the hydraulic data which forms the basis of the accompanying tables. One of the files is sorted by lithologic unit, the other by well or sample name.

The Moisture Retention Curve

The moisture retention curve, for unsaturated soils and rocks, relates the volumetric soil moisture content to the energy state of the soil water, and has three parts (Figure 4). The air entry region of the moisture retention curve is the portion at saturation, where a change in matric suction does not change the moisture content. The air entry suction is the value required to drain the first pore (Jury et al., 1991). In the capillary region the moisture content decreases with increasing suction, as increasingly smaller pores are drained. Water in the adsorption region is held onto the soil matrix by surface forces. Coarser soils generally have larger pores and a narrower pore size distribution (sandy soil, Figure 4), and thus have a sharper transition through the capillary region than for finer soils (clay soil, Figure 4). The higher particle surface area of finer grained soils gives them a larger water content at high matric suctions (Jury et al., 1991).

The measurement of moisture characteristic curves, especially at low moisture contents, requires multiple laboratory techniques. Pressure plate measurements of matric suction are usually not valid outside a range of 300 to 1500 cm, but special porous ceramic plates may extend this to 15 bars (Jury et al., 1991). (Note that 1 bar = 1020 cm H_2O.) Thermocouple psychrometer measurements of soil water potential can be made up to70 bars, although this measurement includes both matric suction and osmotic potential (Jury et al., 1991).

Van Genuchten Retention Curve Formula

The unsaturated hydraulic curve parameters that we derived for the samples are summarized in the accompanying tables (Appendices A, B, and C) and figures. The parameters follow from van Genuchten's formulation of the moisture characteristic curve (van Genuchten, 1980):

$$\tilde{\theta} = \frac{\theta - \theta_r}{\theta_s - \theta_r} = \frac{1}{\left[1 + |\alpha\psi|^N\right]^M} \qquad (1)$$

with
- $\tilde{\theta}$ effective saturation,
- θ volumetric moisture content,
- θ_r residual moisture content,
- θ_s (also noted as θ_{sat}) saturated moisture content or effective porosity,
- ψ matric suction
- α, N van Genuchten fitting parameters
- M = 1-1/N.

Van Genuchten et al. (1991, p. 5) state that "θ_r and θ_s in this study are viewed as being essentially empirical constants in soil water retention functions of the type given by (equation 1)". They note that, due to trapped or dissolved air, the saturated moisture content may be 5 to 10% less than the porosity. Thus the saturated moisture content is related to the effective porosity, which Bear (1972) defines as the ratio of the volume of interconnected pores to the total rock or soil volume.

There is some debate among soil physicists concerning the physical meaning of the residual saturation (θ_r), for which there are three interpretations:

1) θ_r is equivalent to a few monolayers of water bound to the soil grains by adsorption, or water that is held by surface forces rather than acted on by gravity, and corresponding to the moisture content below which the fluid phase becomes discontinuous and the fluid phase permeability is zero (Luckner et al., 1989; van Genuchten et al., 1991);

2) θ_r is a fitting parameter as defined by van Genuchten (1980) (equation 1). Van Genuchten et al. (1991, p. 5) state that "Formally, θ_r may be defined as the water content at which both $d\theta/dh$ and K go to zero when h (ψ) becomes large. The residual water content is an extrapolated parameter and hence may not necessarily represent the smallest possible water content in a soil. This is especially true for arid regions where vapor phase transport may dry out soils to water contents well below θ_r."; or

3) θ_r is the lowest moisture content obtainable under natural conditions.

According to summary tables presented by van Genuchten et al. (1991, Tables 3 and 4), coarse soils (sand and loamy sand) have mean θ_r values around 2 to 6%. Clays and silty clays have average θ_r values of about 6 to 9%.

The van Genuchten parameters α and N control the shape of the moisture retention curve. The parameter α multiplies the matric suction in equation 1, and has the effect of moving the retention curve up and down along the suction axis. A larger α gives the same moisture content at a smaller value of suction (equation 1), which lowers the retention curve. Coarse soils have larger mean α values, around 0.11 to 0.14 for sand and loamy sand. Clays and silty clays have average α values of 0.01 to 0.03 (van Genuchten et al., 1991, Tables 3 and 4).

The parameter N controls the slope of the retention curve: large N values lead to a very large change in moisture content with a small change in suction above the air entry suction (van Genuchten et al., 1991), for a more sand-like retention curve (Figure 4). Smaller values of N

produce a curve with a gradual transition in moisture content as suction increases above the air entry value, giving a clay or silt-like retention curve. Coarse soils have larger mean N values, around 1.5 to 2.7 for sand and loamy sand. Clays and silty clays have average N values of about 1.1 (van Genuchten et al., 1991, Tables 3 and 4).

Unsaturated Hydraulic Conductivity

The laboratory measurement of unsaturated hydraulic conductivity is difficult and time consuming, due to extremely low values. This is especially true for conventional steady state methods, where up to a year may be required to achieve steady state flow for a single measurement (Conca and Wright, 1992). The lower laboratory limit for unsaturated hydraulic conductivity measurement is about 10^{-9} cm/sec (Conca and Wright, 1992).

The unsaturated hydraulic conductivity graphs discussed below extend to 10^{-22} cm/sec, in order to show the grouping of the curves. Hydraulic conductivity values in this region have uncertain physical meaning, however. Consider the average linear velocity of fluid flow through a porous medium, given by:

$$\bar{v} = \frac{v}{\theta} \tag{2}$$

with v the specific discharge or Darcy flux.

For saturated conditions, θ in equation 2 is the porosity.

For a porosity of 50%, and a unit hydraulic gradient (specific discharge equals hydraulic conductivity), a hydraulic conductivity of 10^{-10} cm/sec implies a fluid travel distance of 6.3×10^{-3} cm in a year. This distance would be 10 times larger for a moisture content of 5%, but is still quite small. At such low hydraulic conductivity values and moisture contents "it's all speculation, because the physics is out the door" (M. Th. van Genuchten, personal communication, 1994), and vapor flow may be the dominant mode of water transport (Luckner et al., 1989).

Empirical Determination of Hydraulic Conductivity

The unsaturated hydraulic conductivity can be obtained from the expression:

$$K = K_s \tilde{\theta}^{\frac{1}{2}} \left[1 - \left(1 - \tilde{\theta}^{\frac{1}{M}} \right)^{M} \right]^2 \tag{3}$$

with K_s (also noted as K_{sat}) saturated hydraulic conductivity.

This equation uses Mualem's (1976a) empirical formula for unsaturated hydraulic conductivity, as implemented by van Genuchten (1980).

The retention curve parameters tabulated here use the restriction $M = 1-1/N$, which gives a convenient expression (equation 3) for the unsaturated hydraulic conductivity (van Genuchten, 1980). For several cores from wells 54-1001, 2, 3, and 6, (Tshirege units 1b, 2a, and 2b) the van Genuchten fit at high saturation values was unsatisfactory. Another curve fit using independent N and M values was somewhat better for moisture contents near saturation (see individual retention curves in Appendix D). Van Genuchten et al. (1991) indicate that this parameterization always gives the best fit to the retention data, but does not provide a convenient form for the unsaturated hydraulic conductivity function.

Statistical Distribution of Hydraulic Conductivity

Tables A1 through A20 contain the range of values for both K_{sat} and log K_{sat}, because hydraulic conductivity is lognormally distributed for large data sets (de Marsily, 1986; Jury et al., 1991; Gelhar, 1993). Note that the mean and standard deviations for normal and logormal distributions are not simple log transforms of each other (Jury et al., 1991, p. 280). Variables that are positive definite (values less than zero are not physically possible) and having a large coefficient of variation (standard deviation divided by mean) cannot be normally distributed because some values of the distribution will be negative (Jury et al., 1991). A lognormal distribution has no negative values; thus porosity and bulk density may also have lognormal distributions.

Several different statistical means are useful in estimating the average permeability that applies to flow through heterogeneous media. For two-dimensional flow through a media with lognormally distributed permeability, the average permeability is equal to the geometric mean K_m, where $\ln K_m = E(\ln K)$ (de Marsily, 1986, p. 82). The harmonic mean permeability K_m, where $1/K_m = E(1/K)$, is also given in the tables for each lithologic unit. The arithmetic mean conductivity represents the average hydraulic conductivity for flow along strata of differing permeability, and the harmonic mean is the average hydraulic conductivity for flow across such strata (de Marsily, 1986). The harmonic mean is more strongly affected by small values than the arithmetic mean. For uniform (parallel) flow through media with spatially varying hydraulic conductivity, the average hydraulic conductivity lies between the harmonic and arithmetic mean hydraulic conductivity (de Marsily, 1986).

Data Quality Considerations

Moisture Retention Measurements at Low Saturation

In most cases, Daniel B. Stephens and Associates provided van Genuchten fits for their reported retention data. However, a reevaluation of these parameters is called for: they make the following observations regarding their pressure plate measurements of matric suction vs. water content in samples having relatively large pores (D. B. Stephens and Associates, 1992a, p. 2):

"These samples often do not come to equilibrium at high tensions. Therefore, the data show an unrealistically large change in water content between the 15-bar pressure plate measurement and the 18-bar psychrometer measurement. The α and N values were determined on the entire data set for every sample to determine consistency of analysis. For greatest physical accuracy, the best choice would be use of pressure plate data to 1 bar plus use of the psychrometer data."

Figure 5a shows an example of a moisture retention data set just described. Some of the pressure plate data apparently have not come to equilibrium above 0.5 bar (510 cm), when compared to the psychrometer value at 3×10^4 cm.

Several of the moisture retention data sets lack psychrometer measurements (Table 1). One consequence of the lack of psychrometer values for some moisture retention data sets is that only 4 of 10 data sets for well P16, TA-16 (D. B. Stephens and Associates, 1988) are considered reliable in the dry range (e.g. Figure 5b). In light of the problems (described above) with the pressure plate data, the dry portion of the retention curve in Figure 5b is probably not accurately defined by the moisture retention data.

For the individual retention curves shown in Appendix D, the moisture retention data are indicated by circles. Those pressure plate retention points judged not to have equilibrated are shown by solid black circles. Equilibrated pressure plate and psychrometer points are shown by open circles. The saturated moisture content (effective porosity) is plotted at an artificial suction value of 0.1 cm, so that it will appear on a log scale. The van Genuchten curve fits determined by the authors (solid line) and by D. B. Stephens and Associates (dashed line) are displayed. In some cases additional curve fits are plotted, for example with variable van Genuchten (1980) parameters M and N, rather than the usual restriction of $M = 1-1/N$. The in situ moisture content for the sample is indicated on each plot.

The Residual Moisture Content

For the cases where moisture retention data for the Bandelier Tuff included psychrometer values, the residual moisture content (θ_r) determined with RETC was generally between 0 and 5%. We take this to be a reasonable range for θ_r in the Bandelier Tuff, and have omitted from the summary results presented here most curves with θ_r greater than 10% (most of which lacked psychrometer values).

The determination that θ_r for the Bandelier Tuff lies between 0 and 5% is consistent with moisture retention data for sand presented by Mualem (1976b), and for coarse grained soils in the summary tables of van Genuchten et al. (1991). We consider sand to be appropriate for comparison to the Bandelier Tuff because the pore sizes of sand and tuff may be equivalent, and the shape of most of the tuff retention curves resembles those of soils with a narrow pore size distribution, i.e. sand (Figure 4), rather than clay or silt (Jury et al., 1991).

Some soil physicists question whether such low saturation values (between 0 and 5%) can be obtained under natural conditions. M. D. Ankeny (D. B. Stephens and Associates, personal communication, 1994) noted that laboratory measurements on tuff samples at the lowest moisture contents (~0 to 5%) were obtained after the samples were dried on the laboratory counter (in Albuquerque) at room temperature and humidity. The low values we obtained for θ_r are also consistent with field moisture contents observed in the Bandelier Tuff at TA-54 (Kearl et al., 1986a and b; R. H. Gilkeson, personal communication, 1994; B. M. Gallaher, personal communication, 1994). The question remains as to whether vapor phase, rather than liquid phase, transport has dried these rocks to a water content below θ_r as defined above by van Genuchten et al. (1991).

Comments on the Bendix Data

We consider the moisture retention data reported by Bendix Field Engineering Corporation (Kearl et al., 1986a and b) to be incomplete (an example is given in Figure 6). These data cover only a small portion of the saturation range, typically 50 to 100%. The data were obtained using a centrifuge, and the samples disaggregated at the highest speeds, preventing retention measurements at lower saturation values (Kearl et al., 1986a, p. 39). Kearl et al. (1986a and b) concluded that their lowest moisture content data point represented the residual saturation, θ_r. In light of the limitations of their measurement techniques, and the evidence provided by subsequent work (presented here and by Loeven and Springer, 1992), this conclusion appears to be unwarranted. The conclusions reached by IT Corp. (1987, p. 4), regarding the nature of liquid

flow beneath Material Disposal Areas (MDA) G and L, TA-54, are based on the Bendix data, and may also be unwarranted.

Some of the Bendix porosities (Kearl et al., 1986a and b) are extraordinarily high (up to 75%). The porosities are of uncertain value, due in part to the methods of sample collection. The Bendix core samples were subsampled from split spoon cores, and samples were prone to disaggregation during subsampling (Kearl et al., 1986a, p. 35; A. K. Stoker, personal communication, 1994). The samples were repacked for laboratory analysis. It is difficult to accept that reliable porosity measurements as high as 75% were made on repacked, disaggregated samples. As discussed below, the Bendix porosities are significantly higher than those obtained by D. B. Stephens and Associates. The latter values are supported by reasonable agreement with separate calculations of porosity based on bulk density measurements, and an assumed particle density. No bulk density values are provided in the Bendix reports.

We consider the data of D. B. Stephens and Associates to be the most reliable, due to the uniformity of their analysis procedures, and the self consistency and completeness of their data set.

Discussion of Hydraulic Data

Tables A1 through A20 present summaries of the statistics for bulk density, saturated moisture content (effective porosity), field saturation, K_{sat}, log K_{sat}, and the van Genuchten parameters α, N, and θ_r for each member or subunit of the Bandelier Tuff and the canyon bottom alluvium. (The two crushed samples are not included here.) The tables are divided in two ways. The data are presented for each member of the Bandelier Tuff, with the Tshirege Member divided into subunits. For each member or subunit having data from more than one source, tables present summaries both of all data, and only of data obtained by D. B. Stephens and Associates. As can be seen from Tables A4 and A16, the additional data consist of 24 hydraulic conductivity values for Tshirege Unit 3 (Nyhan, 1979) and 20 values for porosity and K_{sat} for the Tshirege Units 1a, 1b, 2a, and 2b (Kearl et al., 1986a).

Figures 7 through 13 summarize the ranges of bulk density, porosity, log K_{sat}, and the van Genuchten parameters α, N, and θ_r for each member or subunit of the Bandelier Tuff and the canyon bottom alluvium. The results are discussed below.

Appendix E shows histograms and probability plots for bulk density, porosity, and log K_{sat} for the Bandelier Tuff, each member of the Bandelier Tuff, and Tshirege Units 1a and 3. If the data are normally distributed, they will plot as a straight line on a probability plot. For lognormally

distributed data, the log of the data will plot as a straight line. Kinks in the plot may suggest the presence of more than one population within the data set, or that the data fit another type of distribution (Isaaks and Srivastava, 1989).

Hydraulic Property Functions

Figures 14 through 22 are composites of all moisture characteristic and unsaturated hydraulic conductivity curves for each member of the Bandelier Tuff, with the Tshirege Member divided into units.

Except for Tshirege Unit 3 (Figure 15), the retention curves for each unit of the Tshirege Member (Figures 15 to 20) show a fairly good grouping, as do the unsaturated hydraulic conductivity functions. The variability of the curves between units is in keeping with the alternating welded and nonwelded nature of the Tshirege Member, which led Broxton et al. (1994a) to divide the Tshirege beneath TA-21 into five separate hydrogeological units. These hydrogeological units correspond to Tshirege Units 1a, 1b, 2a, 2b, and 3.

The curves for the Tsankawi/Cerro Toledo Member (Figure 21) show the greatest scatter, partly due to a large variation in porosity. This is probably due to the diverse lithology of this unit, which is comprised of pumice, ash, and fluvial deposits (Goff, 1994; Broxton et al., 1994a). Broxton et al. (1994a) divided the Tsankawi and Cerro Toledo interval into two separate hydrogeological units beneath TA-21. Finally, curves for the Otowi Member (Figure 22) show the tightest grouping of the three members of the Bandelier Tuff. This is consistent with the uniform nonwelded character observed for the Otowi Member by Broxton et al. (1994a), prompting their designation of this as one hydrogeological unit.

Bulk Density

The bulk density data (Figure 7) come from reports by D. B. Stephens and Associates. Tshirege Unit 3 shows the highest bulk density values. These data come from beneath MDA-P, TA-16. Purtymun (1995) describes Units 3c and 3d of the Tshirege as being moderately welded. The median bulk density decreases with depth through the Tshirege. Note that there is a fairly steep gradient of median bulk density across units 3, 2b, 2a, and 1b.

The bulk density probability plots for the Tshirege Unit 1a, the Tshirege Member, and the Bandelier Tuff (Figures E2, E3, and E6) show a kink at about the 90th percentile, while the histograms appear approximately normal. If the log of bulk density is plotted for these units (not shown), the curves are more linear, but still show a slight kink. The bulk density histogram for

the Tsankawi is suggestive of a bimodal distribution, and the probability plot for the Tsankawi (Figure E4) shows a gap at about the 30th percentile. The probability plot for the Otowi (Figure E5) is strongly linear except for the highest value.

Porosity

There is very little variation in mean porosity values throughout the Bandelier Tuff (Figure 8). The mean value for the Tshirege is 49%, and 47% for the Tsankawi and Otowi. Tshirege Units 3, 1a, and the Tsankawi show the highest variation in porosity. These statements are based on the data obtained by D. B. Stephens and Associates. Figure 8 shows the high Bendix porosity values for comparison (Kearl et al., 1986a). Note the large variation in maximum porosities between the Bendix and Stephens data for Tshirege Units 1b, 2a, and 2b (Tables 8 through 13, Figure 8).

The porosity probability plots for the Tshirege Unit 1a, the Tshirege Member, and the Bandelier Tuff are somewhat concave upwards (Figures E2, E3, and E6), while the histograms appear to be approximately normal or lognormal. If the log of porosity is plotted (not shown), the probability plots are nearly linear. The histogram for the Tsankawi (Figure E4) appears bimodal, and the probability plot shows a gap at about the 70th percentile. This corresponds to the gap in the bulk density plot at the 30th percentile: the high porosity samples have low bulk densities. The probability plot for the Otowi (Figure E5) shows a strong kink at the 50th percentile, which is not seen in the bulk density plot.

Saturated Hydraulic Conductivity

The values of log K_{sat} are shown in Figures 9 and 10 for the Stephens data and the complete data set. Figure 10 repeats Figure 9, except that the minimum, maximum, and median for the entire data set are indicated. Note (Figure 9) that there is a steep decrease in log K_{sat} across units 2b, 2a, and 1b. Tshirege Unit 2b and the Tsankawi Member appear to have the highest hydraulic conductivity values; Tshirege Unit 1b the lowest.

The hydraulic conductivity values of Nyhan (1979) for Tshirege Unit 3 at TA-21 (Table 7) are significantly lower than those found by D. B. Stephens and Associates (1988) at TA-16 (Table 6). This could be due to differences in laboratory methods, or could indicate a variation of Unit 3 between the two locations.

The log K_{sat} probability plots for the Tshirege Unit 3, the Tshirege Member, and the Bandelier Tuff (Figures E1, E3, and E6) appear roughly linear, while the histograms appear to be approximately normal or lognormal. These distributions all have kinks, however, particularly at

the 90th percentile. The probability plots for the Tshirege Unit 1a and the Otowi (Figures E2 and E5) are linear at the center, but not at the high and low values. The histogram for the Tsankawi (Figure E4) appears to be nearly flat.

Van Genuchten Parameters

The van Genuchten parameters α, N, and θ_r for each member of the Bandelier Tuff and each unit of the Tshirege member are plotted in Figures 11 through 13. The values of α (Figure 11) are plotted on a log scale due to their variation over several orders of magnitude; α may be lognormally distributed. The alluvium, Tshirege Unit 1a, and the Tsankawi have the highest mean α values, leading to the lowest suction values at a given moisture content. Nonetheless, these mean α values fall in the range described by van Genuchten, et al. (1991) for clays and silty clays.

Tshirege Units 2a and 2b have the highest median N values (Figure 12). Units 2a and 1b show a large difference in this parameter, as do Units 3 and 2b. Most of the N values fall in the range given by van Genuchten, et al. (1991) for sand and loamy sand.

For the residual saturation (θ_r), Figure 13 shows that Tshirege Units 3, 2b, and weathered Unit 1a have higher mean values. The mean and median residual saturation values for the entire Tshirege are 2.1 and 0% (Table 18). These values fall at the low end or below the range given by van Genuchten, et al. (1991) for sand and loamy sand. Recall that we eliminated many of the retention fits with θ_r above 10%; most of these retention data sets lacked psychrometer measurements at low moisture contents.

Crushed Tuff Data

The hydrologic properties of crushed tuff are of interest because it is used, for example, to fill and line waste disposal pits at MDA G, TA-54. Two analyses of crushed tuff moisture retention data are presented here. The hydraulic properties for each data set are included in Table B-1; the individual moisture retention functions are shown in Figure D-19. Figure 23 shows the combined moisture retention and unsaturated hydraulic conductivity functions.

According to Abeele (1984, p. 4), the crushed tuff "can best be described as consisting mostly of silicic glass and having a grain size distribution close to that of silty sand." For the caisson experiment, the fill material had passed through a 12.5 mm screen.

The first crushed tuff sample in this analysis is a special case (Figure D-19). It is a composite of laboratory pressure plate measurements (Abeele, 1979) and tensiometer and neutron moisture probe measurements from a large-scale instantaneous moisture profile caisson experiment (Abeele, 1984). Neither moisture retention data set alone produces a reliable solution from RETC. Note that Abeele (1979, 1984) gives two values of K_{sat} for the crushed tuff (Table B-1). Both conductivity functions are shown in Figure 23.

The second crushed tuff sample is a conventional analysis by D. B. Stephens and Associates (1994a).

Van Genuchten et al. (1991, pp. 27-29) report two retention and hydraulic conductivity curve fits for Abeele's (1979, 1984) crushed tuff data. Their fits also used the retention data from both the caisson and pressure plate experiments, as well as the hydraulic conductivity data from the caisson experiments. In the first fit, they allow θ_{sat} to be a free parameter, with a result of θ_{sat} = 33.20%. For the second fit, they use a "measured value" of θ_{sat} = 33.08%. However, Abeele lists the value of θ_{sat} for the crushed tuff as 40% (Abeele, 1979, p. 3; Abeele, 1984, p. 3).

Hydrologic Properties Profiles

Figures 24 through 34 are hydrologic property profiles for wells having a large enough number of cores. The top plot shows the saturation, porosity, moisture content, and residual moisture content; the lower plot shows head and in situ suction values. The in situ suction values are determined from a rearrangement of equation 1, using the in situ moisture content:

$$|\psi| = \frac{1}{\alpha}\left[\left(\frac{1}{\tilde{\theta}}\right)^{\frac{1}{m}} - 1\right]^{\frac{1}{n}} \qquad (4)$$

The head values are determined from the formula:

$$H = z - \psi \qquad (5)$$

with H hydraulic head (cm)

z elevation head, or depth (positive upwards)

ψ matric suction (positive if unsaturated).

The in situ effective saturation (equation 1), suction, head, and in situ hydraulic conductivity (equation 3) are tabulated in the two hydraulic properties data files on the accompanying disk, and in Appendix F. The individual head and suction values must be regarded as having an

unknown degree of uncertainty related to experimental errors and other uncertainties in the retention curves, but consistency within an individual profile, and comparison with psychrometer data (see below) gives confidence in the general patterns described here.

Discussion of Profiles

For well CDBM-1 (Figure 24), saturation increases from the surface down to the Tsankawi/Cerro Toledo sequence, and falls off somewhat below this level. Head values also increase with depth from the surface to about this horizon, and fall off with increasing depth. The head gradient profile for CDBM-1 suggests that the direction of liquid water flow is both upwards and downwards from the higher-saturation zone at the Cerro Toledo. Note that the suction profile for well CDBM-1 is fairly uniform below about 50 ft.; the head profile is dominated by the elevation term. The profiles for CDBM-2 (Figure 25) contain too few points for analysis.

Data for well AB-6 at TA-53 on Mesita de los Alamos (Figure 26) indicate a saturation of about 90% near the base of Tshirege Unit 2b. The head values decrease uniformly with depth, suggesting downward liquid water flow below 40 ft.

The profiles for Mortandad Canyon well SIMO-1 (Figure 27) indicate no moisture buildup at the Tsankawi/Cerro Toledo sequence, but show an increase within the Otowi Member at the base of the well. A similar increase within the Otowi was noted by Stoker, et al. (1991) for wells MCM5.9A (Figure 30) and well MCM8.2. The dry portions of the three retention data sets for well SIMO-1 are unreliable, so no head or suction values are shown.

Well PC-4 has a zone of nearly 90% saturation at the base of the Weathered Unit 1a (Figure 28). Saturation falls off below this depth, with only a slight increase in the Tsankawi Pumice, and remains constant at about 40% in the Otowi. In spite of the high saturation zone at the base of the Weathered Unit 1a, the elevation effect dominates over suction, and the hydraulic head decreases nearly monotonically with depth. This indicates downward moisture movement beneath Potrillo Canyon.

Two zones of high saturation occur in Mortandad Canyon well MCM5.1 (Figure 29): at the base of the canyon bottom alluvium, and at the top of the Tsankawi/Cerro Toledo sequence. For this well and MCM5.9A Stephens (1991a) provided Richards thermocouple psychrometer potential measurements at the in situ moisture content (Figure 29). While these values are unreliable at moisture contents near saturation (Stephens 1991a), the head values calculated from them agree well with the head calculated from the retention curves, except for a few points. The head values which depart most from the psychrometer head curve (i.e. at 54 and 82.5 ft.) come from cores

with low in situ moisture contents and retention curves that are poorly defined in the dry portion (Figures D10 and D11). Below 10 ft., the hydraulic head decreases uniformly with depth, indicating downward flow of water beneath the canyon floor.

The data for well MCM5.9A again show a buildup of saturation at the top of the Tsankawi/Cerro Toledo sequence (Figure 30). Moisture content and saturation increase with depth in the Otowi Member, as noted by Stoker, et al. (1991). Although a slight reversal in head occurs within the Tsankawi, suggesting the possibility of upward flow from this unit, the general trend for the well again indicates downward flow of water beneath the canyon floor. The psychrometer head value at 105 ft may be unreliable because of the high saturation at this depth (89%),causing it to deviate from the retention curve-derived head value.

Well TA-16 P-16 (Figure 31) includes the only Tshirege Unit 3 retention data measurements. Because of the lack of psychrometer values, the retention curves are not well defined in the dry range, so the head and suction values at depths with low moisture content are unreliable (i.e. between 12 and 26 ft.). There is a high saturation zone at the top of Unit 3d. Ignoring the low moisture content zone between 12 and 26 ft., the data appears to show a downward decrease of head, hence downward flow of water.

Wells 54-1001, 1002, and 1006 (Figures 32, 33, and 34) are all from MDA L, TA-54, on Mesita del Buey (D. J. Krier, R. H. Gilkeson, and V. L. Trujillo, personal communication, 1994). The wells were drilled at angles, so both down hole depth and true vertical depth are indicated. The moisture profiles for all wells show higher moisture content at the vapor phase notch and the Tsankawi/Cerro Toledo. The moisture content just above the vapor phase notch level shows an increase with depth. The increase of moisture content is not as strong just above the Tsankawi/ Cerro Toledo, and within this unit, the moisture content is quite variable. This could be the result of varying hydrologic characteristics, due to the diverse lithology of this unit, which is comprised of pumice, ash, and fluvial deposits (Rogers and Gallaher, 1994; Broxton et al., 1994a).

For well 54-1001 (Figure 32), the suction and head values determined from the van Genuchten curve fit for the sample at depth 68 ft. appear to be too low (~12,000 and 13,500 cm respectively) in comparison to a value I estimated from the psychrometer data presented by Daniel B. Stephens and Associates (1994) (see Figure D16). Both values are indicated on the head plot.

The profiles for wells 54-1001, 1002, and 1006 show low moisture contents, high suctions, and low head values in the upper part of Unit 2a. This horizon is associated with extremely low field moisture contents of about 1%, which are seen throughout both MDA G and MDA L in moisture

profiles obtained in 1986 by Bendix Field Engineering Corporation (Kearl et al., 1986a and b). The low moisture zone may be related to pyroclastic surge deposits at the base of Unit 2b (Gallaher et al., 1994). The surge beds are known from earlier studies to be related to preferential migration of vapor-phase tritium from disposal shafts (Purtymun, 1973).

The hydraulic head increases below the depth of the surge beds or the top of Unit 2a, indicating upward flow of liquid water within the mesa. Gallaher et al. (1994) hypothesized that the surge beds have higher air permeability than surrounding units of the Bandelier Tuff, and the mesa is dried out at this horizon by increased external air circulation through the mesa sides. This dry zone created by water vapor removal would therefore constitute a natural barrier to downward migration of liquid wastes beneath disposal areas at TA-54.

Water Movement Beneath the Pajarito Plateau

In summary, most of the canyon bottom and mesa top hydraulic head profiles suggest that downward flow of water occurs beneath the ground surface. The exceptions are apparent upward flow in the upper 50 ft. beneath Cañada del Buey (CDBM-1), above the Tsankawi/Cerro Toledo sequence in Mortandad Canyon (MCM5.9A), and the possibility of upward flow from above the Tsankawi/Cerro Toledo sequence, up to the base of Tshirege Unit 2b, within Mesita del Buey at TA-54 (54-1001, 1002, and 1006).

In Situ Permeability and Travel Times

Empirical Unsaturated Hydraulic Conductivities

Appendix F tabulates in situ unsaturated hydraulic conductivities for each core, calculated from equation 3 using the K_{sat}, van Genuchten parameters, and in situ moisture content. The arithmetic, geometric, and harmonic mean in situ unsaturated hydraulic conductivities for each well, based on the values in Appendix F, are listed in Table 5, along with the depth range for the cores. In calculating the means, the core conductivity values are not depth-weighted, but are treated as a random sample. Where a sufficient number of cores is present for a well, the mean conductivity values are given for the individual lithologic units.

The possible significance of the various permeability means was discussed earlier. Moisture content variations exert a strong deterministic effect on the distribution and range of in situ (unsaturated) permeability values, so ordinary statistical arguments regarding distribution of the mean saturated permeability must be modified (Gelhar, 1993). The harmonic mean conductivity represents the vertical effective hydraulic conductivity across layered strata of varying

permeability (de Marsily, 1986), and is controlled by the smaller hydraulic conductivity values, which generally reflect the lowest water contents.

Table 6 lists the arithmetic, geometric, and harmonic means of the average linear fluid velocities (calculated with equation 2) for the cores listed in Appendix F. Again, the individual average linear velocity values are not depth-weighted, but are treated as a random sample in calculating the means. The harmonic mean average linear velocities range from about 4 times the harmonic mean unsaturated hydraulic conductivities for the relatively moist tuff beneath canyon bottoms (e.g. Mortandad Canyon), up to 50 to 150 times greater for the dry tuff beneath TA-54.

Table 7 gives the travel times applicable to the depth intervals represented by cores in Table 6, calculated from the three different mean average linear velocities. The travel times are given as years required to travel 1 cm, assume a unit hydraulic head gradient (steady state gravity flow), and use the mean average linear fluid velocities from Table 6:

$$\text{unit travel time} = 1 / \bar{\bar{v}} = \overline{(\theta/v)} = \overline{\theta/(-Kdh/dl)} \qquad (6)$$

with $\bar{\bar{v}}$ mean average linear fluid velocity

dh/dl hydraulic gradient (= 1).

The mean in situ unsaturated hydraulic conductivities (Table 5) and average linear velocities (Table 6) are extremely low, and imply that the unsaturated Bandelier Tuff may have a permeability in the same range as saturated clays (Freeze and Cherry, 1979, Table 2.2). The hydraulic conductivities and average linear velocities are not measured, but depend on an empirical formulation for unsaturated hydraulic conductivity (Mualem, 1976a), and would not apply if fast flow paths exist. The use of these numbers presumes that fluid flow occurs through the rock matrix.

Field Evidence for Travel Times

Several boreholes drilled recently beneath Mortandad and Los Alamos Canyons revealed concentrations of tritium, Cl, and NO_3 that exceed background values. The presence of these contaminants is due to industrial operations conducted at Los Alamos National Laboratory since the mid 1940's, and provides an upper limit on the time required for water to infiltrate through the Bandelier Tuff. Infiltration of tritium through the vadose zone beneath the canyon bottom could occur partly in the vapor phase, but Cl and NO_3 move only with the liquid phase.

The TA-50 radioactive liquid waste treatment plant at Mortandad Canyon began disposing of effluent with elevated levels of contaminants including tritium, Cl, and NO_3 in 1963. Measurements taken in 1961, before the TA-50 plant became operational, showed that the alluvial aquifer concentration of Cl was 5-11 mg/L, and the concentration of NO_3 was 0-3 mg/L (Baltz et al., 1963). By 1990, the alluvial aquifer concentration for Cl was <0.5-34 mg/l and the NO_3 concentration was 60-310 mg/l (Stoker et al., 1991).

The concentrations of tritium, Cl, and NO_3 (Figure 35) at depths of up to 200 ft. beneath Mortandad Canyon (Stoker et al., 1991) suggest much shorter travel times through the Bandelier Tuff than those given in Table 7. Borehole MCM5.9A (Figure 35) penetrated 38 ft. of alluvium, 60 ft. of Tshirege Unit 1a, 20 ft. of the Tsankawi Member, and 76 ft. of the Otowi Member (Stoker et al., 1991). Analysis of cores for Cl, NO_3, and tritium shows concentrations of these contaminants well above the 1961 alluvial aquifer levels, and suggests that the contaminants have propagated down to respective depths of about 100, 150, and 190+ ft. over a period of 27 years (Stoker et al., 1991).

For NO_3, the implied travel time based on field evidence would be 5.9×10^{-3} yr/cm, compared to 41 yr/cm for the Tshirege Unit 1a (from Table 7, using the harmonic mean average linear velocity), and 10 yr/cm for the entire well MCM5.9A. The average linear velocity implied by the NO_3 data is 5.4×10^{-6} cm/sec (5.6 ft/yr), while the harmonic mean average linear velocity for the Tshirege Unit 1a from Table 6 is 7.8×10^{-10} cm/sec (8.1×10^{-4} ft/yr), and 3.1×10^{-9} cm/sec (3.2×10^{-3} ft/yr) for the entire well. The lower Tshirege Unit 1a average linear velocity value is a result of 1) the few low unsaturated hydraulic conductivities, which result from low moisture contents, and 2) lower van Genuchten N values for the Tshirege than the Otowi, which results in lower unsaturated hydraulic conductivities at a given moisture content.

The average linear velocity values inferred from the NO_3 data are larger than the velocity values determined from the laboratory core and in situ moisture content values. The field values are about 7000 times larger than the harmonic mean core value for Tshirege Unit 1a, and 1700 times larger than the harmonic mean core value for the entire well. This suggests that infiltration beneath Mortandad Canyon may occur by other means than vertical unsaturated flow through the rock matrix. Some possible alternative flow mechanisms include episodic saturated flow through fractures, or infiltration farther upstream followed by lateral down dip flow through the Tsankawi/Cerro Toledo interval.

Preliminary results from the drilling of borehole LADP-3 in Los Alamos Canyon (Broxton et al., 1994b) lead to similar field evidence-based travel time values. The well penetrated 65 ft. of

alluvium and 243 ft. of the Otowi Member (Broxton et al., 1994b). Tritium (5.5 nC/L) and high Cl concentrations (46.8 mg/L) were found in a water sample from a perched aquifer in the underlying Guaje Pumice Bed at 325 ft. The contaminant source history in Los Alamos Canyon is not as well defined as for Mortandad Canyon, but a lower limit on the fluid velocity can be determined by using the 50 year period since the beginning of laboratory operations. This yields a maximum unit travel time of 5.1×10^{-3} yr/cm, close to the Mortandad Canyon value for well MCM5.9A. The corresponding minimum average linear velocity is 6.3×10^{-6} cm/sec (6.5 ft/yr). This compares with (harmonic mean) average linear velocities through the Otowi Member beneath canyon bottoms of 5.1×10^{-8} cm/sec (5.3×10^{-2} ft/yr) at CDBM-1, 3.9×10^{-7} cm/sec (0.40 ft/yr) at PC-4, and 2.4×10^{-7} cm/sec (0.25 ft/yr) at MCM5.9A (Table 6). The value implied by results from LADP-3 ranges from 15 to 125 times these values.

Conclusions

The results of this study suggest that in general, the moisture retention curves are similar within individual lithologic units. Hydraulic properties such as bulk density and K_{sat} may differ significantly between units. The Tshirege correlation of Baltz, et al. (1963) appears to serve as a good basis for dividing the Tshirege Member of the Bandelier Tuff into hydrogeological units as was done by Broxton et al. (1994a). The Tsankawi Pumice Bed, Cerro Toledo Interval, and the Otowi Member make up three additional hydrogeological units.

The core data provide the basis for constructing vertical profiles of in situ matric suction and hydraulic head, which give an indication of the likely direction of subsurface liquid water movement. The canyon bottom and mesa top hydraulic head profiles suggest that downward flow of water occurs beneath the surface of the Pajarito Plateau. The exceptions are apparent upward flow beneath Cañada del Buey, above the Tsankawi/Cerro Toledo sequence in Mortandad Canyon, and the possibility of upward flow from above the Tsankawi/Cerro Toledo sequence, up to the base of Tshirege Unit 2b, within Mesita del Buey at TA-54. Upward flow within the mesas would have significant implications for isolating waste storage facilities from ground and surface water.

The core data and profiles also allow estimation of equivalent vertical unsaturated hydraulic conductivities, and determination of the travel times and velocities of infiltrating water. These values are found to be much faster than travel times determined from the presence of tritium, Cl, and NO_3 beneath Los Alamos and Mortandad Canyons. These are canyon bottoms beneath perched alluvial aquifers, and may be the source of recharge to the main aquifer. The presence of relatively large amounts of water beneath the canyon bottoms might facilitate downward water

movement by fast paths including episodic saturated flow along faults and fractures. The conclusion that the core and retention curve-derived travel times are too slow may be applicable beneath the generally dryer mesa top locations.

Remaining Questions and Further Study

Several questions remain about what mechanism controls flow through the unsaturated zone beneath the Pajarito Plateau, and what data needs to be collected to analyze and predict moisture and contaminant movement.

1) Is the approach of determining salient hydraulic properties from laboratory analysis of small cores, and use of these values in groundwater flow models invalid? The results from Los Alamos and Mortandad Canyons suggest that, below canyon bottoms with alluvial aquifers, the answer is no.

2) Is the approach valid in some locations such as the dry mesa tops and canyon bottoms, but not beneath saturated canyon bottoms, where fast paths such as fracture flow might be more effective?

3) Or, is the use of laboratory core results and modeling method valid, but we lack enough data to completely represent flow within the lithologically heterogeneous system?

4) Do we need more lab determinations of core properties? What is the next step?

One basic problem with this data set is the limited geographic distribution of the wells, which frustrates both attempts to develop spatial trends for hydraulic properties for each unit, and to relate conclusions to the differing hydrologic settings of mesa tops or canyon bottoms. The well locations are biased towards the northeastern portion of the laboratory, where units of the Bandelier Tuff are thinner and less welded. Tshirege Unit 3 is poorly represented, and Unit 4 is absent. In addition, most of the cores have been collected either in saturated canyon bottoms or on Mesita del Buey.

Sufficient core data exists for Tshirege Unit 1a and the Otowi Member. The Tsankawi/Cerro Toledo, vapor phase notch (Tshirege Unit 1a/1b contact), the surge beds beneath Tshirege Unit 2b at Mesita del Buey, and the Guaje Pumice Bed are all believed to be corridors for perched water or vapor movement, and are insufficiently characterized. In addition, properties for the underlying and probably even more heterogeneous basalts and Puye formation are lacking, with

the exception of a few tests results from water supply wells (Purtymun, 1984; Purtymun and Stoker, 1988).

Given additional core analyses as described, it may be that the usefulness of this data for interpreting the hypothesized fast-path infiltration beneath canyon bottom alluvial aquifers is limited. Other types of studies, along the lines of work done by Stoker et al. (1991), designed to determine the extent of intermediate perched aquifers and contamination they contain, could shed more light on the mechanisms of infiltration. If vapor transport beneath dry mesa top locations such as Mesita del Buey is a prevalent process, further investigations to understand this phenomenon are required.

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Tables

Table 1. Data sources and quality of Bandelier Tuff hydrologic property data

Well/ Sample	Reference	Comments [1]
CDBM -1	Stephens 1992b	1
CDBM -2	Stephens 1992b	1
AB-6	Stephens 1991b	2; 1 of 5 retention curves unreliable
AB-7	Stephens 1991b	2; 2 of 2 retention curves unreliable
SIMO-1	Stephens 1991b	2; 3 of 3 retention curves unreliable
PC-4 [2]	Stephens 1992a	1; 13 of 24 initial moisture values measured, 4 of 24 retention curves unreliable
MCM5.1	Stephens 1991a	1; 1-5 of 12 retention curves unreliable
MCM5.9A	Stephens 1991a	1; 1-4 of 8 retention curves unreliable
TA-16, P 16	Stephens 1988	2; 6 of 10 retention curves unreliable
LLC-85-14	Stephens 1991c	2; dry part of retention curves appears reliable
LLC-85-15	Stephens 1991c	2; dry part of retention curves appears reliable
LLC 86-22	Stephens 1991c	2; dry part of retention curves appears reliable
TA-21	Nyhan 1979	samples from pit near adsorption bed 1, MDA-T
LLM 85-01	Kearl 1986a	retention data lack low θ values
LLM 85-02	Kearl 1986a	retention data lack low θ values
LLM 85-05	Kearl 1986a	retention data lack low θ values
LGM 85-06	Kearl 1986a	retention data lack low θ values
LGM 85-11	Kearl 1986a	retention data lack low θ values
54-1001	Stephens 1994b	1
54-1002	Stephens 1994b	1
54-1003	Stephens 1994b	1; 4 of 6 retention curves unreliable
54-1006	Stephens 1994b	1; 1 of 5 retention curves unreliable
Crushed Tuff 1	Stephens 1994a	1
Crushed Tuff 2	Abeele 1979, 1984	2; Combination of pressure plate (Abeele, 1979) and caisson (Abeele, 1984) data

[1] Comments: 1) some pressure plate data > 1 bar not equilibrated, 2) no psychrometer values, so dry part of moisture retention curves may be poorly constrained.

[2] Referred to as POTO-4 by Purtymun (1995).

Table 2. Lithologic coverage and hydrologic setting of Bandelier Tuff hydrologic property samples

Well	No. of cores	Location, hydrologic setting	Lithologic units represented
CDBM -1	17	Cañada del Buey, dry	Tshirege 1a, Tsankawi, Otowi
CDBM -2	4	Cañada del Buey, dry	Tshirege 1a, Otowi
AB-6	5	TA-53, mesa top	Tshirege 1a, 2a, 2b
AB-7	2	TA-53, mesa top	Otowi
SIMO-1	3	Mortandad Canyon, wet	Tshirege 1a, Otowi
SIMO-1	6	Mortandad Canyon, wet	Tshirege 1a, Tsankawi, Otowi
PC-4	24	Potrillo Canyon, dry	Alluvium, Tshirege 1a, Tsankawi, Otowi
MCM5.1	45	Mortandad Canyon, wet	Alluvium, Tshirege 1a, Tsankawi
MCM5.9A	28	Mortandad Canyon, wet	Tshirege 1a, Tsankawi, Otowi
TA-16, P 16	10	TA-16, Area P, mesa top	Tshirege 3c, 3d
LLC-85-14	1	TA-54 Area L, mesa top	Tshirege 2b
LLC-85-15	1	TA-54 Area L, mesa top	Tshirege 2b
LLC 86-22	5	TA-54 Area L, mesa top	Tshirege 1b, 2a
TA-21	24	TA-21 MDA-T, mesa top	Tshirege 3
LLM 85-01	4	TA-54 Area L, mesa top	Tshirege 1a, 1b, 2a, 2b
LLM 85-02	4	TA-54 Area L, mesa top	Tshirege 1b, 2a, 2b
LLM 85-05	4	TA-54 Area L, mesa top	Tshirege 1a, 1b, 2b
LGM 85-06	4	TA-54 Area G, mesa top	Tshirege 1a, 1b, 2b
LGM 85-11	4	TA-54 Area G, mesa top	Tshirege 1a, 1b, 2b
54-1001	5	TA-54 Area L, mesa top	Tshirege 1b
54-1002	5	TA-54 Area L, mesa top	Tshirege 1a, 1b
54-1003	6	TA-54 Area L, mesa top	Tshirege 1a, 1b
54-1006	5	TA-54 Area L, mesa top	Tshirege 1a, 1b, 2b

Table 3. Los Alamos Bandelier Tuff hydrologic property samples: types of data

Well	No. of Cores	Bulk density	In situ moist-ure	K_{sat}	Moisture retention	Trans-ient outflow	Air perm-eability	Other tests [3]
CDBM- 1	17	X	X	X	X	X		
CDBM -2	4	X	X	X	X	X		
AB-6	5	X	X	X	X[1]			
AB-7	2	X	X	X	X[1]			
SIMO-1	3	X	X	X	X[1]			
SIMO-1	6	X	X					
PC-4	13	X	X	X	X	X		
PC-4	11			X	X[2]	X		
MCM5.1	33	X	X					
MCM5.1	12	X	X	X	X[2]	X	X	1
MCM5.9A	19	X	X					
MCM5.9A	9	X	X	X	X[2]	X	X	1
TA-16, P 16	10	X	X	X	X[1]			
LLC-85-14	1	X		X	X[1,2]		X	2
LLC-85-15	1	X		X	X[1,2]		X	2
LLC 86-22	5	X		X	X[1,2]		X	2
TA-21	24			X	X[1]		X	
LLM 85-01	4			X	X[1]		X	
LLM 85-02	4			X	X[1]		X	
LLM 85-05	4			X	X[1]		X	
LGM 85-06	4			X	X[1]		X	
LGM 85-11	5	X	X	X	X		X	2, 3, 4
54-1001	5	X	X	X	X		X	2, 3, 4
54-1002	6	X	X	X	X		X	2, 3, 4
54-1003	5	X	X	X	X		X	2, 3, 4
54-1006	1	X	X	X	X		X	2, 3, 4
Crushed Tuff 1	-		X	X	X	(Stephens)		5
Crushed Tuff 2			X	X	X	(Abeele)		

[1] No psychrometer measurements in the dry portion of the retention curve.

[2] Moisture retention by SPOC (submersible pressure outflow cell, Constantz and Herkelrath, 1984) measurements.

[3] Other tests: 1) psychrometer suction at in situ moisture content, 2) particle density, 3) specific surface, 4) humidity/ moisture content, 5) particle size distribution.

Table 4. Contents of accompanying computer disk containing moisture retention and hydraulic data

Well or Sample ID, or File Contents	File Name
CDBM -1	CDBM Retent Data Txt
CDBM -2	CDBM Retent Data Txt
AB-6	AB Retent Data Txt
AB-7	AB Retent Data Txt
SIMO-1	SIMO-1 Retent Data Txt
PC-4	PC-4 Retent Data Txt
PC-4 SPOC	PC-4 SPOC Retent Data Txt
MCM5.1	MCM5.1 Retent Data Txt
MCM5.9A	MCM5.9A Retent Data Txt
TA-16, P 16	TA-16 P-16 Retent Data Txt
LLC-85-14	TA-54 LLC Retent Data Txt
LLC-85-15	TA-54 LLC Retent Data Txt
LLC 86-22	TA-54 LLC Retent Data Txt
TA-21	(no retention data)
LLM 85-01	(see Kearl et al., 1986a and b)
LLM 85-02	(see Kearl et al., 1986a and b)
LLM 85-05	(see Kearl et al., 1986a and b)
LGM 85-06	(see Kearl et al., 1986a and b)
LGM 85-11	(see Kearl et al., 1986a and b)
54-1001	TA-54-1001 Retent Data Txt
54-1002	TA-54-1002 Retent Data Txt
54-1003	TA-54-1003 Retent Data Txt
54-1006	TA-54-1006 Retent Data Txt
Crushed Tuff 1	Crsh Tuff Retent Data Txt
Crushed Tuff 2	Crsh Tuff Retent Data Txt
All hydraulic property data by lithologic unit	Unsat Prop by Units Txt
All hydraulic property data by well	Unsat Prop by Well Txt

Table 5. Mean In Situ Unsaturated Hydraulic Conductivities by Well

Well/ Unit	Core depth range (ft)	Number of cores	In Situ Conductivity Means (cm/sec) Harmonic	Geometric	Arithmetic
CDBM-1	24-189	17	3.13×10^{-10}	5.47×10^{-9}	1.74×10^{-8}
Tshirege 1A	24-64	5	9.54×10^{-11}	7.97×10^{-10}	3.30×10^{-9}
Tsankawi	89-94	2	1.34×10^{-8}	1.59×10^{-8}	1.89×10^{-8}
Otowi	104-189	10	5.41×10^{-9}	1.16×10^{-8}	2.41×10^{-8}
CDBM-2	28-68	4	3.99×10^{-10}	3.87×10^{-9}	1.86×10^{-8}
AB-6	40-150	4	5.65×10^{-7}	5.99×10^{-6}	2.95×10^{-4}
PC-4	4-168	12	5.42×10^{-8}	2.19×10^{-7}	1.57×10^{-6}
Alluvium	4-9	2	4.09×10^{-7}	5.19×10^{-7}	5.41×10^{-7}
Weathered 1A	14-59	3	2.57×10^{-8}	2.22×10^{-7}	1.32×10^{-6}
Tshirege 1A	64-84	2	6.87×10^{-8}	6.68×10^{-7}	6.50×10^{-6}
Tsankawi	89-104	2	1.28×10^{-7}	1.85×10^{-7}	2.65×10^{-7}
Otowi	118-168	3	5.35×10^{-8}	6.40×10^{-8}	8.05×10^{-8}
MCM5.1	43-107	11	5.41×10^{-9}	5.78×10^{-8}	2.31×10^{-6}
Tshirege 1A	43-87	7	1.26×10^{-9}	1.67×10^{-8}	1.67×10^{-7}
Tsankawi	93-107	4	3.34×10^{-8}	5.05×10^{-7}	6.16×10^{-6}
MCM5.9A	86-165	8	5.36×10^{-10}	8.01×10^{-8}	1.69×10^{-6}
Tshirege 1A	86-95	2	1.35×10^{-10}	7.81×10^{-10}	4.52×10^{-9}
Tsankawi	109	1	-	-	8.93×10^{-6}
Otowi	120-165	5	4.58×10^{-8}	1.99×10^{-7}	9.14×10^{-7}
TA-16, P-16	8-81	4	2.50×10^{-7}	8.49×10^{-7}	4.40×10^{-6}
LLC-86-22	54-131	5	8.92×10^{-13}	7.13×10^{-11}	4.74×10^{-9}
54-1001	68-142	5	2.76×10^{-11}	2.31×10^{-10}	7.90×10^{-10}
54-1002	92-244	5	1.86×10^{-11}	1.13×10^{-10}	1.56×10^{-9}
54-1003	102-157	2	4.51×10^{-13}	1.66×10^{-12}	6.10×10^{-12}
54-1006	42-161	4	1.36×10^{-13}	1.93×10^{-11}	8.06×10^{-10}

Table 6. Mean Unsaturated Average Linear Velocities by Well

Well/ Unit	Core depth range (ft)	Number of cores	Average Linear Velocity Means (cm/sec)		
			Harmonic	Geometric	Arithmetic
CDBM-1	24-189	17	9.47×10^{-9}	5.52×10^{-8}	1.43×10^{-7}
Tshirege 1A	24-64	5	3.17×10^{-9}	1.17×10^{-8}	3.17×10^{-8}
Tsankawi	89-94	2	1.10×10^{-7}	1.17×10^{-7}	1.24×10^{-7}
Otowi	104-189	10	5.06×10^{-8}	1.03×10^{-7}	2.02×10^{-7}
CDBM-2	28-68	4	3.50×10^{-9}	3.57×10^{-8}	1.56×10^{-7}
AB-6	40-150	4	2.50×10^{-6}	2.24×10^{-5}	6.75×10^{-4}
PC-4	4-168	12	2.74×10^{-7}	1.10×10^{-6}	4.30×10^{-6}
Alluvium	4-9	2	2.01×10^{-6}	2.14×10^{-6}	2.28×10^{-6}
Weathered 1A	14-59	3	1.06×10^{-7}	7.50×10^{-7}	3.22×10^{-6}
Tshirege 1A	64-84	2	3.72×10^{-7}	2.45×10^{-6}	1.61×10^{-5}
Tsankawi	89-104	2	1.41×10^{-6}	1.56×10^{-6}	1.73×10^{-6}
Otowi	118-168	3	3.87×10^{-7}	4.73×10^{-7}	6.06×10^{-7}
MCM5.1	43-107	11	8.10×10^{-9}	2.22×10^{-7}	5.65×10^{-6}
Tshirege 1A	43-87	7	5.37×10^{-9}	7.88×10^{-8}	4.08×10^{-7}
Tsankawi	93-107	4	7.45×10^{-8}	1.36×10^{-6}	1.48×10^{-5}
MCM5.9A	86-165	8	3.08×10^{-9}	3.33×10^{-7}	5.36×10^{-6}
Tshirege 1A	86-95	2	7.77×10^{-10}	3.02×10^{-9}	1.17×10^{-8}
Tsankawi	109	1	-	-	2.01×10^{-5}
Otowi	120-165	5	2.38×10^{-7}	9.60×10^{-7}	4.55×10^{-6}
TA-16, P-16	8-81	4	1.19×10^{-6}	3.56×10^{-6}	1.35×10^{-5}
LLC-86-22	54-131	5	3.69×10^{-11}	1.61×10^{-9}	2.41×10^{-8}
54-1001	68-142	5	1.44×10^{-9}	4.41×10^{-9}	8.68×10^{-9}
54-1002	92-244	5	3.56×10^{-10}	2.32×10^{-9}	2.17×10^{-8}
54-1003	102-157	2	2.88×10^{-11}	6.12×10^{-11}	1.30×10^{-10}
54-1006	42-161	4	2.03×10^{-11}	7.36×10^{-10}	1.38×10^{-8}

Table 7. Calculated Travel Times by Well

Well/ Unit	Core depth interval (ft)	Number of cores	Calculated Travel Times (yr/cm)		
			Harmonic	Geometric	Arithmetic
CDBM-1	165	17	3.3×10^{0}	5.7×10^{-1}	2.2×10^{-1}
Tshirege 1A	40	5	1.0×10^{1}	2.7×10^{0}	1.0×10^{0}
Tsankawi	5	2	2.9×10^{-1}	2.7×10^{-1}	2.6×10^{-1}
Otowi	85	10	6.3×10^{-1}	3.1×10^{-1}	1.6×10^{-1}
CDBM-2	40	4	9.1×10^{0}	8.9×10^{-1}	2.0×10^{-1}
AB-6	110	4	1.3×10^{-2}	1.4×10^{-3}	4.7×10^{-5}
PC-4	164	12	1.2×10^{-1}	2.9×10^{-2}	7.4×10^{-3}
Alluvium	5	2	1.6×10^{-2}	1.5×10^{-2}	1.4×10^{-2}
Weathered 1A	45	3	3.0×10^{-1}	4.2×10^{-2}	9.8×10^{-3}
Tshirege 1A	20	2	8.5×10^{-2}	1.3×10^{-2}	2.0×10^{-3}
Tsankawi	96	2	2.2×10^{-2}	2.0×10^{-2}	1.8×10^{-2}
Otowi	50	3	8.2×10^{-2}	6.7×10^{-2}	5.2×10^{-2}
MCM5.1	64	11	3.9×10^{0}	1.4×10^{-1}	5.6×10^{-3}
Tshirege 1A	44	7	5.9×10^{0}	4.0×10^{-1}	7.8×10^{-2}
Tsankawi	14	4	4.3×10^{-1}	2.3×10^{-2}	2.1×10^{-3}
MCM5.9A	79	8	1.0×10^{1}	9.5×10^{-2}	5.9×10^{-3}
Tshirege 1A	9	2	4.1×10^{1}	1.0×10^{1}	2.7×10^{0}
Tsankawi	4	1			1.6×10^{-3}
Otowi	45	5	1.3×10^{-1}	3.3×10^{-2}	7.0×10^{-3}
TA-16, P-16	73	4	2.7×10^{-2}	8.9x10-3	2.3×10^{-3}
LLC-86-22	77	5	8.6×10^{2}	2.0×10^{1}	1.3×10^{0}
54-1001	74	5	2.2×10^{1}	7.2×10^{0}	3.7×10^{0}
54-1002	152	5	8.9×10^{1}	1.4×10^{1}	1.5×10^{0}
54-1003	55	2	1.1×10^{3}	5.2×10^{2}	2.4×10^{2}
54-1006	119	4	1.6×10^{3}	4.3×10^{1}	2.3×10^{0}

Figures

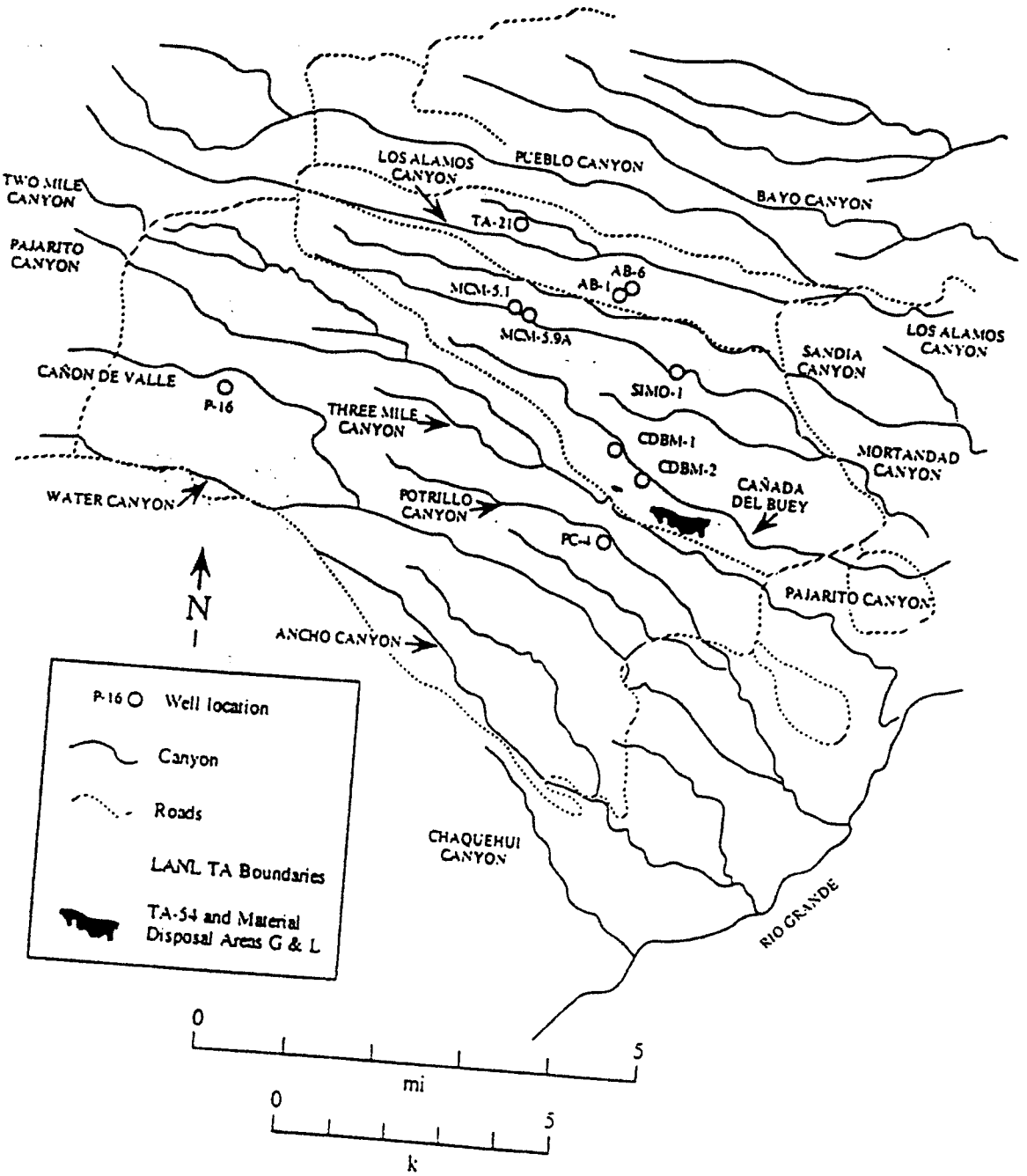

Figure 1. Map of Los Alamos National Laboratory, showing locations of hydrologic properties wells, canyons, roads, and Tech Area boundaries. The shaded area is TA-54, shown in Figure 2.

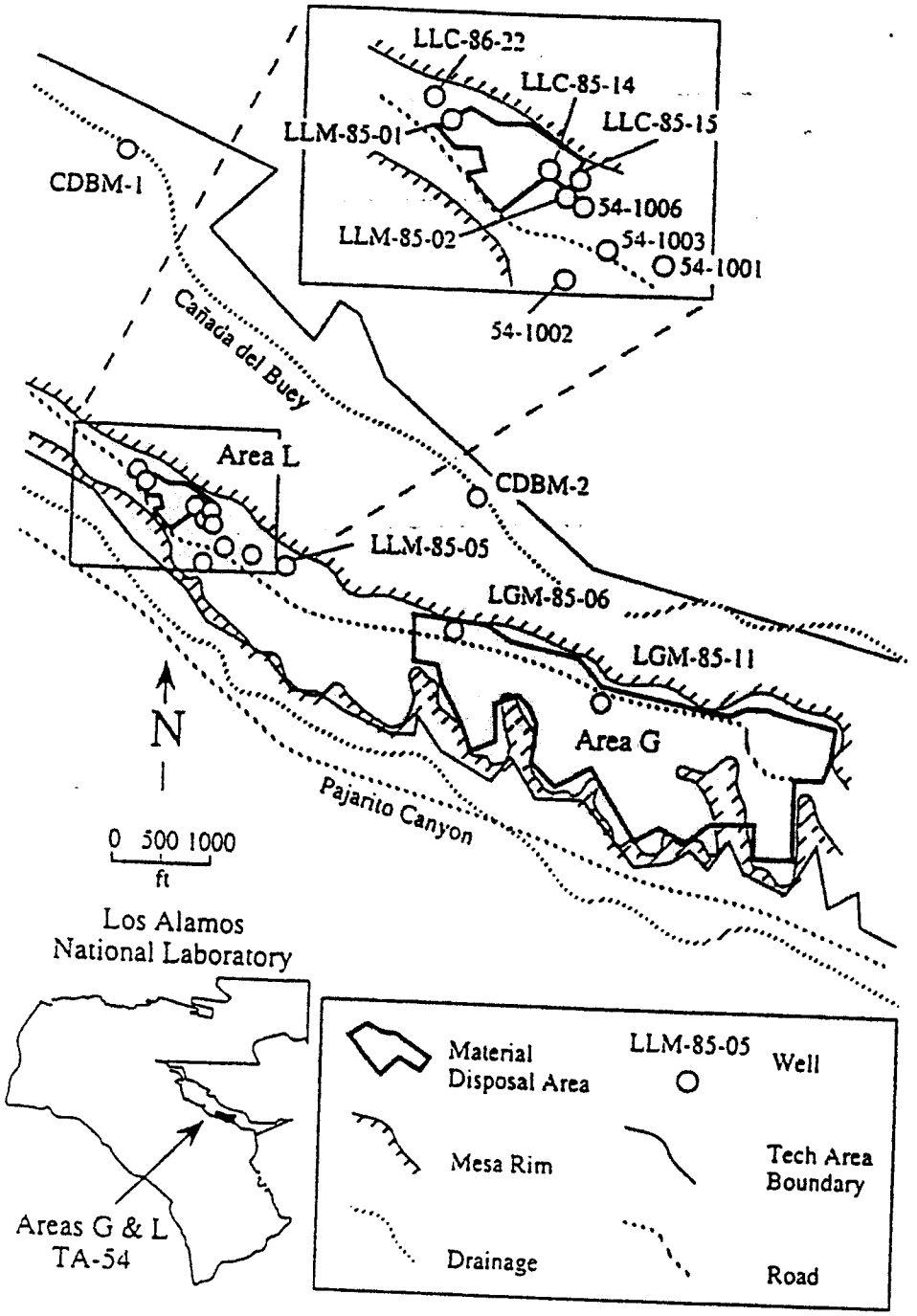

Figure 2. Detail of part of TA-54, showing locations of MDA-L and MDA-G, and locations of hydrologic properties wells (after Kearl et al. (1986b, Figure 2-3); Purtymun (1994); and R. H. Gilkeson (personal communication, 1994)).

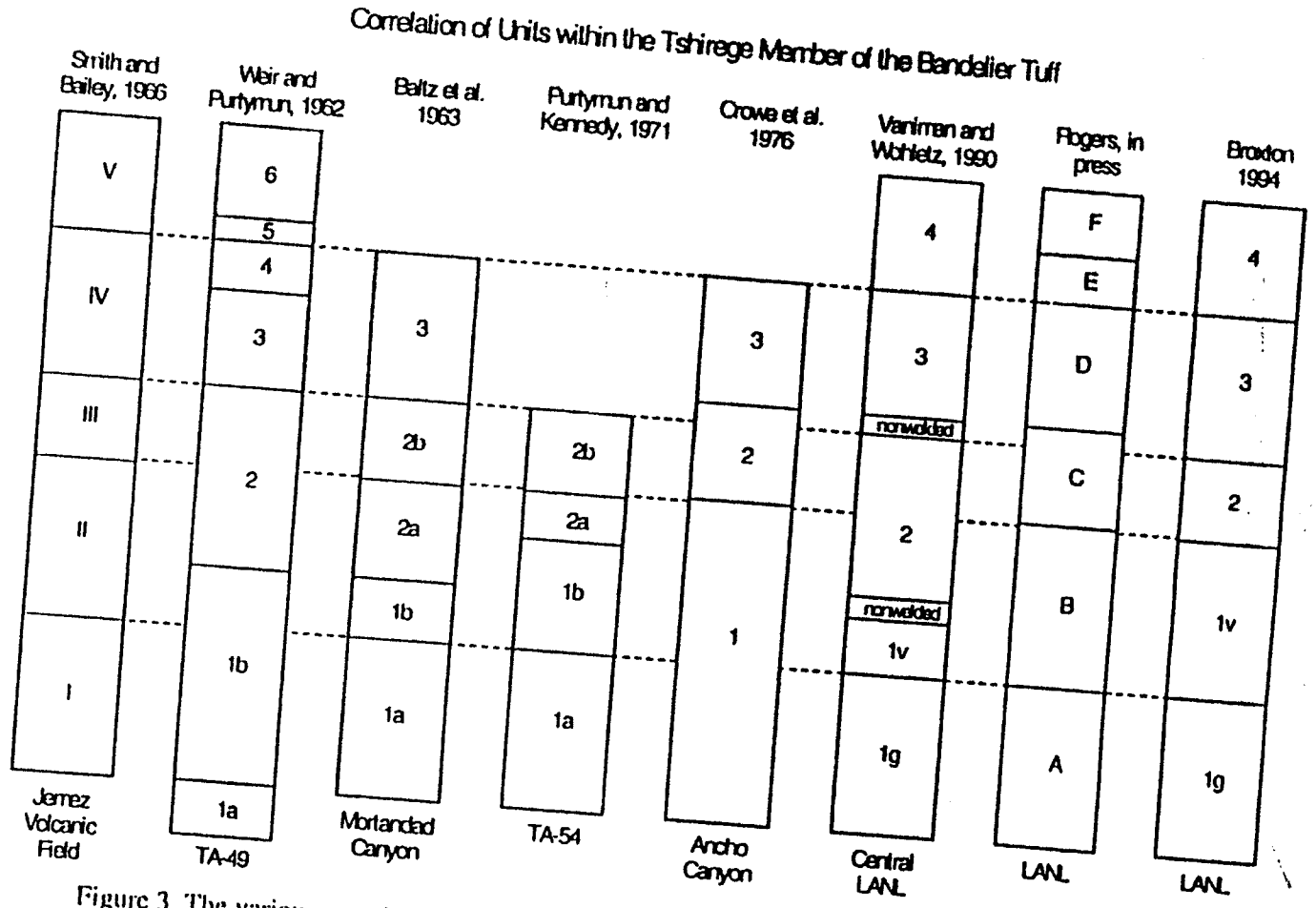

Figure 3. The various correlation schemes suggested for the Tshirege Member of the Bandelier Tuff (after Broxton and Reneau, 1994).

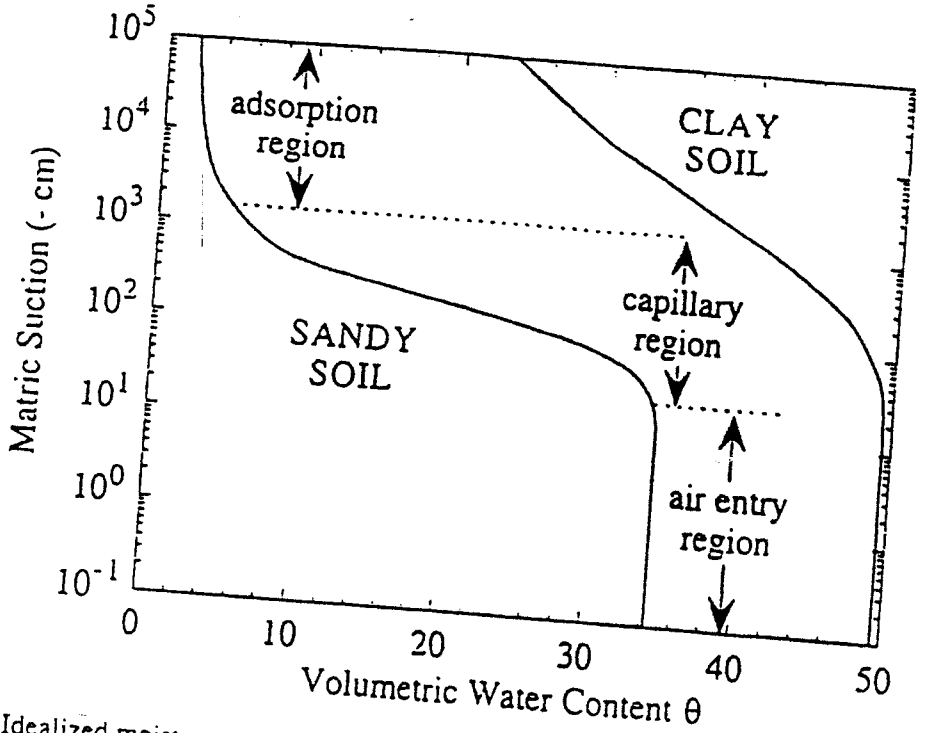

Figure 4. Idealized moisture retention curves for sand and clay, showing regions of the retention curve for the sand (after Jury et al., 1991, Figure 2.13).

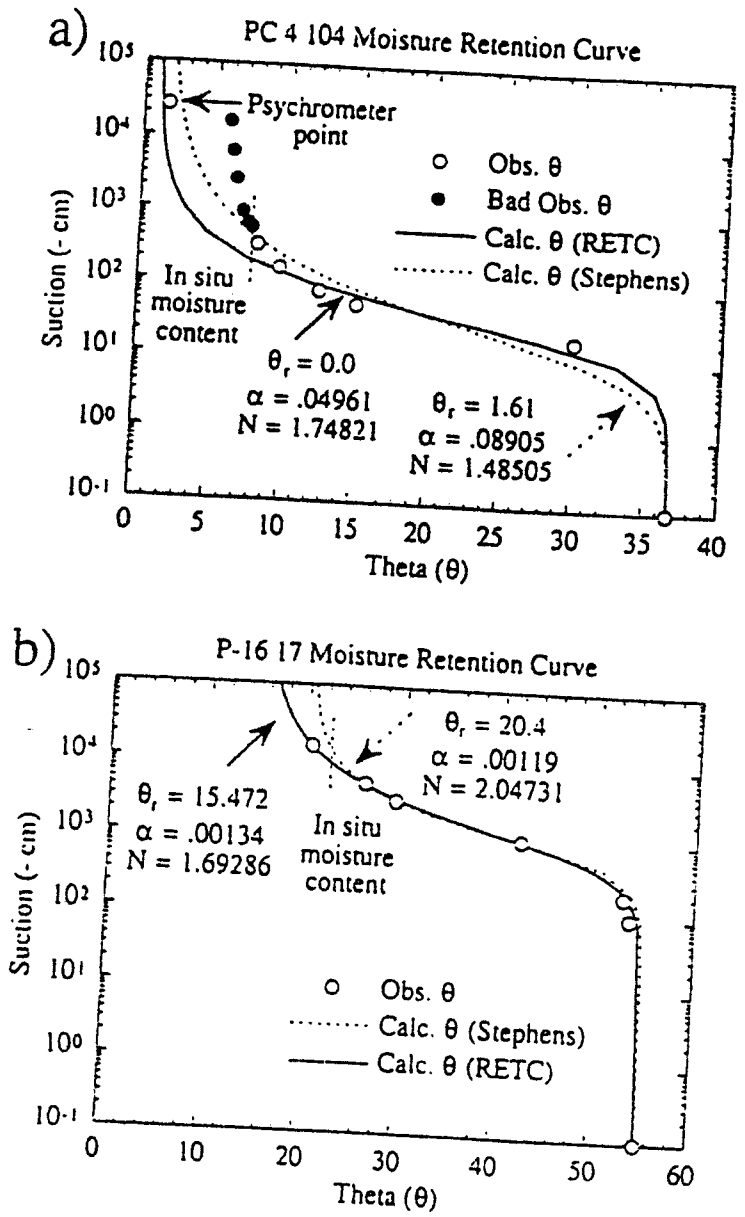

Figure 5. Example moisture retention curves showing a) moisture retention data (black circles) which have not come to equilibrium above 0.5 bar (510 cm). The retention value at 3×10^4 cm is a psychrometer measurement. b) Moisture retention data for a case where no psychrometer values were obtained. Given the uncertainty with the pressure plate data near or above 1 bar (1020 cm), the dry portion of the retention curve is probably not well defined by the data set in b), leading to a high value of $\theta_r = 15.5\%$.

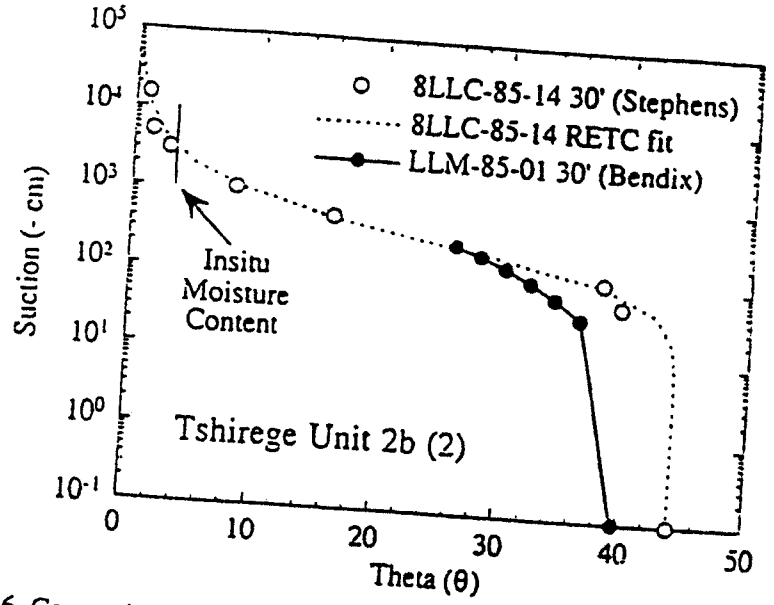

Figure 6. Comparison of moisture retention data for core from well LLM-85-01 at 30 ft. (Kearl et al., 1986a) with data for well LLC-85-14 at 30 ft. (D. B. Stephens and Associates, 1991c). The Bendix data cover only a small portion of the saturation range.

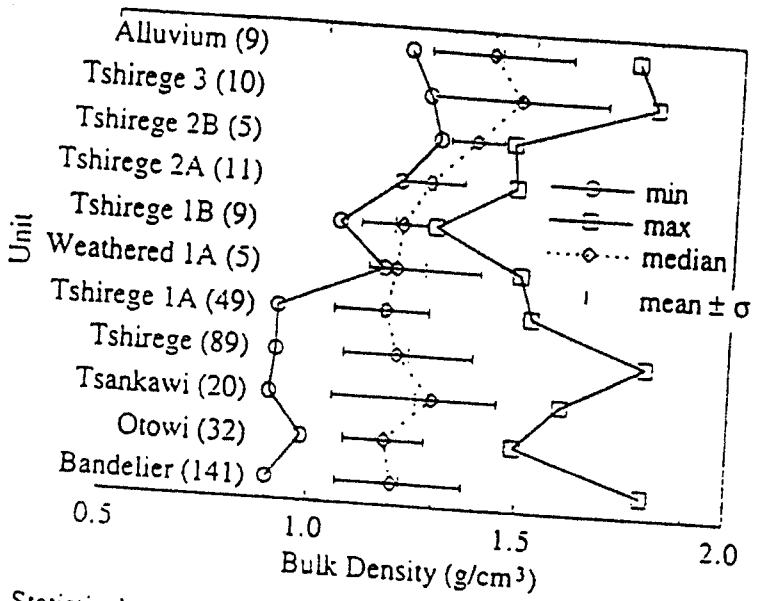

Figure 7. Statistical summary of bulk density data by member of the Bandelier Tuff, and by unit for the Tshirege Member. The bulk density data come from reports by D. B. Stephens and Associates. The number of data for each unit is shown in parentheses.

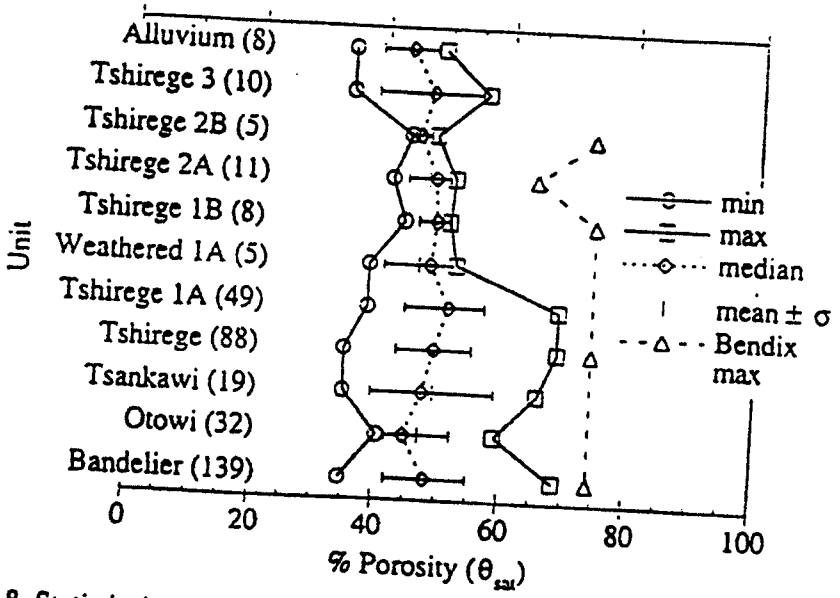

Figure 8. Statistical summary of porosity data (of D. B. Stephens and Associates) by member of the Bandelier Tuff, and by unit for the Tshirege Member. The maximum porosity values from the Bendix data (Kearl et al., 1986a) are also shown. The number of (Stephens) data for each unit is shown in parentheses.

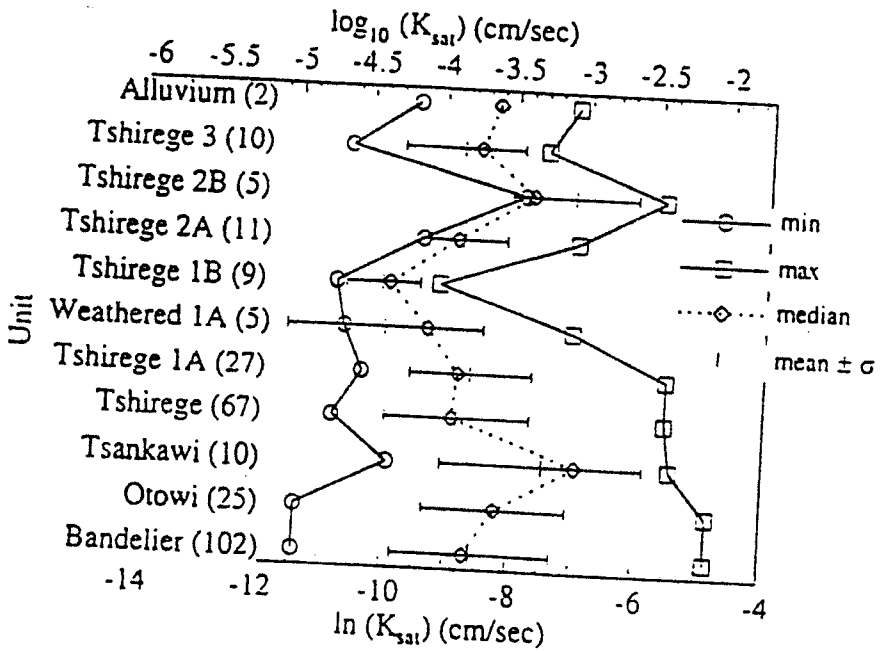

Figure 9. Statistical summary of log K_{sat} data (of D. B. Stephens and Associates) by member of the Bandelier Tuff, and by unit for the Tshirege Member. The number of data for each unit is shown in parentheses.

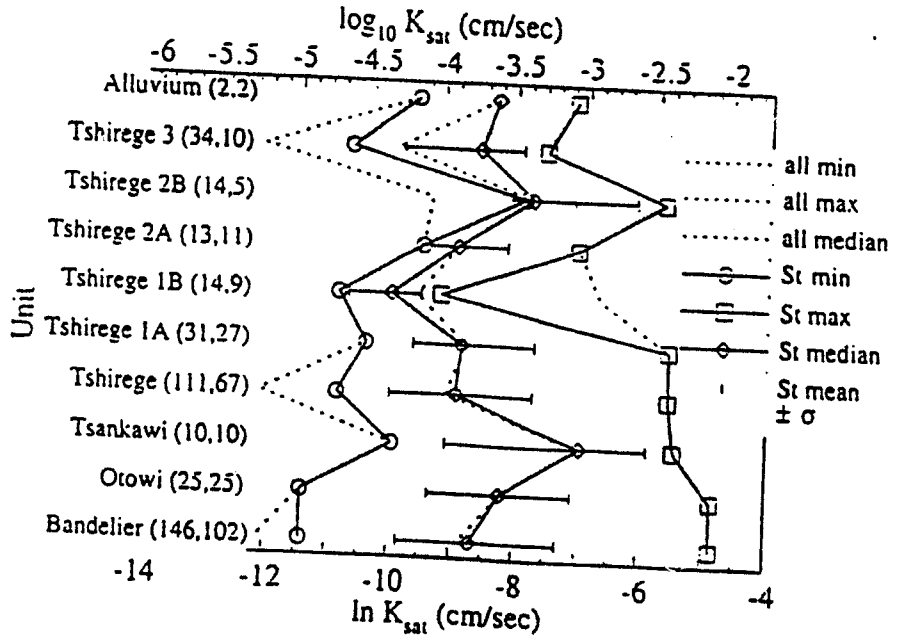

Figure 10. Statistical summary of log K_{sat} data of D. B. Stephens and Associates (solid lines) and of the entire log K_{sat} data set (dashed lines) by member of the Bandelier Tuff, and by unit for the Tshirege Member. The total number of data for each unit, and the number due to D. B. Stephens and Associates, is shown in parentheses.

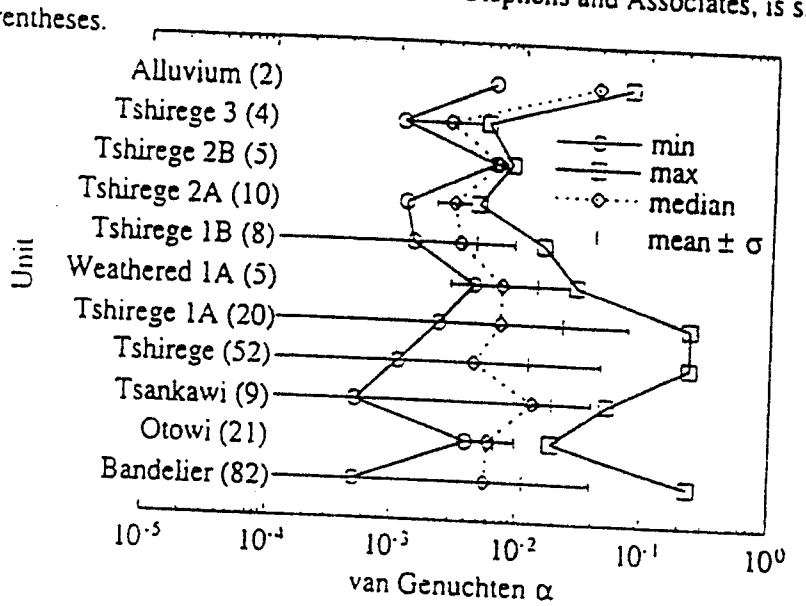

Figure 11. Statistical summary of the van Genuchten parameter α by member of the Bandelier Tuff, and by unit for the Tshirege Member. All of the data are from D. B. Stephens and Associates. The number of data for each unit is shown in parentheses.

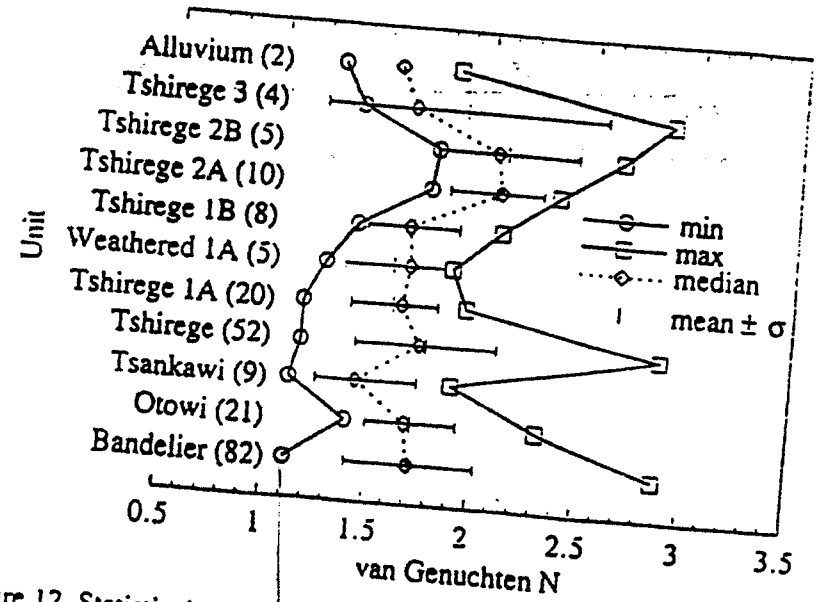

Figure 12. Statistical summary of the van Genuchten parameter N by member of the Bandelier Tuff, and by unit for the Tshirege Member. All of the data are from D. B. Stephens and Associates. The number of data for each unit is shown in parentheses.

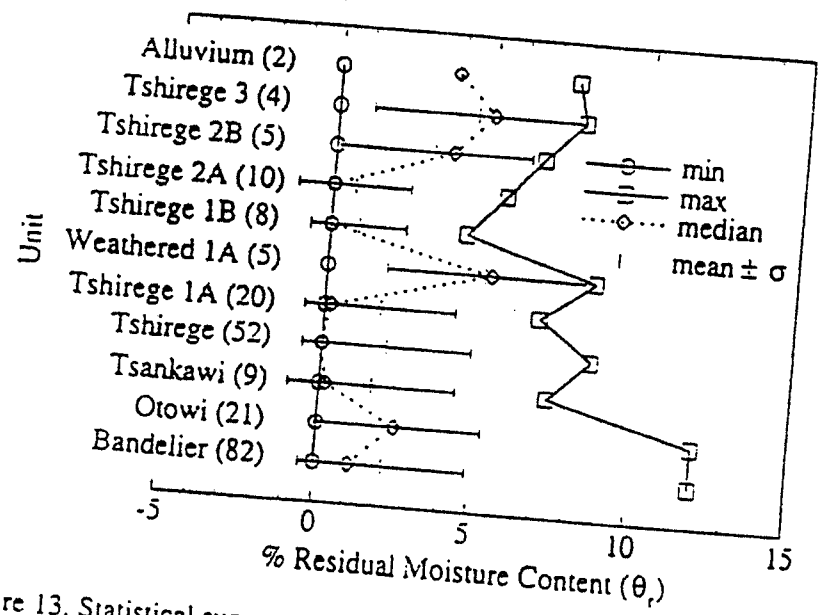

Figure 13. Statistical summary of the van Genuchten parameter θ_r by member of the Bandelier Tuff, and by unit for the Tshirege Member. All of the data are from D. B. Stephens and Associates. The number of data for each unit is shown in parentheses.

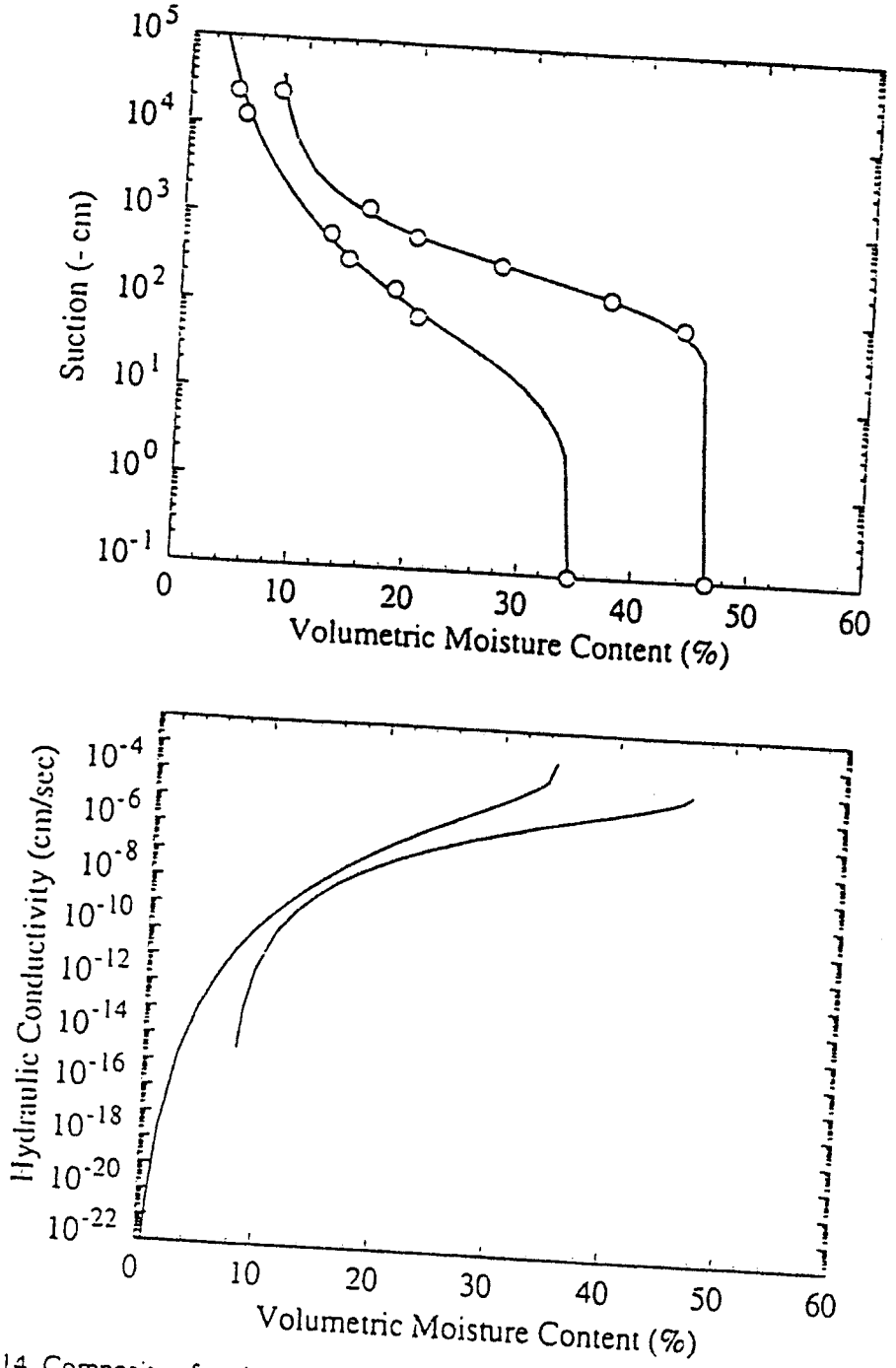

Figure 14. Composite of moisture characteristic (top) and unsaturated hydraulic conductivity (bottom) curves for the Alluvium.

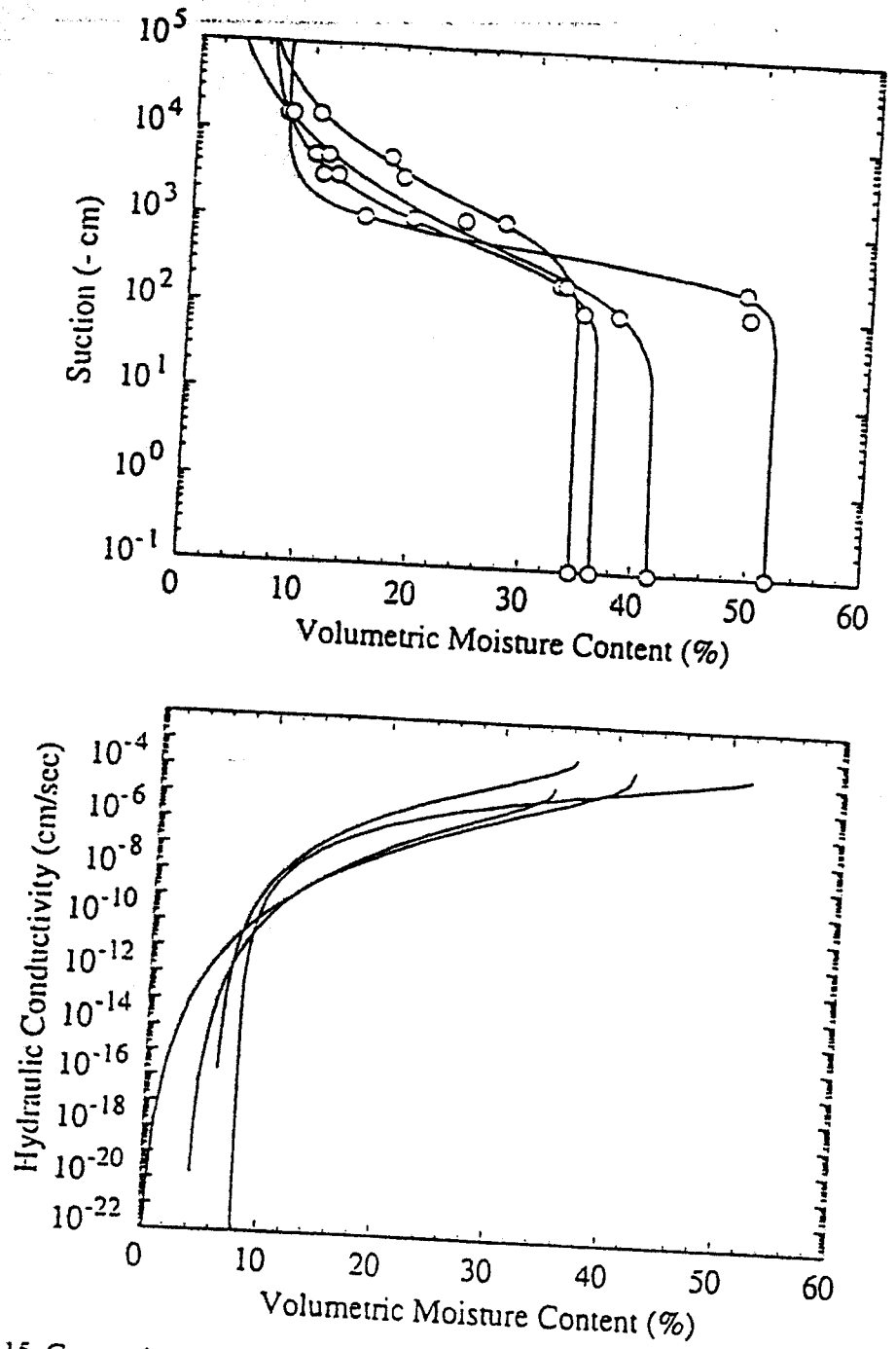

Figure 15. Composite of moisture characteristic (top) and unsaturated hydraulic conductivity (bottom) curves for Unit 3 of the Tshirege Member of the Bandelier Tuff.

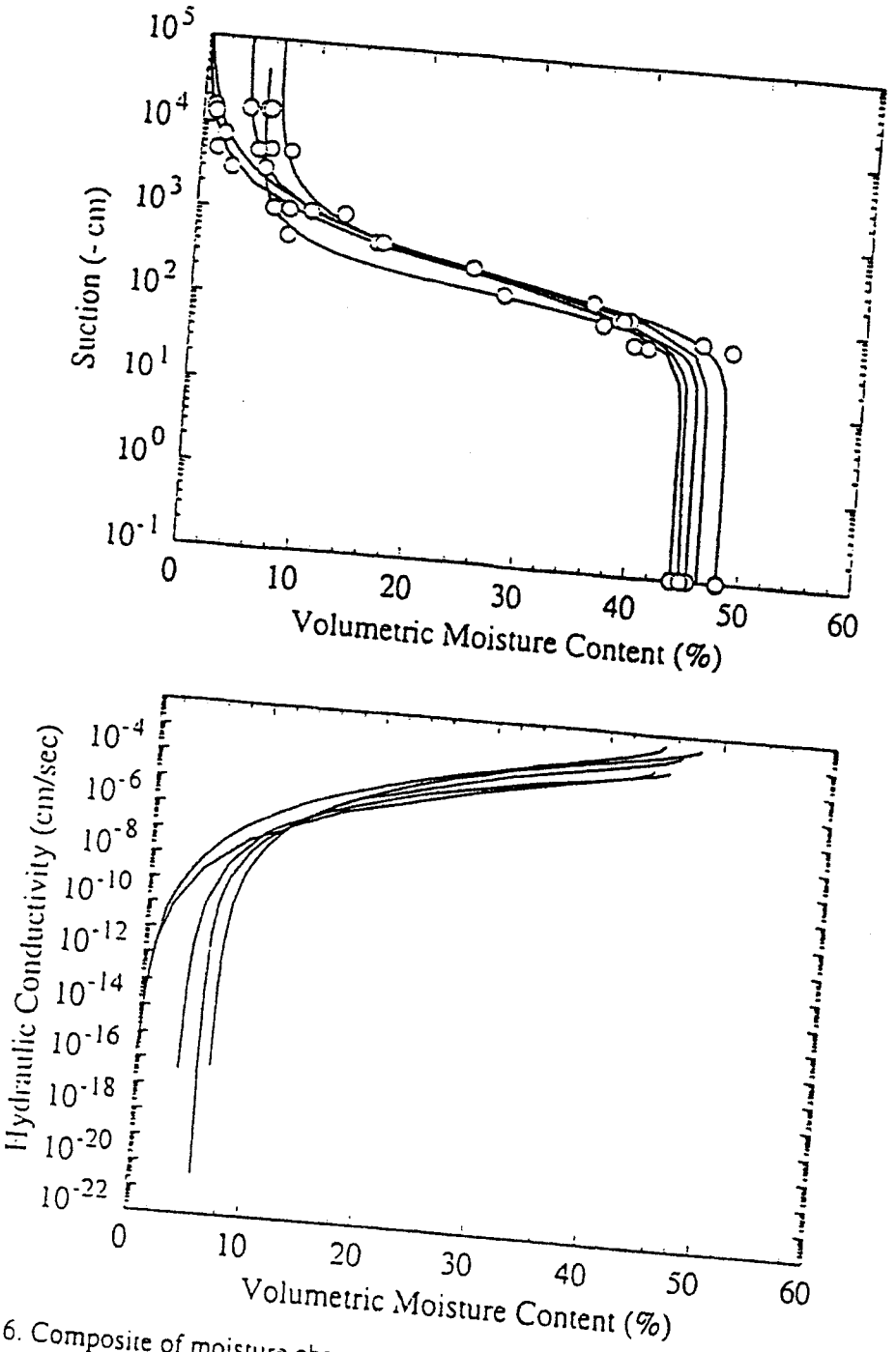

Figure 16. Composite of moisture characteristic (top) and unsaturated hydraulic conductivity (bottom) curves for Unit 2b of the Tshirege Member of the Bandelier Tuff.

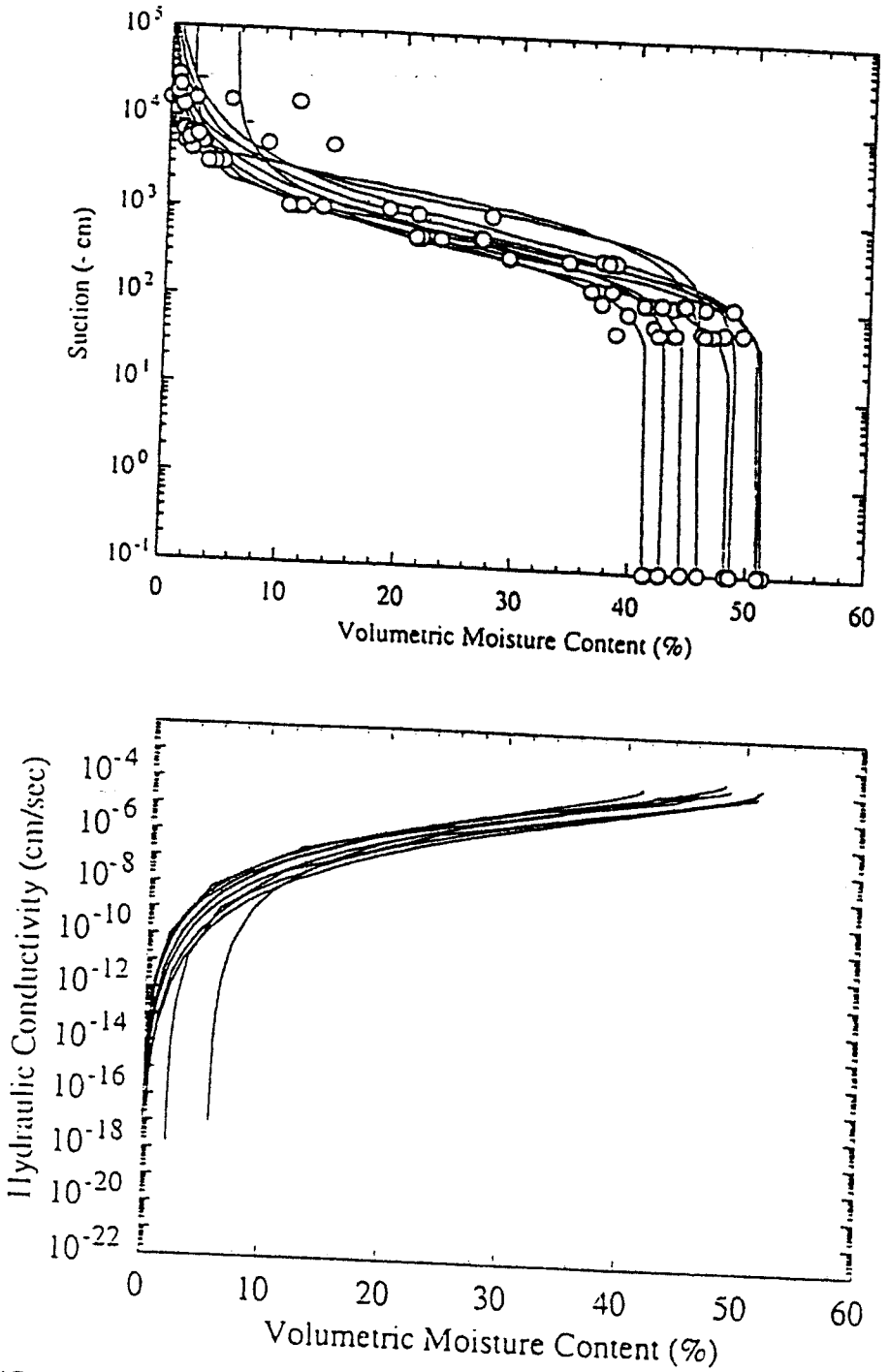

Figure 17. Composite of moisture characteristic (top) and unsaturated hydraulic conductivity (bottom) curves for Unit 2a of the Tshirege Member of the Bandelier Tuff.

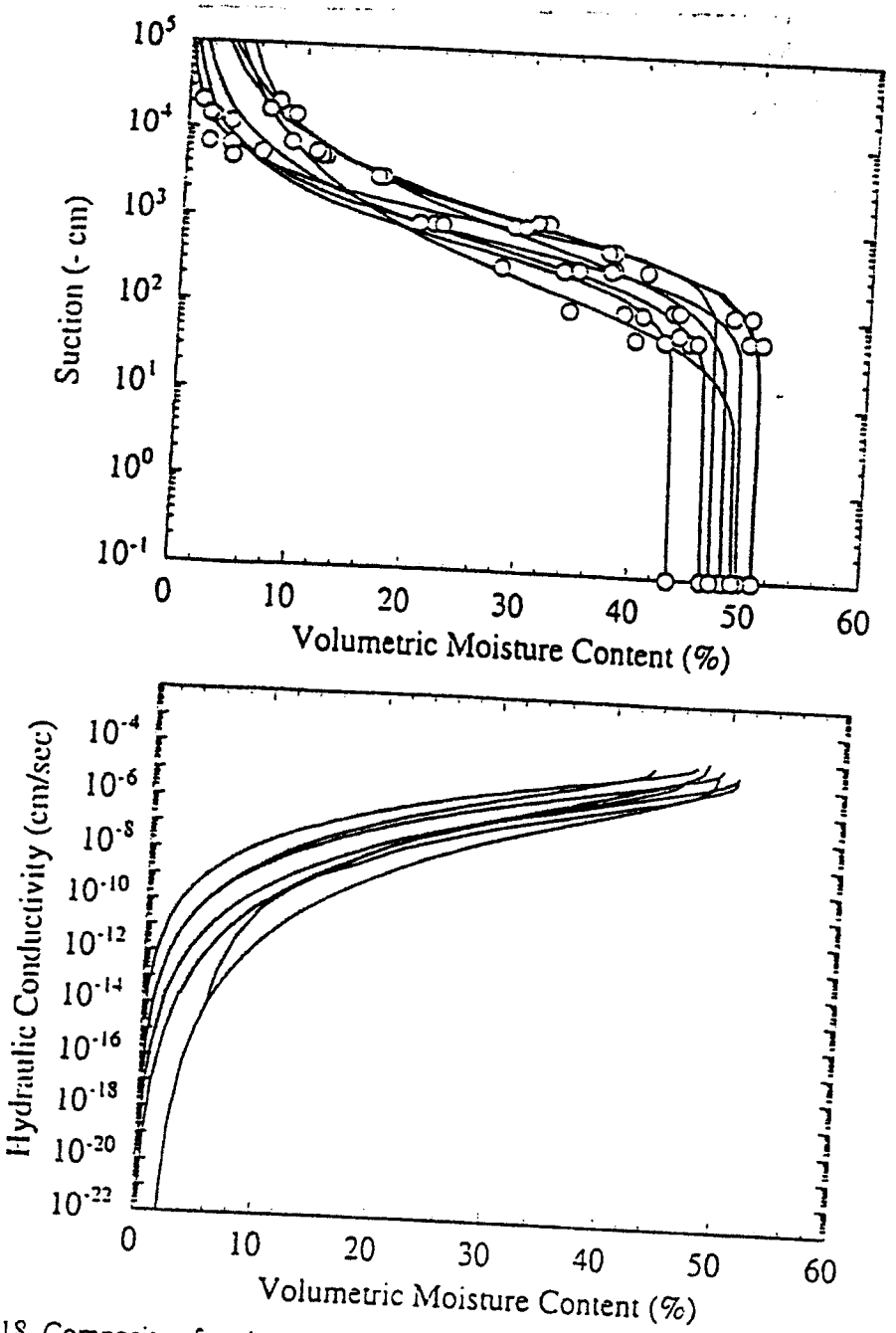

Figure 18. Composite of moisture characteristic (top) and unsaturated hydraulic conductivity (bottom) curves for Unit 1b of the Tshirege Member of the Bandelier Tuff.

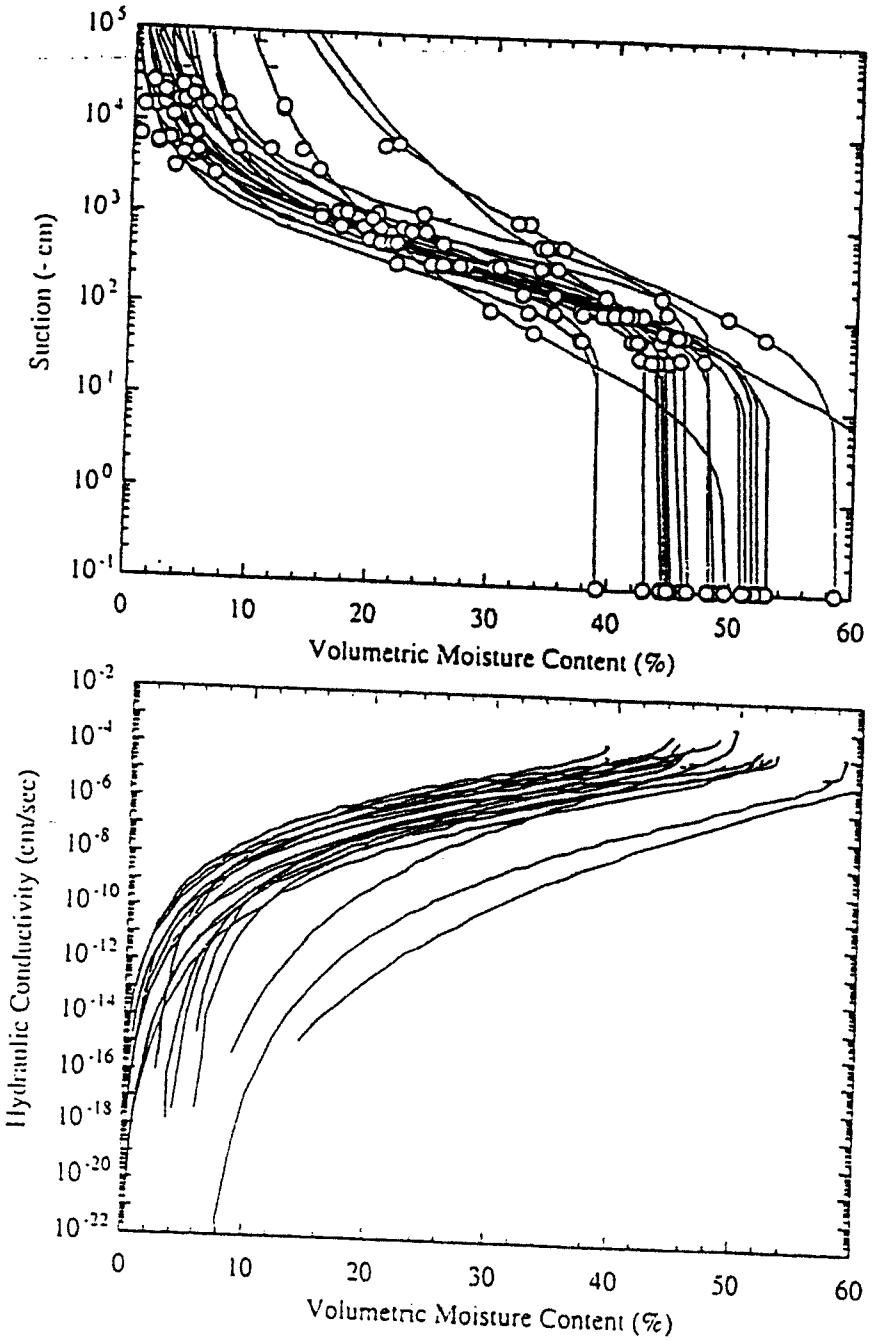

Figure 19. Composite of moisture characteristic (top) and unsaturated hydraulic conductivity (bottom) curves for Unit 1a of the Tshirege Member of the Bandelier Tuff.

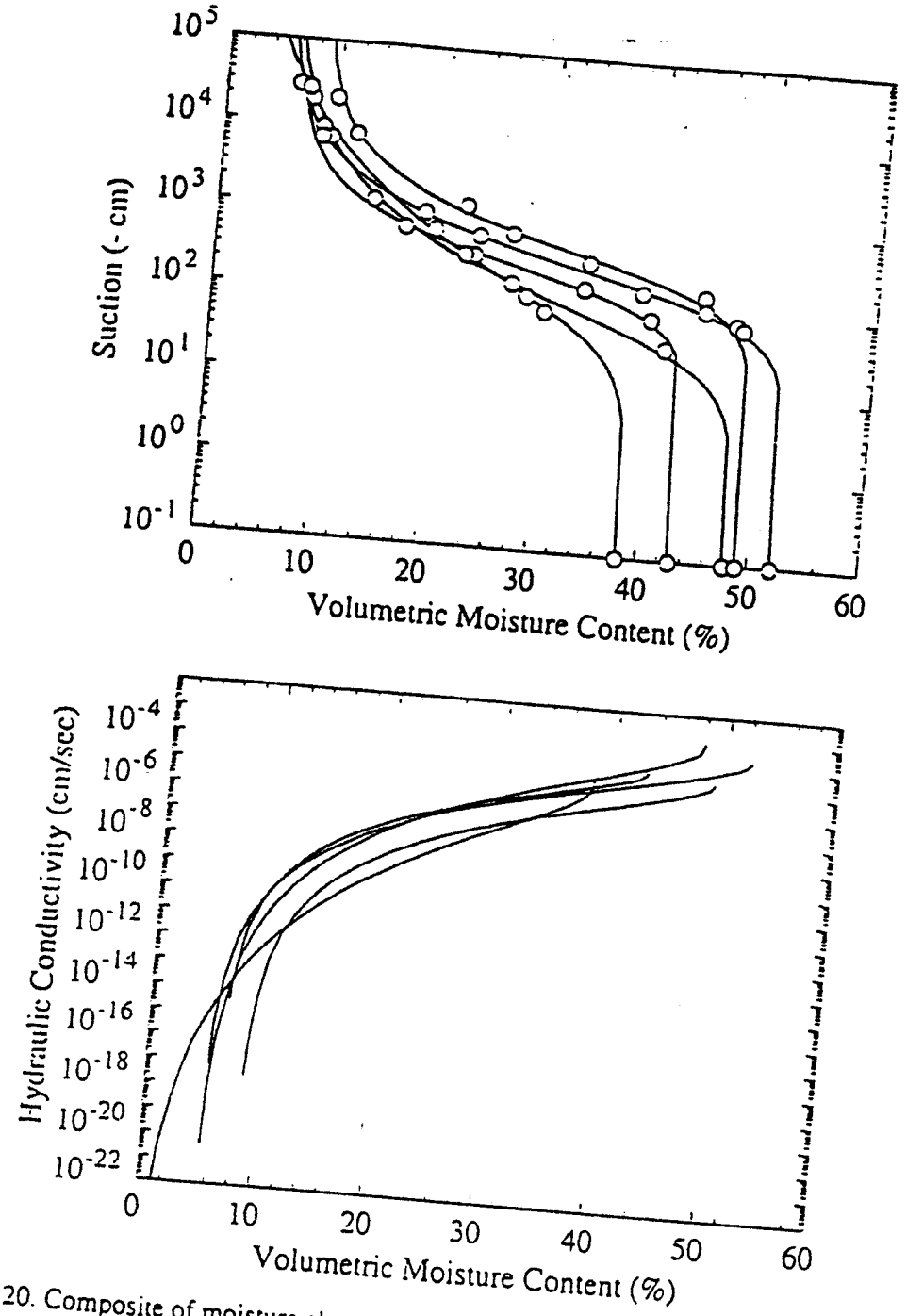

Figure 20. Composite of moisture characteristic (top) and unsaturated hydraulic conductivity (bottom) curves for Weathered Unit 1a of the Tshirege Member of the Bandelier Tuff.

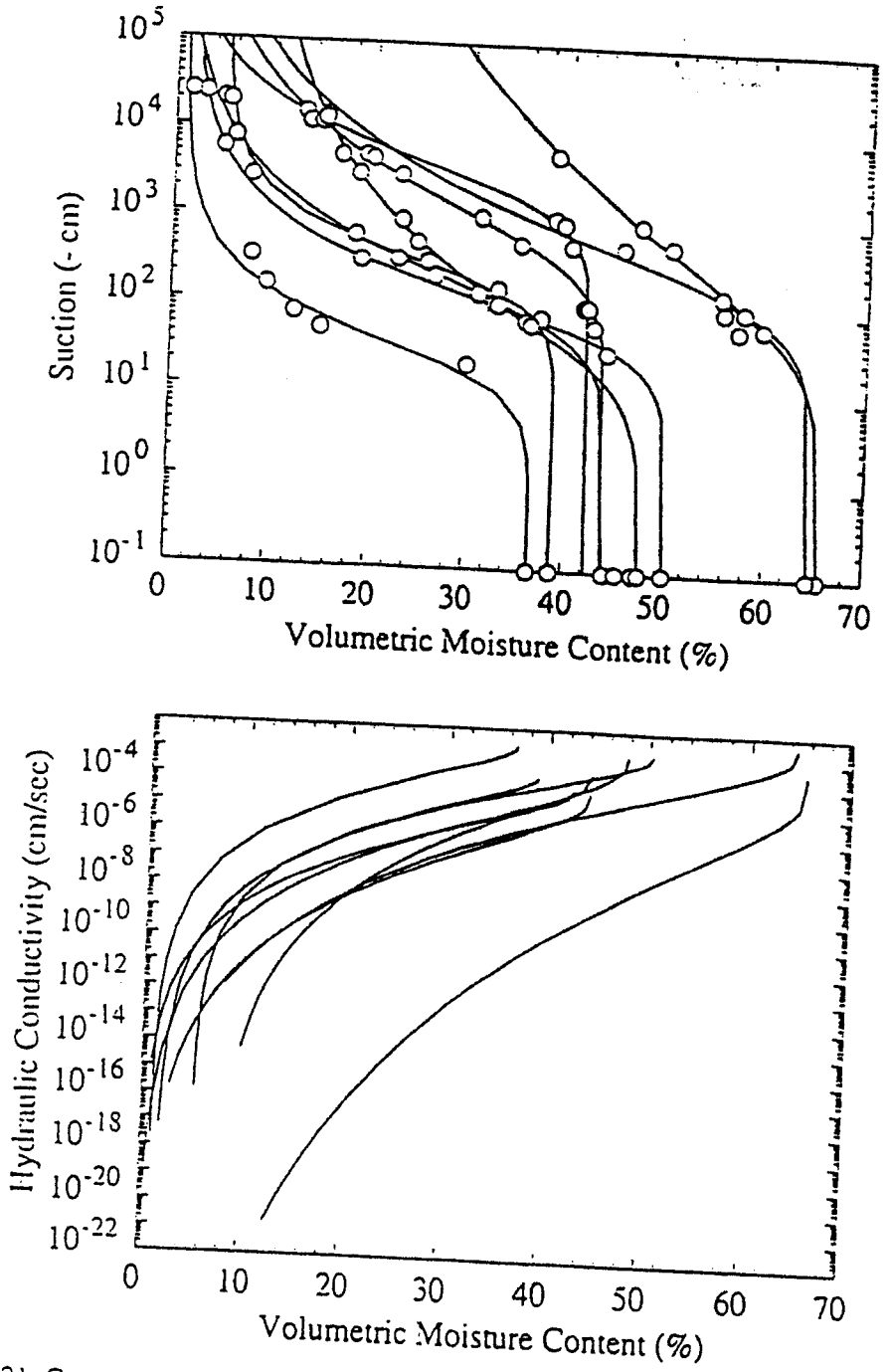

Figure 21. Composite of moisture characteristic (top) and unsaturated hydraulic conductivity (bottom) curves for the Tsankawi/Cerro Toledo Member of the Bandelier Tuff.

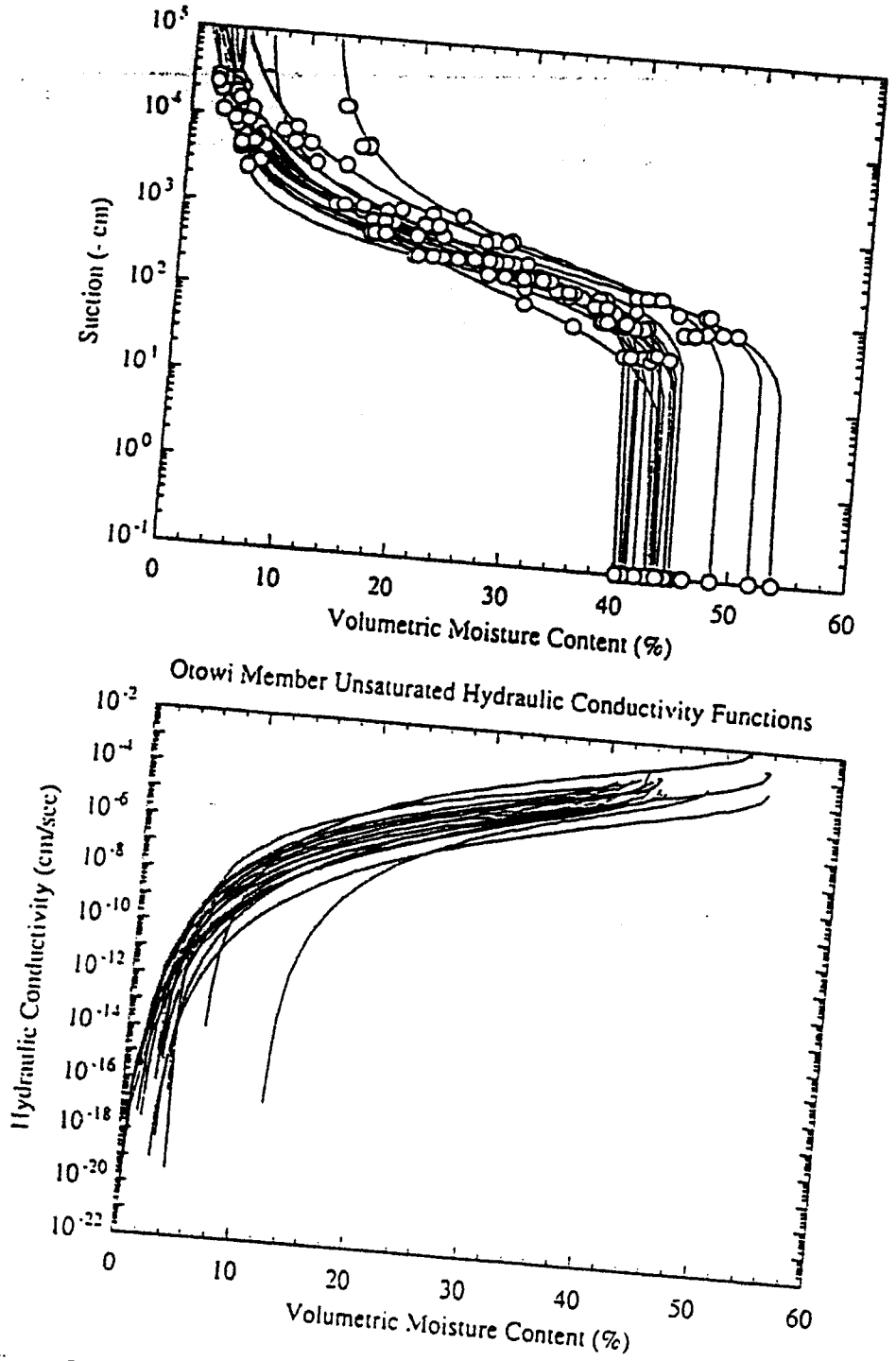

Figure 22. Composite of moisture characteristic (top) and unsaturated hydraulic conductivity (bottom) curves for the Otowi Member of the Bandelier Tuff.

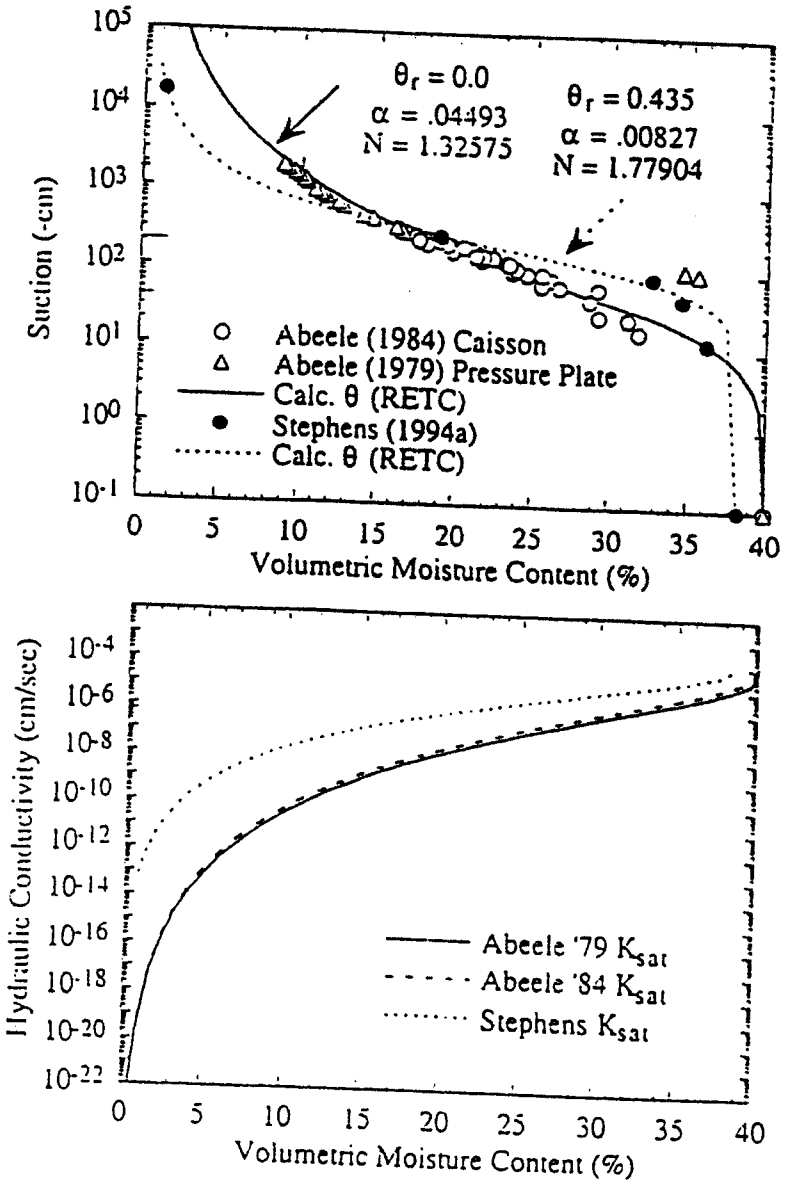

Figure 23. Composite of moisture characteristic (top) and unsaturated hydraulic conductivity (bottom) curves for samples of crushed Bandelier Tuff.

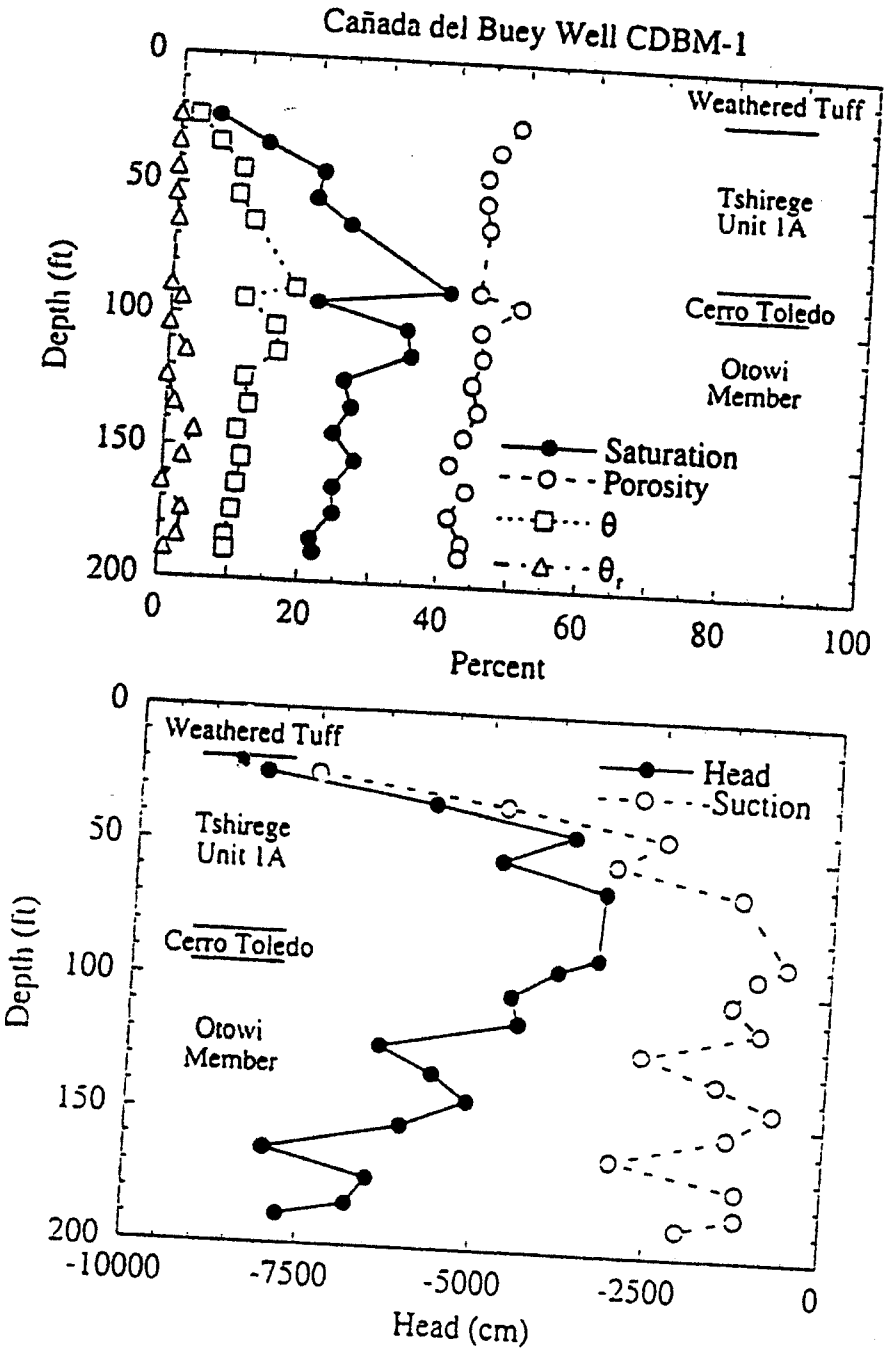

Figure 24. Cañada del Buey well CDBM-1 core sample depth profiles of (top) saturation, porosity, volumetric moisture content, and residual moisture content; and (bottom) head and -suction at in situ moisture content.

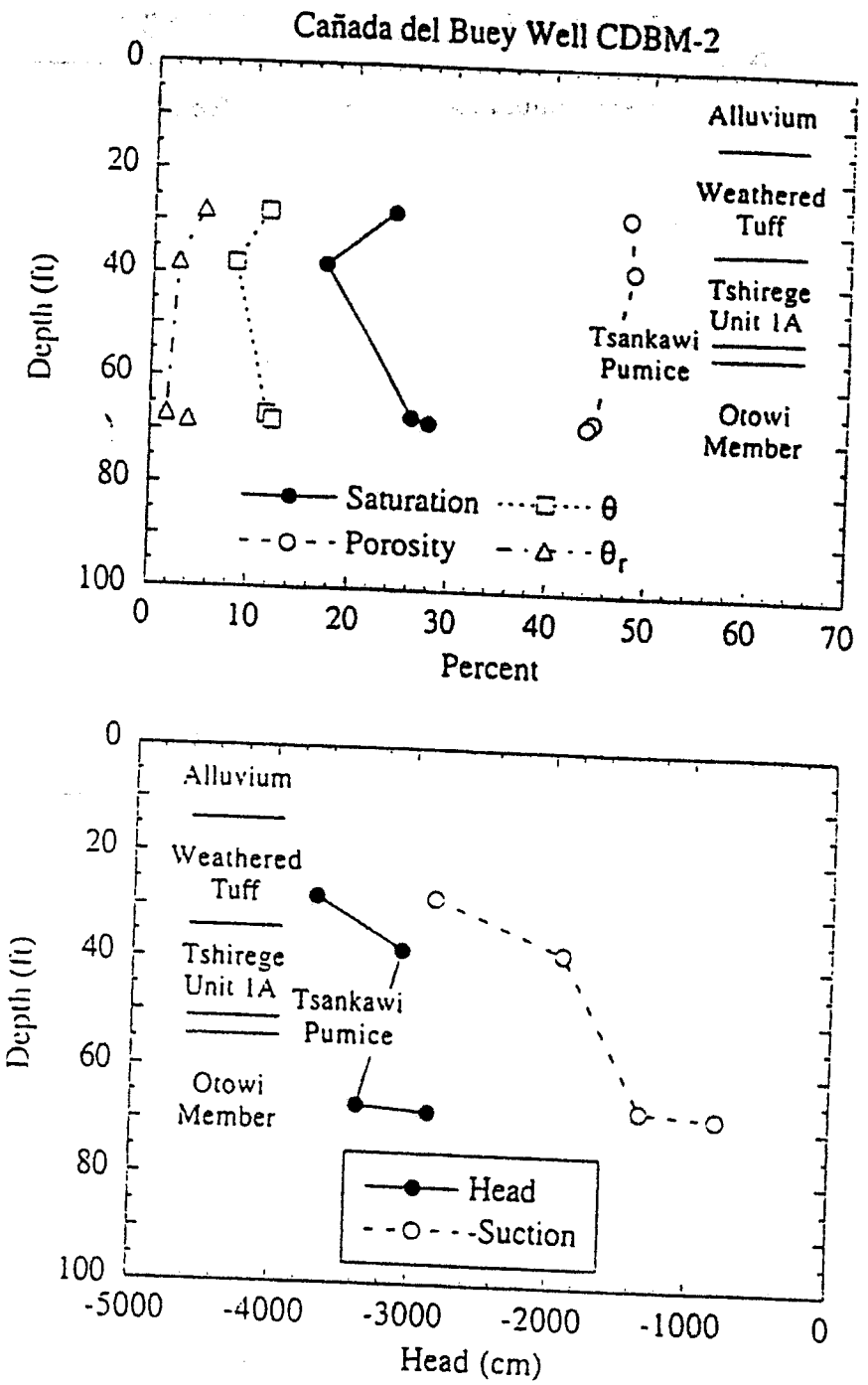

Figure 25. Cañada del Buey well CDBM-2 core sample depth profiles of (top) saturation, porosity, volumetric moisture content, and residual moisture content; and (bottom) head and -suction at in situ moisture content.

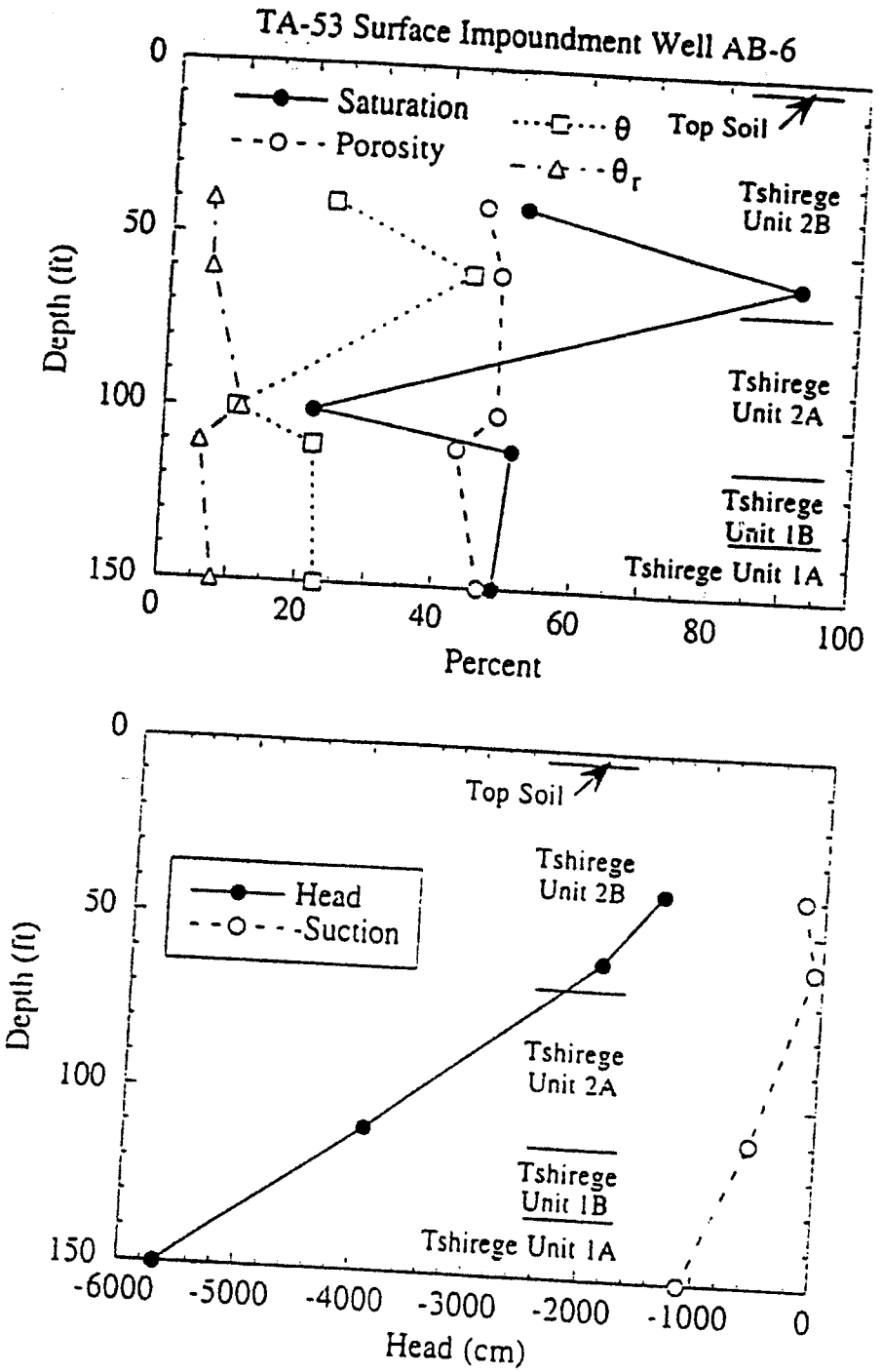

Figure 26. TA-53 well AB-6 core sample depth profiles of (top) saturation, porosity, volumetric moisture content, and residual moisture content; and (bottom) head and -suction at in situ moisture content.

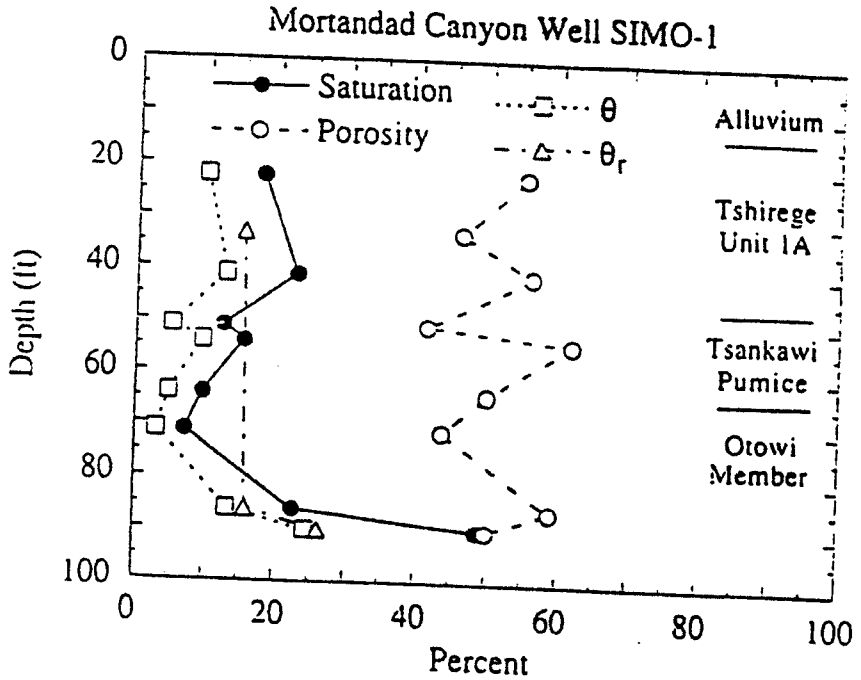

Figure 27. Mortandad Canyon well SIMO-1 core sample depth profiles of saturation, porosity, volumetric moisture content, and residual moisture content.

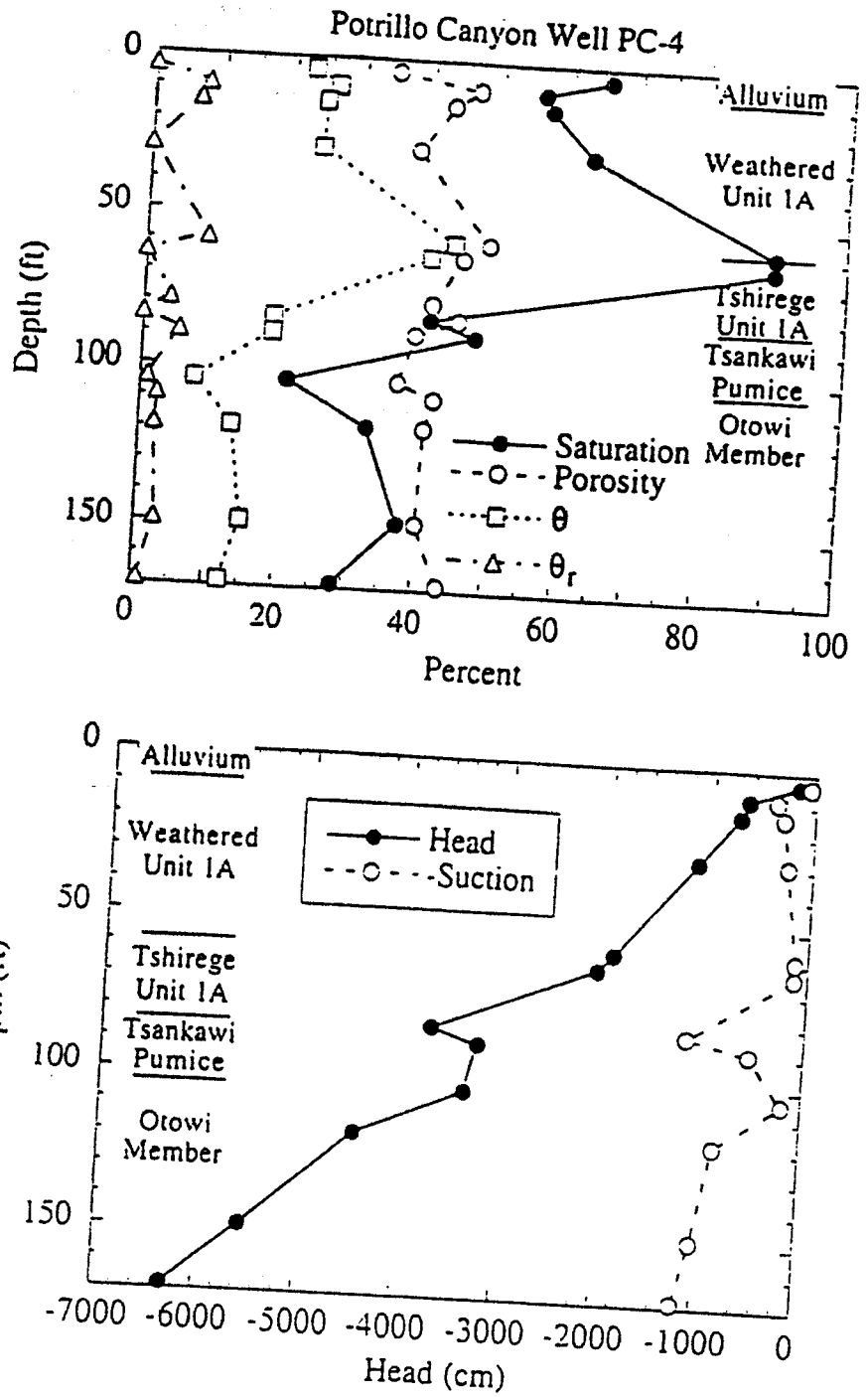

Figure 28. Potrillo Canyon well PC-4 core sample depth profiles of (top) saturation, porosity, volumetric moisture content, and residual moisture content; and (bottom) head and -suction at in situ moisture content.

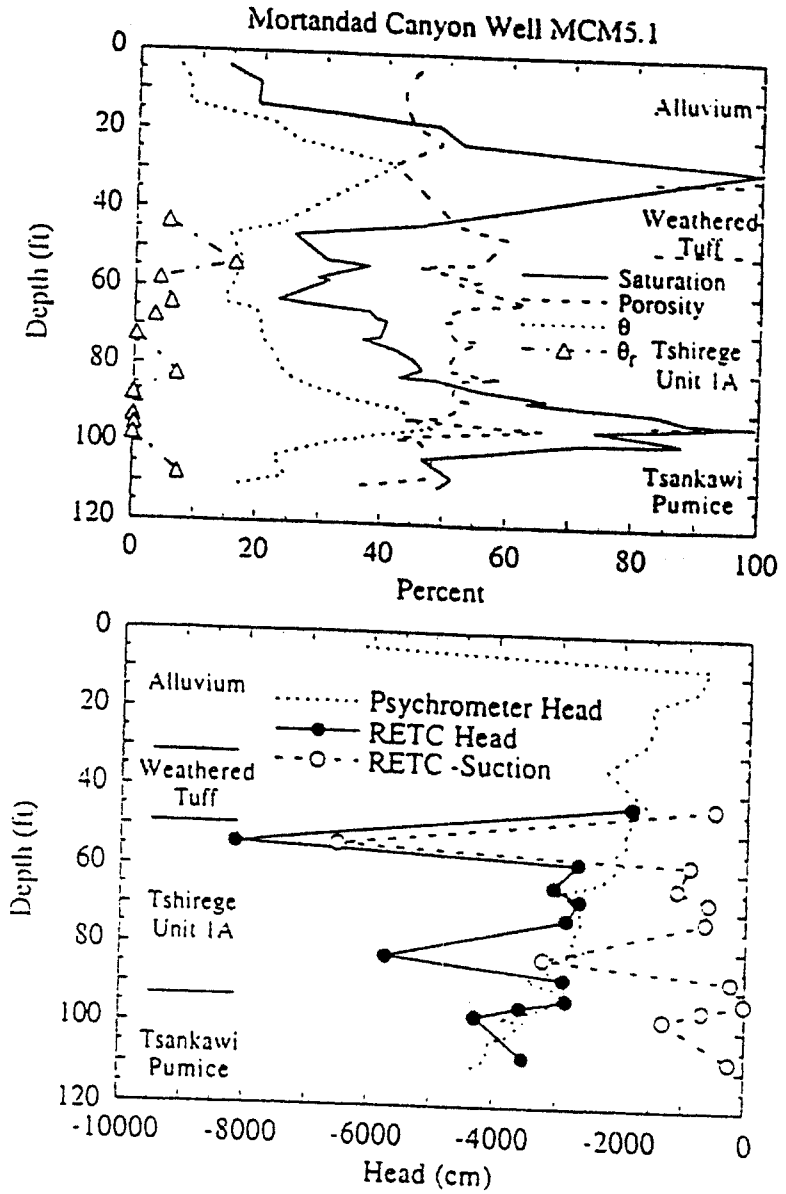

Figure 29. Mortandad Canyon well MCM 5.1 core sample depth profiles of (top) saturation, porosity, volumetric moisture content, and residual moisture content; and (bottom) sample psychrometer head and head and -suction (from retention curve) at in situ moisture content.

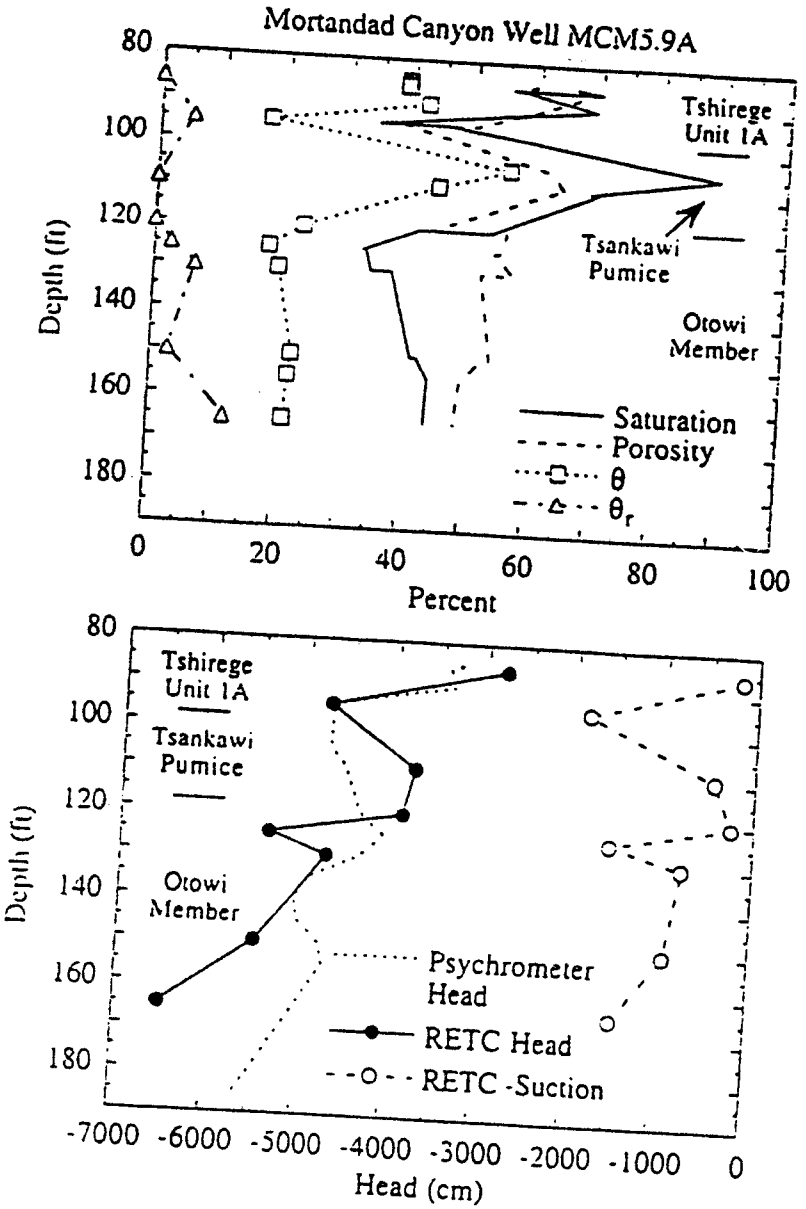

Figure 30. Mortandad Canyon well MCM 5.9A core sample depth profiles of (top) saturation, porosity, volumetric moisture content, and residual moisture content; and (bottom) sample psychrometer head and head and -suction (from retention curve) at in situ moisture content.

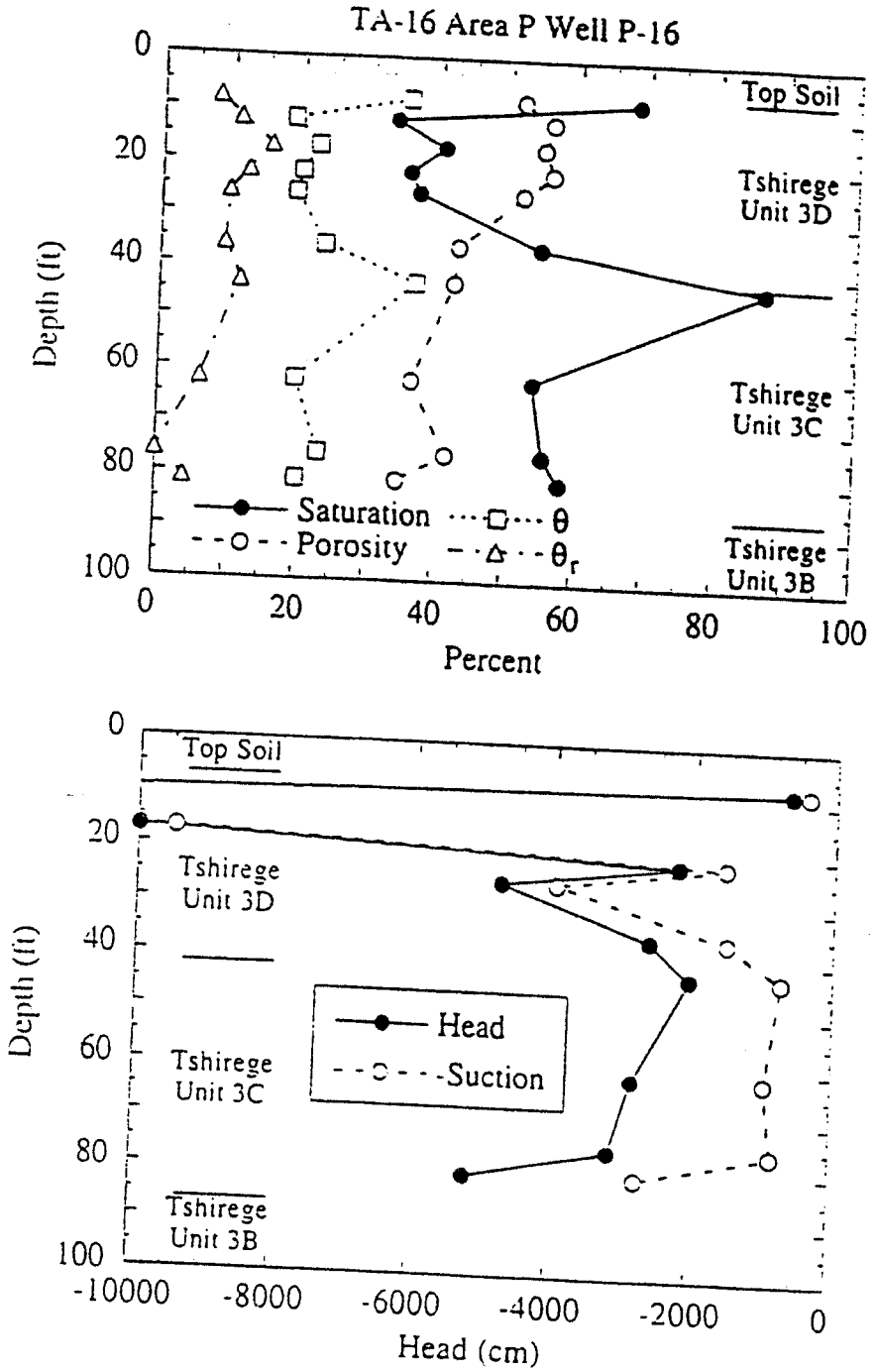

Figure 31. TA-16, Area P well P-16 core sample depth profiles of (top) saturation, porosity, volumetric moisture content, and residual moisture content; and (bottom) head and -suction at in situ moisture content. Due to lack of psychrometer measurements to define the dry part of the retention curves, the suction and head values at low moisture contents are unreliable.

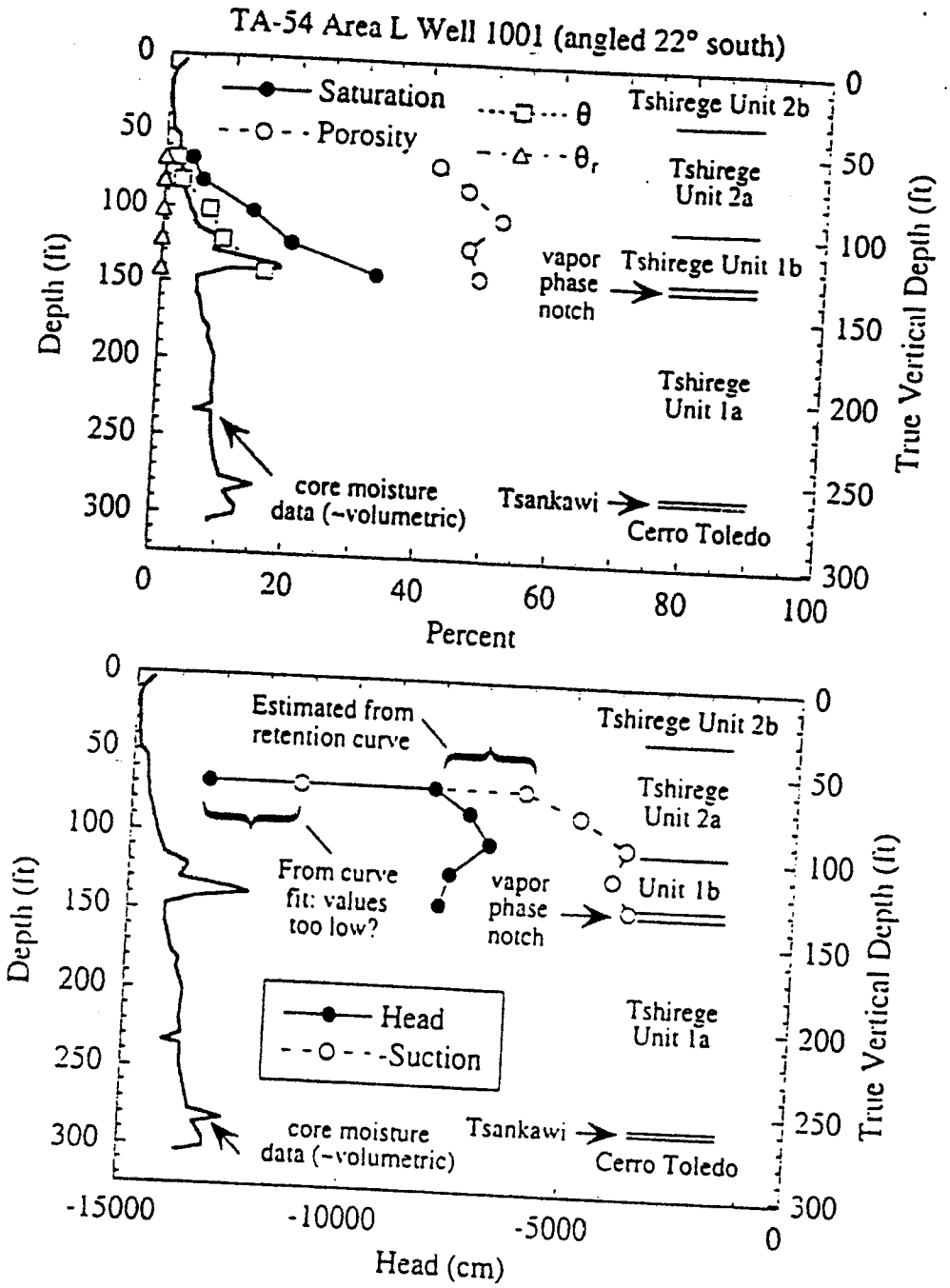

Figure 32. TA-54, Area L well 54-1001 core sample depth profiles of (top) saturation, porosity, volumetric moisture content, and residual moisture content (with the addition of the core moisture data for the well); and (bottom) head and -suction at in situ moisture content.

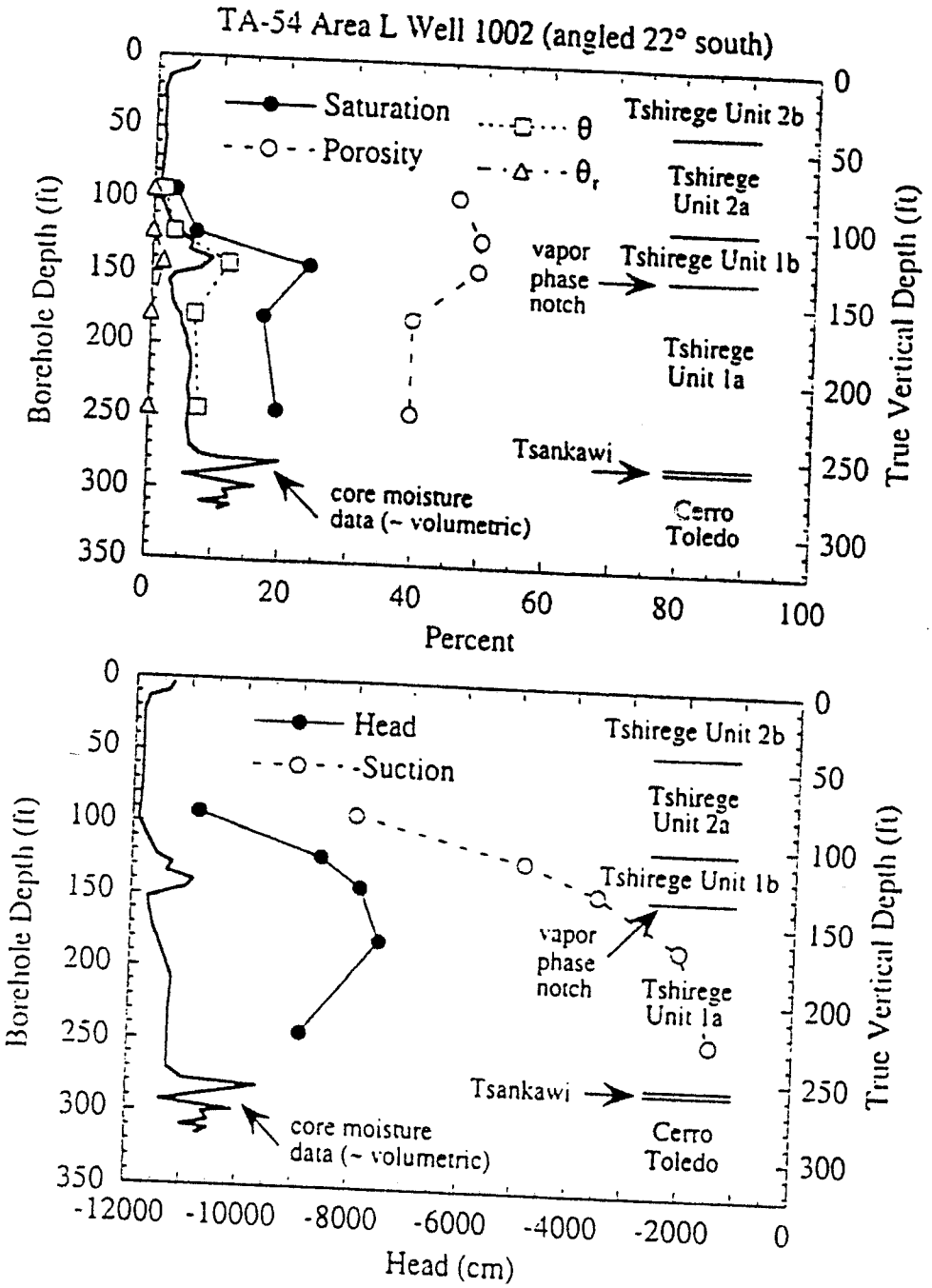

Figure 33. Well TA-54, Area L well 54-1002 core sample depth profiles of (top) saturation, porosity, volumetric moisture content, and residual moisture content (with the addition of the core moisture data for the well); and (bottom) head and -suction at in situ moisture content.

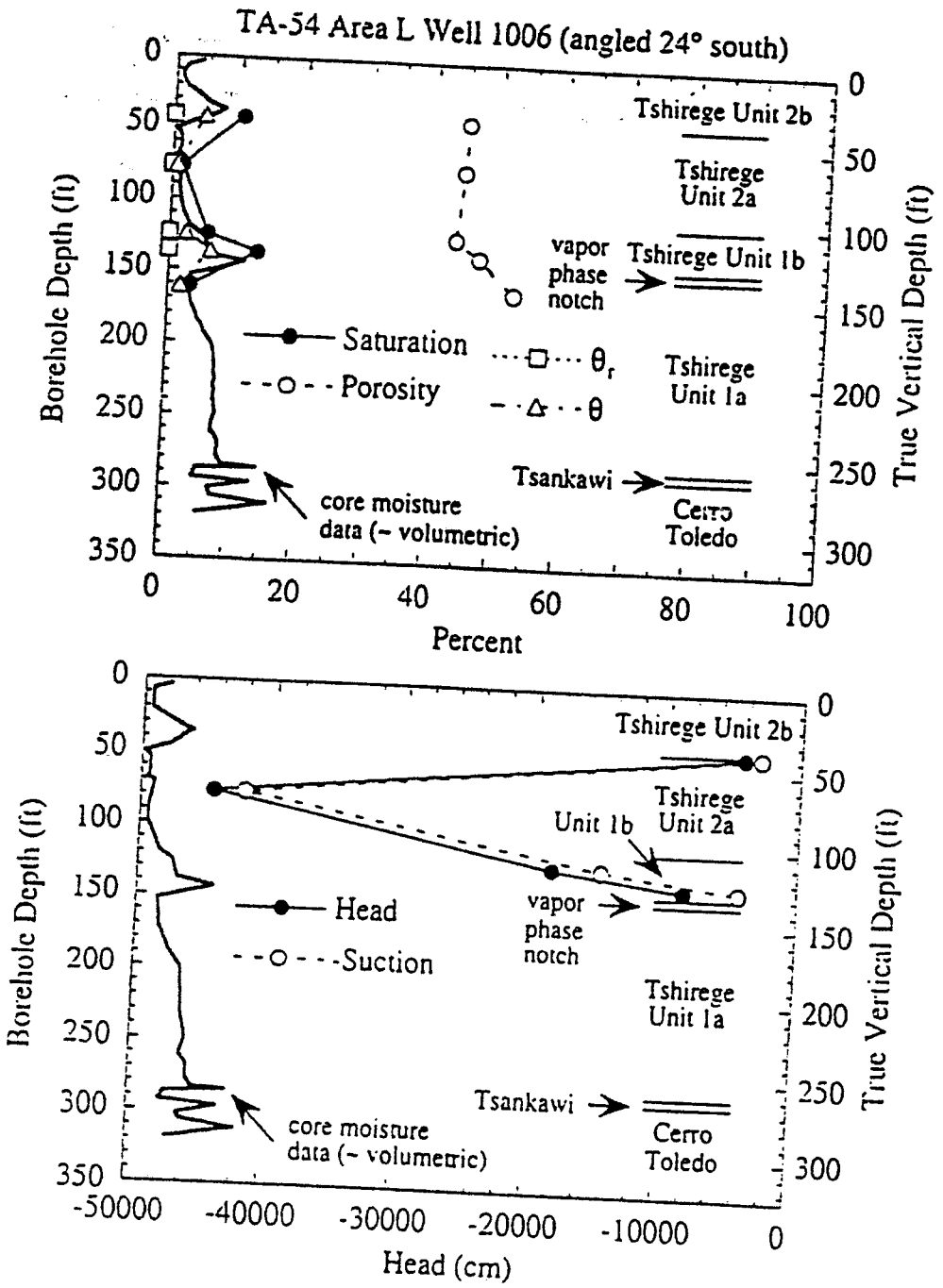

Figure 34. Well TA-54, Area L well 54-1006 core sample depth profiles of (top) saturation, porosity, volumetric moisture content, and residual moisture content (with the addition of the core moisture data for the well); and (bottom) head and -suction at in situ moisture content.

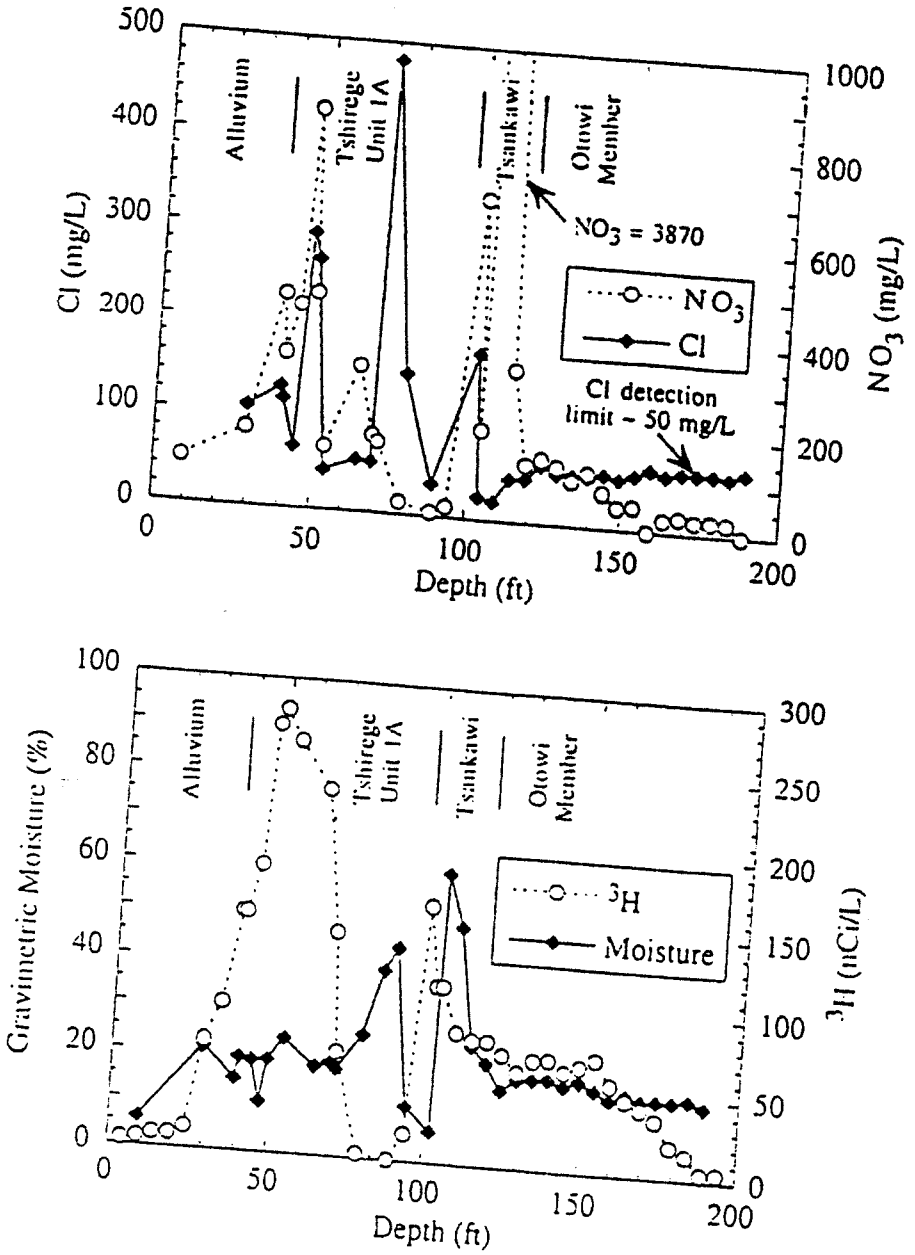

Figure 35. Well MCM5.9A profiles of Cl and NO_3 (top) and gravimetric moisture and tritium (bottom). The data are from Stoker et al. (1991). Cl and NO_3 concentrations were determined as µg/g by leaching core samples with water. The results were converted from µg/g to mg/L using the core gravimetric moisture content. The minimum detection limit for chloride was 10 µg/g, which converts to about 47-66 mg/L for a gravimetric moisture contents of 15-21%.

Appendix A. Hydraulic Properties Statistics Tables

Table A1. Hydraulic Properties Statistics for the Alluvium (Stephens)

	ρ_b (g/cm^3)	θ_{sat} (%)	S (%)	K_{sat} (cm/sec)	log K_{sat}	θ_r (%)	α	N
Minimum	1.20	34.6	14.4	6.5×10^{-5}	-4.19	0.0	.0058	1.277
Maximum	1.75	49.0	100	8.2×10^{-4}	-3.09	7.6	.0711	1.838
Median	1.40	43.7	50.4	4.4×10^{-4}	-3.64	3.8	.0385	1.558
Mean	1.42	43.3	46.8	4.4×10^{-4}	-3.64	3.8	.0385	1.558
Stand. Dev.	.1708	4.274	28.95					
Harmonic Mean								
Number of Observations	9	8	8	2	2	2	2	2

Table A2. Hydraulic Properties Statistics for Tshirege Unit 3 (all sources)

	ρ_b (g/cm^3)	θ_{sat} (%)	S (%)	K_{sat} (cm/sec)	log K_{sat}	θ_r (%)	α	N
Minimum	1.25	34.6	33.4	5.6×10^{-6}	-5.25	0.0	.0011	1.381
Maximum	1.80	56.2	86.9	5.1×10^{-4}	-3.29	7.9	.0052	2.877
Median	1.47	47.3	54.3	4.7×10^{-5}	-4.33	5.0	.0026	1.639
Mean	1.47	46.9	52.4	8.8×10^{-5}	-4.27	4.5	.0029	1.884
Stand. Dev.	.2116	8.251	16.73	1.0×10^{-4}	.4397	3.379	.0017	.6800
Harmonic Mean				3.3×10^{-5}				
Number of Observations	10	10	10	34	34	4	4	4

Table A3. Hydraulic Properties Statistics for Tshirege Unit 3 (Stephens)

	ρ_b (g/cm^3)	θ_{sat} (%)	S (%)	K_{sat} (cm/sec)	log K_{sat}	θ_r (%)	α	N
Minimum	1.25	34.6	33.4	2.2×10^{-5}	-4.65	0.0	.0011	1.381
Maximum	1.80	56.2	86.9	5.1×10^{-4}	-3.29	7.9	.0052	2.877
Median	1.47	47.3	54.3	1.8×10^{-4}	-3.75	5.0	.0026	1.639
Mean	1.47	46.9	52.4	1.9×10^{-4}	-3.86	4.5	.0029	1.884
Stand. Dev.	.2116	8.251	16.73	1.5×10^{-4}	.4129	3.379	.0017	.6800
Harmonic Mean				6.9×10^{-5}				
Number of Observations	10	10	10	10	10	4	4	4

Table A4. Hydraulic Properties Statistics for Tshirege Unit 3 (Nyhan)

	ρ_b (g/cm^3)	θ_{sat} (%)	S (%)	K_{sat} (cm/sec)	log K_{sat}	θ_r (%)	α	N
Minimum				5.6×10^{-6}	-15.25			
Maximum				1.0×10^{-4}	-3.99			
Median				4.0×10^{-5}	-4.39			
Mean				4.5×10^{-5}	-4.44			
Stand. Dev.				2.7×10^{-5}	.3302			
Harmonic Mean				2.6×10^{-5}				
Number of Observations				24	24			

Table A5. Hydraulic Properties Statistics for Tshirege Unit 2B (all sources)

	ρ_b (g/cm^3)	θ_{sat} (%)	S (%)	K_{sat} (cm/sec)	log K_{sat}	θ_r (%)	α	N
Minimum	1.28	39.6	2.9	8.4×10^{-5}	-4.07	0.0	.0060	1.760
Maximum	1.46	73.6	91.5	3.5×10^{-3}	-2.45	6.7	.0082	2.648
Median	1.37	45.9	10.5	4.1×10^{-4}	-3.38	3.8	.0064	2.044
Mean	1.37	47.9	33.0	6.5×10^{-4}	-3.41	3.2	.0066	2.090
Stand. Dev.	.0643	8.613	37.96	9.0×10^{-4}	.4337	3.095	.0009	.3403
Harmonic Mean				2.6×10^{-4}				
Number of Observations	5	14	5	14	14	5	5	5

Table A6. Hydraulic Properties Statistics for Tshirege Unit 2B (Stephens)

	ρ_b (g/cm^3)	θ_{sat} (%)	S (%)	K_{sat} (cm/sec)	log K_{sat}	θ_r (%)	α	N
Minimum	1.28	44.1	2.9	3.7×10^{-4}	-3.43	0.0	.0060	1.760
Maximum	1.46	48.1	91.5	3.5×10^{-3}	-2.45	6.7	.0082	2.648
Median	1.37	45.5	10.5	4.2×10^{-4}	-3.38	3.8	.0064	2.044
Mean	1.37	45.8	33.0	1.3×10^{-3}	-3.09	3.2	.0066	2.090
Stand. Dev.	.0643	1.536	37.96	1.3×10^{-3}	.4404	3.095	.0009	.3403
Harmonic Mean				5.9×10^{-4}				
Number of Observations	5	5	5	5	5	5	5	5

Table A7. Hydraulic Properties Statistics for Tshirege Unit 2A (all sources)

	ρ_b (g/cm^3)	θ_{sat} (%)	S (%)	K_{sat} (cm/sec)	log K_{sat}	θ_r (%)	α	N
Minimum	1.19	41.4	1.4	7.4×10^{-5}	-4.13	0.0	.0012	1.733
Maximum	1.47	64.4	50.8	8.8×10^{-4}	-3.05	5.6	.0045	2.347
Median	1.26	48.3	3.8	1.3×10^{-4}	-3.89	0.0	.0029	2.070
Mean	1.27	48.2	10.3	1.9×10^{-4}	-3.84	0.7	.0030	2.045
Stand. Dev.	.0738	5.863	14.72	2.1×10^{-4}	.2924	1.811	.0009	0.2223
Harmonic Mean				1.2×10^{-4}				
Number of Observations	11	13	11	13	13	10	10	10

Table A8. Hydraulic Properties Statistics for Tshirege Unit 2A (Stephens)

	ρ_b (g/cm^3)	θ_{sat} (%)	S (%)	K_{sat} (cm/sec)	log K_{sat}	θ_r (%)	α	N
Minimum	1.19	41.4	1.4	7.4×10^{-5}	-4.13	0.0	.0012	1.733
Maximum	1.47	51.4	50.8	8.8×10^{-4}	-3.05	5.6	.0045	2.347
Median	1.26	48.3	3.8	1.3×10^{-4}	-3.89	0.0	.0029	2.070
Mean	1.27	47.2	10.3	1.9×10^{-4}	-3.85	0.7	.0030	2.045
Stand. Dev.	.0738	3.402	14.72	2.3×10^{-4}	.3046	1.811	.0009	0.2223
Harmonic Mean				1.2×10^{-4}				
Number of Observations	11	11	11	11	11	10	10	10

Table A9. Hydraulic Properties Statistics for Tshirege Unit 1B (all sources)

	ρ_b (g/cm^3)	θ_{sat} (%)	S (%)	K_{sat} (cm/sec)	log K_{sat}	θ_r (%)	α	N
Minimum	1.05	43.5	5.7	1.9×10^{-5}	-4.72	0.0	.0014	1.392
Maximum	1.28	74.2	39.4	1.3×10^{-3}	-2.90	4.4	.0154	2.087
Median	1.20	49.5	21.4	6.9×10^{-5}	-4.16	0.0	.0033	1.647
Mean	1.18	52.8	22.4	1.7×10^{-4}	-4.12	0.9	.0044	1.660
Stand. Dev.	0.0790	8.699	13.63	3.2×10^{-4}	.4943	1.547	.0045	0.2196
Harmonic Mean				4.9×10^{-5}				
Number of Observations	9	13	8	14	14	8	8	8

Table A10. Hydraulic Properties Statistics for Tshirege Unit 1B (Stephens)

	ρ_b (g/cm^3)	θ_{sat} (%)	S (%)	K_{sat} (cm/sec)	log K_{sat}	θ_r (%)	α	N
Minimum	1.05	43.5	5.7	1.9×10^{-5}	-4.72	0.0	.0014	1.392
Maximum	1.28	50.8	39.4	9.9×10^{-5}	-4.00	4.4	.0154	2.087
Median	1.20	48.6	21.4	4.5×10^{-5}	-4.35	0.0	.0033	1.647
Mean	1.18	48.2	22.4	4.7×10^{-5}	-4.40	0.9	.0044	1.660
Stand. Dev.	0.0790	2.445	13.63	2.8×10^{-5}	.2561	1.547	.0045	0.2196
Harmonic Mean				3.5×10^{-5}				
Number of Observations	9	8	8	9	9	8	8	8

Table A11. Hydraulic Data for Weathered Tshirege Unit 1A (Stephens)

	ρ_b (g/cm^3)	θ_{sat} (%)	S (%)	K_{sat} (cm/sec)	log K_{sat}	θ_r (%)	α	N
Minimum	1.16	38.2	24.1	2.2×10^{-5}	-4.66	0.0	.0043	1.249
Maximum	1.49	52.1	89.8	1.1×10^{-3}	-3.07	8.6	.0281	1.862
Median	1.19	47.9	57.0	4.3×10^{-5}	-4.37	5.3	.0072	1.661
Mean	1.26	46.0	56.1	2.3×10^{-4}	-4.08	5.1	.0138	1.583
Stand. Dev.	.1356	5.467	24.06	3.5×10^{-4}	.6805	3.174	.0110	.2419
Harmonic Mean				4.3×10^{-5}				
Number of Observations	5	5	5	5	5	5	5	5

Table A12. Hydraulic Properties Statistics for Tshirege Unit 1A (all sources)

	ρ_b (g/cm^3)	θ_{sat} (%)	S (%)	K_{sat} (cm/sec)	log K_{sat}	θ_r (%)	α	N
Minimum	0.91	38.1	3.4	3.0×10^{-5}	-4.52	0.0	.0023	1.152
Maximum	1.52	68.6	89.7	3.9×10^{-3}	-2.41	6.9	.2312	1.939
Median	1.17	51.2	37.6	1.5×10^{-4}	-3.82	0.2	.0071	1.632
Mean	1.16	50.9	38.4	3.2×10^{-4}	-3.77	1.8	.0222	1.592
Stand. Dev.	0.1129	6.653	21.05	6.9×10^{-4}	.3962	2.440	.0524	0.2106
Harmonic Mean				1.2×10^{-4}				
Number of Observations	49	53	47	31	31	20	20	20

Table A13. Hydraulic Properties Statistics for Tshirege Unit 1A (Stephens)

	ρ_b (g/cm^3)	θ_{sat} (%)	S (%)	K_{sat} (cm/sec)	log K_{sat}	θ_r (%)	α	N
Minimum	0.91	38.1	3.4	3.0×10^{-5}	-4.52	0.0	.0023	1.152
Maximum	1.52	68.6	89.7	3.9×10^{-3}	-2.41	6.9	.2312	1.939
Median	1.17	51.0	37.6	1.4×10^{-4}	-3.85	0.2	.0071	1.632
Mean	1.16	50.4	38.4	3.4×10^{-4}	-3.76	1.8	.0222	1.592
Stand. Dev.	0.1129	6.382	21.05	7.4×10^{-4}	.4215	2.440	.0524	0.2106
Harmonic Mean				1.2×10^{-4}				
Number of Observations	49	49	47	27	27	20	20	20

Table A14. Hydraulic Properties Statistics for the Tshirege Member (all sources)

	ρ_b (g/cm^3)	θ_{sat} (%)	S (%)	K_{sat} (cm/sec)	log K_{sat}	θ_r (%)	α	N
Minimum	0.91	34.6	1.4	5.6×10^{-6}	-5.25	0.0	.0011	1.152
Maximum	1.80	74.2	91.5	3.9×10^{-3}	-2.41	8.6	.2312	2.877
Median	1.2	49.2	35.6	1.1×10^{-4}	-3.96	0.0	.0044	1.728
Mean	1.23	49.8	35.6	2.5×10^{-4}	-3.94	2.1	.0120	1.759
Stand. Dev.	0.156	7.329	23.81	5.3×10^{-4}	.5109	2.719	.0333	0.3410
Harmonic Mean				6.0×10^{-5}				
Number of Observations	89	108	86	111	111	52	52	52

Table A15. Hydraulic Properties Statistics for the Tshirege Member (Stephens)

	ρ_b (g/cm^3)	θ_{sat} (%)	S (%)	K_{sat} (cm/sec)	log K_{sat}	θ_r (%)	α	N
Minimum	0.91	34.6	1.4	1.8×10^{-5}	-4.72	0.0	.0011	1.152
Maximum	1.80	68.6	91.5	3.9×10^{-3}	-2.41	8.6	.2312	2.877
Median	1.2	48.9	35.6	1.3×10^{-4}	-3.89	0.0	.0044	1.728
Mean	1.23	48.9	35.6	3.2×10^{-4}	-3.85	2.1	.0120	1.759
Stand. Dev.	0.156	5.997	23.81	6.5×10^{-4}	.4966	2.719	.0333	0.3410
Harmonic Mean				8.3×10^{-5}				
Number of Observations	89	88	86	67	67	52	52	52

Table A16. Hydraulic Properties Statistics for the Tshirege Member (Bendix)

	ρ_b (g/cm^3)	θ_{sat} (%)	S (%)	K_{sat} (cm/sec)	log K_{sat}	θ_r (%)	α	N
Minimum		39.6		8.4×10^{-5}	-4.07			
Maximum		74.2		1.3×10^{-3}	-2.90			
Median		52.6		2.0×10^{-4}	-3.70			
Mean		54.1		2.9×10^{-4}	-3.67			
Stand. Dev.		10.69		2.7×10^{-4}	.3191			
Harmonic Mean				1.7×10^{-4}				
Number of Observations		20		20	20			

Table A17. Hydraulic Properties Statistics for the Tsankawi Member (Stephens)

	ρ_b (g/cm^3)	θ_{sat} (%)	S (%)	K_{sat} (cm/sec)	log K_{sat}	θ_r (%)	α	N
Minimum	0.90	34.7	9.6	4.7×10^{-5}	-4.33	0.0	.0005	1.106
Maximum	1.60	65.6	99.4	4.3×10^{-3}	-2.37	7.3	.0513	1.890
Median	1.29	47.3	53.3	9.9×10^{-4}	-3.03	0.2	.0131	1.428
Mean	1.25	49.0	46.8	1.3×10^{-3}	-3.25	1.7	.0187	1.481
Stand. Dev.	.1982	9.833	28.35	1.4×10^{-3}	.6999	2.7	.0194	.2455
Harmonic Mean				1.9×10^{-4}				
Number of Observations	20	19	19	10	10	9	9	9

Table A18. Hydraulic Properties Statistics for the Otowi Member (Stephens)

	ρ_b (g/cm^3)	θ_{sat} (%)	S (%)	K_{sat} (cm/sec)	log K_{sat}	θ_r (%)	α	N
Minimum	0.98	40.3	7.1	1.1×10^{-5}	-4.96	0.0	.0039	1.388
Maximum	1.49	59.0	53.3	7.8×10^{-3}	-2.11	12.0	.0185	2.307
Median	1.18	44.6	33.3	2.7×10^{-4}	-3.57	2.5	.0059	1.682
Mean	1.18	46.9	33.0	6.3×10^{-4}	-3.57	2.6	.0066	1.711
Stand. Dev.	.0964	5.260	9.855	1.5×10^{-3}	.4941	2.695	.0030	.2176
Harmonic Mean				1.3×10^{-4}				
Number of Observations	32	32	31	25	25	21	21	21

Table A19. Hydraulic Properties Statistics for the Bandelier Tuff (all sources)

	ρ_b (g/cm^3)	θ_{sat} (%)	S (%)	K_{sat} (cm/sec)	log K_{sat}	θ_r (%)	α	N
Minimum	0.90	34.6	1.4	5.6×10^{-6}	-5.25	0.0	.0005	1.106
Maximum	1.80	74.2	99.4	7.8×10^{-3}	-2.11	12.0	.2312	2.877
Median	1.20	48.5	36.1	1.4×10^{-4}	-3.85	1.1	.0056	1.709
Mean	1.22	49.2	37.5	3.9×10^{-4}	-3.83	2.2	.0113	1.716
Stand. Dev.	.1520	7.358	23.97	8.9×10^{-4}	.5599	2.687	.0274	.3134
Harmonic Mean				7.0×10^{-5}				
Number of Observations	141	159	136	146	146	82	82	82

Table A20. Hydraulic Properties Statistics for the Bandelier Tuff (Stephens)

	ρ_b (g/cm^3)	θ_{sat} (%)	S (%)	K_{sat} (cm/sec)	log K_{sat}	θ_r (%)	α	N
Minimum	0.90	34.6	1.4	1.1×10^{-5}	-4.96	0.0	.0005	1.106
Maximum	1.80	68.6	99.4	7.8×10^{-3}	-2.11	12.0	.2312	2.877
Median	1.20	48.2	36.1	1.7×10^{-4}	-3.77	1.1	.0056	1.709
Mean	1.22	48.4	37.5	4.9×10^{-4}	-3.72	2.2	.0113	1.716
Stand. Dev.	.1520	6.495	23.97	1.0×10^{-3}	.5489	2.687	.0274	.3134
Harmonic Mean				9.7×10^{-5}				
Number of Observations	141	139	136	102	102	82	82	82

Appendix B. Hydraulic Properties Data Tables by Lithologic Unit

Table B1. Hydraulic Properties Data for Crushed Tuff

Data source	ρ_b (g/cm^3)	θ (%)	θ_{sat} (%)	Sat (%)	K_{sat} (cm/sec)	θ_r (%)	N	α
Stephens (1994a)	1.40	7.5	38.3	19.6	8.2×10^{-4}	0.0	1.779	.0083
Abeele (1979, 1984)*			40.0			0.0	1.326	.0449
Abeele (1979)			40.0		9.2×10^{-5}			
Abeele (1984)			40.0		1.4×10^{-4}			

*Combination of pressure plate (Abeele, 1979) and caisson (Abeele, 1984) data.

Table B2. Hydraulic Properties Data for the Alluvium

Well / Sample	Depth (ft)	ρ_b (g/cm^3)	θ (%)	θ_{sat} (%)	Sat (%)	K_{sat} (cm/sec)	θ_r (%)	N	α
MCM5.1	4	1.34	6.5	45.3	14.4				
MCM5.1	8	1.40	8.3	42.9	19.3				
MCM5.1	13.5	1.40	8.1	42.9	19.0				
MCM5.1	18	1.36	21.6	44.5	48.5				
MCM5.1	22.5	1.25	25.7	49.0	52.4				
MCM5.1	28	1.44	41.8	41.2	100				
PC-4	4	1.61	22.6	34.6	65.3	8.2×10^{-4}	0.0	1.277	.0711
PC-4	9	1.20	26.0	46.5	55.9	6.5×10^{-5}	7.6	1.838	.0058

Table B3. Hydraulic Properties Data for Tshirege Unit 3 (Nyhan, 1979)

Well / Sample	Depth (ft)	ρ_b (g/cm^3)	θ (%)	θ_{sat} (%)	Sat (%)	K_{sat} (cm/sec)	θ_r (%)	N	α
TA-21:10						8.1×10^{-5}			
TA-21:11						9.4×10^{-5}			
TA-21:12						8.3×10^{-6}			
TA-21:13						5.0×10^{-5}			
TA-21:14						3.9×10^{-5}			
TA-21:15						3.1×10^{-5}			
TA-21:16						4.2×10^{-5}			
TA-21:17						2.2×10^{-5}			
TA-21:18						3.6×10^{-5}			
TA-21:19						2.8×10^{-5}			
TA-21:20						5.0×10^{-5}			
TA-21:21						8.6×10^{-5}			
TA-21:22						3.3×10^{-5}			
TA-21:23						8.1×10^{-5}			
TA-21:24						2.5×10^{-5}			
TA-21:25						8.3×10^{-6}			
TA-21:26						2.5×10^{-5}			
TA-21:27						3.6×10^{-5}			
TA-21:28						5.3×10^{-5}			
TA-21:29						4.2×10^{-5}			
TA-21:30						5.6×10^{-6}			
TA-21:7						6.7×10^{-5}			
TA-21:8						1.0×10^{-4}			
TA-21:9						4.4×10^{-5}			

Table B4. Hydraulic Properties Data for Tshirege Unit 3 (Stephens)

Well / Sample	Depth (ft)	ρ_b (g/cm^3)	θ (%)	θ_{sat} (%)	Sat (%)	K_{sat} (cm/sec)	θ_r (%)	N	α
TA-16 P-16	8	1.25	35.4	51.8	68.3	1.6×10^{-4}	7.9	2.877	.0025
TA-16 P-16	12	1.26	18.7	56.1	33.4	2.8×10^{-4}			
TA-16 P-16	17	1.27	22.2	54.9	40.5	2.8×10^{-4}			
TA-16 P-16	22	1.25	20.0	56.2	35.5	2.0×10^{-4}			
TA-16 P-16	26	1.38	19.2	52.0	36.9	9.2×10^{-5}			
TA-16 P-16	36	1.61	23.4	42.8	54.7	2.3×10^{-5}			
TA-16 P-16	43	1.62	36.7	42.3	86.9	8.6×10^{-5}			
TA-16 P-16	62	1.70	19.6	36.4	54.0	5.2×10^{-4}	6.0	1.759	.0028
TA-16 P-16	76	1.57	23.1	41.6	55.6	2.3×10^{-4}	0.0	1.381	.0052
TA-16 P-16	81	1.80	20.1	34.6	58.1	4.4×10^{-5}	4.0	1.519	.0011

Table B5. Hydraulic Properties Data for Tshirege Unit 2b

Well / Sample	Depth (ft)	ρ_b (g/cm^3)	θ (%)	θ_{sat} (%)	Sat (%)	K_{sat} (cm/sec)	θ_r (%)	N	α
5 LLC 85-15	10.5	1.46	4.0	46.4	8.6	1.6×10^{-3}	3.8	2.044	.0060
54-1006	42	1.28	4.7	44.9	10.5	4.1×10^{-4}	0.0	1.760	.0064
8 LLC-85-14	30	1.37	1.3	44.1	2.9	4.2×10^{-4}	0.0	1.890	.0060
AB-6	40	1.35	23.4	45.5	51.4	3.7×10^{-4}	5.5	2.648	.0082
AB-6	60	1.37	44.0	48.1	91.5	3.5×10^{-3}	6.7	2.107	.0065
LGM 85-06	29			42.5		4.8×10^{-4}			
LGM 85-06	51			40.2		8.4×10^{-5}			
LGM 85-11	3			54.0		5.4×10^{-4}			
LGM 85-11	30			51.5		2.8×10^{-4}			
LLM 85-01	30			39.6		1.1×10^{-4}			
LLM 85-02	7			41.5		4.4×10^{-4}			
LLM 85-02	36			46.5		1.2×10^{-4}			
LLM 85-05	15			52.6		5.6×10^{-4}			
LLM 85-05	36			73.6		2.2×10^{-4}			

Table B6. Hydraulic Properties Data for Tshirege Unit 2a

Well / Sample	Depth (ft)	ρ_b (g/cm^3)	θ (%)	θ_{sat} (%)	Sat (%)	K_{sat} (cm/sec)	θ_r (%)	N	α
2A LLC 86-22	54.5	1.26	2.5	51.0	4.9	8.2×10^{-5}	2.0	2.238	.0037
2B LLC 86-22	54.5	1.26	1.3	48.3	2.7	2.5×10^{-4}	0.0	1.932	.0045
54-1001	68	1.20	1.6	41.4	3.9	1.3×10^{-4}	0.0	1.894	.0034
54-1001	83	1.25	2.6	46.0	5.6	1.1×10^{-4}	0.0	2.225	.0022
54-1001	102	1.19	6.9	51.4	13.4	1.6×10^{-4}	0.0	1.782	.0034
54-1002	92.5	1.26	1.5	46.0	3.3	8.1×10^{-5}	0.0	2.213	.0012
54-1003	102	1.22	1.5	51.0	2.9	1.3×10^{-4}	0.0	1.733	.0030
54-1006	76.9	1.28	0.6	44.5	1.4	9.8×10^{-5}	0.0	1.880	.0030
7 LLC 86-22	65	1.27	1.3	48.7	2.7	1.4×10^{-4}	0.0	2.347	.0026
AB-6	100	1.27	10.4	48.5	21.4	8.8×10^{-4}			
AB-6	110	1.47	21.7	42.7	50.8	7.4×10^{-5}	5.6	2.208	.0029
LLM 85-01	52			64.4		2.6×10^{-4}			
LLM 85-02	67			43.3		9.8×10^{-5}			

Table B7. Hydraulic Properties Data for Tshirege Unit 1b

Well / Sample	Depth (ft)	ρ_b (g/cm^3)	θ (%)	θ_{sat} (%)	Sat (%)	K_{sat} (cm/sec)	θ_r (%)	N	α
1 LLC 86-22	131.5	1.05	20.0	50.7	39.4	1.9×10^{-5}	1.2	1.586	.0021
1B LLC 86-22	131.5	1.05	20.0	50.8	39.4	2.7×10^{-5}	4.4	1.709	.0021
54-1001	122	1.18	9.0	46.4	19.4	2.2×10^{-5}	0.0	1.583	.0041
54-1001	142	1.20	15.6	48.2	32.4	8.2×10^{-5}	0.0	1.429	.0037
54-1002	122	1.23	3.2	49.5	6.5	4.6×10^{-5}	0.0	1.773	.0031
54-1002	142.5	1.19	11.5	49.1	23.4	2.5×10^{-5}	1.7	1.393	.0154
54-1003	119.5	1.22	6.4			9.9×10^{-5}			
54-1006	124.5	1.22	2.5	43.5	5.7	4.5×10^{-5}	0.0	1.721	.0035
54-1006	136.7	1.28	6.3	47.2	13.3	5.7×10^{-5}	0.0	2.087	.0014
LGM 85-06	99			52.6		1.3×10^{-3}			
LGM 85-11	94			64.3		1.1×10^{-4}			
LLM 85-01	101			62.1		2.5×10^{-4}			
LLM 85-02	117			48.5		1.7×10^{-4}			
LLM 85-05	76			74.2		1.3×10^{-4}			

Table B8. Hydraulic Properties Data for Weathered Tshirege Unit 1a

Well / Sample	Depth (ft)	ρ_b (g/cm^3)	θ (%)	θ_{sat} (%)	Sat (%)	K_{sat} (cm/sec)	θ_r (%)	N	α
CDBM-2	28	1.19	11.5	47.9	24.1	8.5×10^{-4}	5.1	1.433	.0281
PC-4	14	1.19	24.5	43.0	57.0	4.3×10^{-5}	6.6	1.862	.0065
PC-4	29	1.49	24.2	38.2	63.3	2.5×10^{-5}	0.0	1.249	.0233
PC-4	59	1.29	44.0	49.0	89.9	2.2×10^{-5}	8.6	1.711	.0043
MCM5.1	43.5	1.16	24.1	52.1	46.2	2.0×10^{-4}	5.3	1.661	.0072

Table B9. Hydraulic Properties Data for Tshirege Unit 1a

Well / Sample	Depth (ft)	ρ_b (g/cm^3)	θ (%)	θ_{sat} (%)	Sat (%)	K_{sat} (cm/sec)	θ_r (%)	N	α
54-1002	179.3	1.16	6.6	39.3	16.8	6.5×10^{-5}	0.0	1.815	.0043
54-1002	244	1.14	7.5	39.3	19.1	1.7×10^{-4}	0.0	1.745	.0062
54-1003	157	1.14	4.9	43.2	11.3	1.3×10^{-4}	2.5	1.765	.0040
54-1003	207	1.18	8.0	42.8	18.7	1.5×10^{-4}			
54-1003	261	1.11	9.6	48.8	19.7	2.7×10^{-4}			
54-1003	271.5	1.31	12.1	41.0	29.5	2.6×10^{-4}			
54-1006	161	1.13	1.8	52.6	3.4	1.2×10^{-4}			
AB-6	150	1.32	22.8	46.7	48.8	6.1×10^{-5}	5.7	1.816	.0023
CDBM-1	24	1.17	2.7	48.8	5.5	6.2×10^{-5}	0.0	1.939	.0029
CDBM-1	34	1.07	5.8	46.2	12.7	2.2×10^{-4}	0.0	1.634	.0055
CDBM-1	44	1.26	9.3	44.5	20.8	7.0×10^{-5}	0.0	1.682	.0041
CDBM-1	54	1.09	8.9	44.6	20.1	4.6×10^{-4}	0.0	1.519	.0070
CDBM-1	64	1.23	11.2	45.1	24.9	1.2×10^{-4}	0.5	1.724	.0053
CDBM-2	38	0.94	8.3	48.4	17.2	4.5×10^{-4}	2.6	1.791	.0071
LGM 85-06	115			56.3		9.1×10^{-5}			
LGM 85-11	115			60.1		1.8×10^{-4}			
LLM 85-01	124			48.9		2.2×10^{-4}			
LLM 85-05	123			65.6		1.6×10^{-4}			
MCM5.9A	85	1.00	38.9	59.3	65.6				
MCM5.9A	86	1.08	38.8	68.6	56.5	3.9×10^{-3}	0.0	1.152	.2312
MCM5.9A	86	1.09	38.8	55.5	69.9				
MCM5.9A	90	0.95	42.2	61.0	69.2				
MCM5.9A	95	1.35	17.2	49.8	34.6	1.1×10^{-3}	5.2	1.258	.0865
MCM5.9A	95	1.52	17.2	38.1	45.1				
SIMO-1	22	1.19	9.8	55.1	17.8				
SIMO-1	33	1.47		46.0		2.7×10^{-4}			
SIMO-1	41	1.17	12.7	56.0	22.7				

Table B9 (continued). Hydraulic Properties Data for Tshirege Unit 1a

Well / Sample	Depth (ft)	ρ_b (g/cm^3)	θ (%)	θ_{sat} (%)	Sat (%)	K_{sat} (cm/sec)	θ_r (%)	N	α
MCM5.1	43	1.19	24.1	51.4	46.8				
MCM5.1	46.5	0.99	15.1	59.6	25.3				
MCM5.1	50.5								
MCM5.1	53	1.09	17.1	55.5	30.7				
MCM5.1	54	1.16	17.1	45.4	37.6	1.5×10^{-4}			
MCM5.1	55.5								
MCM5.1	57.5	1.09	16.1	55.5	29.1				
MCM5.1	58	1.18	16.1	52.0	31.1	1.8×10^{-4}	4.0	1.630	.0095
MCM5.1	63	0.91	14.4	62.9	22.9				
MCM5.1	64	1.17	14.4	53.2	27.1	1.3×10^{-4}	5.9	1.647	.0126
MCM5.1	65.5	1.20	19.2	51.0	37.6				
MCM5.1	67.5	1.15	20.1	52.0	38.7	1.1×10^{-4}	3.3	1.614	.0089
MCM5.1	68	1.23	20.1	49.8	40.5				
MCM5.1	70.5								
MCM5.1	72.5	1.19	20.3	51.5	39.5	1.4×10^{-4}	0.3	1.468	.0109
MCM5.1	73	1.09	20.3	55.5	36.6				
MCM5.1	75.5	1.18	21.7	51.8	41.8				
MCM5.1	78	1.20	22.8	51.0	44.7				
MCM5.1	80.5	1.22	23.2	50.2	46.3				
MCM5.1	82.5	1.20	25.0	58.9	42.5	1.2×10^{-4}	6.9	1.278	.0135
MCM5.1	83	1.18	25.0	51.8	48.3				
MCM5.1	85.5	1.19	28.8	51.4	55.9				
MCM5.1	87.5	1.09	33.8	51.2	66.1	1.1×10^{-4}	0.0	1.410	.0098
MCM5.1	88	1.13	33.8	53.9	62.8				
MCM5.1	90.5	1.18	43.3	51.8	83.5				
MCM5.1	92.5	1.24	43.7	49.4	88.6				
PC-4	64	1.18	40.6	45.3	89.7	9.7×10^{-5}	0.0	1.549	.0039
PC-4	79	1.22		41.1		3.0×10^{-5}			
PC-4	84	1.17	18.4	45.0	40.9	3.5×10^{-4}	0.0	1.397	.0079

Table B10. Hydraulic Properties Data for the Tsankawi/Cerro Toledo Member

Well / Sample	Depth (ft)	ρ_b (g/cm^3)	θ (%)	θ_{sat} (%)	Sat (%)	K_{sat} (cm/sec)	θ_r (%)	N	α
CDBM-1	89	1.20	17.6	44.2	39.9	2.3×10^{-4}	0.0	1.428	.0131
CDBM-1	94	1.05	10.4	50.3	20.8	1.5×10^{-3}	1.6	1.585	.0173
MCM5.9A	105	1.27				2.0×10^{-3}			
MCM5.9A	105	0.92	55.8	62.4	89.3				
MCM5.9A	109.5	0.90	44.5	63.2	70.3				
MCM5.9A	109.5	1.01	44.5	64.6	68.8	4.3×10^{-3}	0.0	1.301	.0065
MCM5.1	93	1.32	43.7	44.0	99.4	4.7×10^{-5}	0.0	1.335	.0024
MCM5.1	95	1.08	48.5	65.6	74.0	6.8×10^{-4}	0.2	1.106	.0243
MCM5.1	97.5	1.37	36.8	42.3	87.0	5.8×10^{-5}	0.0	1.601	.0005
MCM5.1	98	1.42	36.8	42.0	87.7				
MCM5.1	98.5	1.32	33.1	46.1	71.7				
MCM5.1	103	1.27	22.4	48.2	46.6				
MCM5.1	107.5	1.46	24.3	47.8	50.8	1.3×10^{-3}	7.3	1.335	.0513
MCM5.1	108	1.29	24.3	47.3	51.3				
MCM5.1	110.5	1.60	17.0	34.7	49.0				
PC-4	89	1.29	18.4	38.8	47.4	1.6×10^{-4}	5.1	1.890	.0049
PC-4	104	1.34	7.6	36.7	20.7	2.5×10^{-3}	1.0	1.748	.0496
SIMO-1	51	1.55	5.1	41.3	12.3				
SIMO-1	54	1.01	9.5	61.9	15.4				
SIMO-1	64	1.33	4.8	49.9	9.6				

Table B11. Hydraulic Properties Data for the Otowi Member

Well / Sample	Depth (ft)	ρ_b (g/cm^3)	θ (%)	θ_{sat} (%)	Sat (%)	K_{sat} (cm/sec)	θ_r (%)	N	α
AB-7	70	1.24	17.5	46.0	38.0	1.7×10^{-4}			
AB-7	80	1.10	19.9	46.2	43.1	2.2×10^{-4}			
CDBM-1	104	1.20	15.1	44.6	33.8	2.3×10^{-4}	0.0	1.489	.0064
CDBM-1	114	1.29	15.6	45.1	34.6	1.6×10^{-4}	2.5	1.778	.0045
CDBM-1	124	1.10	11.0	43.7	25.1	2.9×10^{-4}	0.0	1.447	.0082
CDBM-1	134	1.24	11.7	44.7	26.2	1.6×10^{-4}	1.2	1.646	.0057
CDBM-1	144	1.14	10.2	42.8	23.9	4.2×10^{-4}	4.2	2.307	.0055
CDBM-1	154	1.29	11.1	41.0	27.1	1.0×10^{-4}	2.7	1.890	.0039
CDBM-1	164	1.21	10.6	43.6	24.2	1.7×10^{-4}	0.0	1.485	.0061
CDBM-1	174	1.18	10.1	41.2	24.4	2.1×10^{-4}	3.0	1.897	.0053
CDBM-1	184	1.18	9.3	43.2	21.4	3.0×10^{-4}	2.6	1.894	.0062
CDBM-1	189	1.19	9.4	43.0	21.9	1.8×10^{-4}	0.8	1.648	.0057
CDBM-2	67	1.16	11.6	44.6	26.1	5.0×10^{-4}	1.7	1.598	.0084
CDBM-2	68	1.22	12.3	44.0	27.9	2.7×10^{-4}	3.9	1.987	.0060
MCM5.9A	120	1.08	23.2	55.7	41.6				
MCM5.9A	120	1.11	23.2	43.5	53.3	7.9×10^{-4}	0.0	1.388	.0185
MCM5.9A	125	1.11	17.9	54.6	32.8				
MCM5.9A	125	1.04	17.9	53.8	33.3	2.8×10^{-4}	2.5	1.512	.0069
MCM5.9A	130	1.15	19.5	51.9	37.6	7.8×10^{-3}	6.5	1.829	.0056
MCM5.9A	130	1.05	19.5	57.0	34.2				
MCM5.9A	150	1.16	22.1	52.5	42.1				
MCM5.9A	150	1.30	22.1	53.8	41.1	1.7×10^{-3}	2.8	1.512	.0069
MCM5.9A	155	1.24	21.7	49.2	44.0				
MCM5.9A	165	1.20	21.2	48.6	43.7	2.9×10^{-4}	12.0	1.682	.0050
MCM5.9A	165	1.26	21.2	48.5	43.8				
PC-4	109	1.16		42.0		3.9×10^{-4}	1.5	1.733	.0074
PC-4	118.5	1.12	13.2	40.8	32.4	3.3×10^{-4}	2.2	1.848	.0050
PC-4	149	1.22	15.1	40.3	37.5	7.5×10^{-5}	2.8	1.710	.0045
PC-4	168.5	1.15	12.4	43.7	28.3	4.3×10^{-4}	0.9	1.653	.0062
SIMO-1	71	1.49	3.1	43.6	7.1				
SIMO-1	86	0.98	13.3	59.0	22.5	2.0×10^{-4}			
SIMO-1	90	1.30	24.4	50.1	48.7	1.1×10^{-5}			

Appendix C. Hydraulic Properties Data Tables by Well

Table C1. Hydraulic Properties Data for Wells CDBM-1 and CDBM-2

Unit	Depth (ft)	ρ_b (g/cm^3)	θ (%)	θ_{sat} (%)	Sat (%)	K_{sat} (cm/sec)	θ_r (%)	N	α
				Well CDBM-1					
Tshirege 1A	24	1.17	2.7	48.8	5.5	6.2×10^{-5}	0.0	1.939	.0029
Tshirege 1A	34	1.07	5.8	46.2	12.7	2.2×10^{-4}	0.0	1.634	.0055
Tshirege 1A	44	1.26	9.3	44.5	20.8	7.0×10^{-5}	0.0	1.682	.0041
Tshirege 1A	54	1.09	8.9	44.6	20.1	4.6×10^{-4}	0.0	1.519	.0070
Tshirege 1A	64	1.23	11.2	45.1	24.9	1.2×10^{-4}	0.5	1.724	.0053
Tsankawi	89	1.20	17.6	44.2	39.9	2.3×10^{-4}	0.0	1.428	.0131
Tsankawi	94	1.05	10.4	50.3	20.8	1.5×10^{-3}	1.6	1.585	.0173
Otowi	104	1.20	15.1	44.6	33.8	2.3×10^{-4}	0.0	1.489	.0064
Otowi	114	1.29	15.6	45.1	34.6	1.6×10^{-4}	2.5	1.778	.0045
Otowi	124	1.10	11.0	43.7	25.1	2.9×10^{-4}	0.0	1.447	.0082
Otowi	134	1.24	11.7	44.7	26.2	1.6×10^{-4}	1.2	1.646	.0057
Otowi	144	1.14	10.2	42.8	23.9	4.2×10^{-4}	4.2	2.307	.0055
Otowi	154	1.29	11.1	41.0	27.1	1.0×10^{-4}	2.7	1.890	.0039
Otowi	164	1.21	10.6	43.6	24.2	1.7×10^{-4}	0.0	1.485	.0061
Otowi	174	1.18	10.1	41.2	24.4	2.1×10^{-4}	3.0	1.897	.0053
Otowi	184	1.18	9.3	43.2	21.4	3.0×10^{-4}	2.6	1.894	.0062
Otowi	189	1.19	9.4	43.0	21.9	1.8×10^{-4}	0.8	1.648	.0057
				Well CDBM-2					
Weathered 1A	28	1.19	11.5	47.9	24.1	8.5×10^{-4}	5.1	1.433	.0281
Tshirege 1A	38	0.94	8.3	48.4	17.2	4.5×10^{-4}	2.6	1.791	.0071
Otowi	67	1.16	11.6	44.6	26.1	5.0×10^{-4}	1.7	1.598	.0084
Otowi	68	1.22	12.3	44.0	27.9	2.7×10^{-4}	3.9	1.987	.0060

Table C2. Hydraulic Properties Data for Wells AB-6, AB-7, and SIMO-1

Unit	Depth (ft)	ρ_b (g/cm^3)	θ (%)	θ_{sat} (%)	Sat (%)	K_{sat} (cm/sec)	θ_r (%)	N	α
				Well AB-6					
Tshirege 2B	40	1.35	23.4	45.5	51.4	3.7×10^{-4}	5.5	2.648	.0082
Tshirege 2B	60	1.37	44.0	48.1	91.5	3.5×10^{-3}	6.7	2.107	.0065
Tshirege 2A	100	1.27	10.4	48.5	21.4	8.8×10^{-4}			
Tshirege 2A	110	1.47	21.7	42.7	50.8	7.4×10^{-5}	5.6	2.208	.0029
Tshirege 1A	150	1.32	22.8	46.7	48.8	6.1×10^{-5}	5.7	1.816	.0023
				Well AB-7					
Otowi	70	1.24	17.5	46.0	38.0	1.7×10^{-4}			
Otowi	80	1.10	19.9	46.2	43.1	2.2×10^{-4}			
				Well SIMO-1					
Tshirege 1A	22	1.19	9.8	55.1	17.8				
Tshirege 1A	33	1.47		46.0		2.7×10^{-4}			
Tshirege 1A	41	1.17	12.7	56.0	22.7				
Tsankawi	51	1.55	5.1	41.3	12.3				
Tsankawi	54	1.01	9.5	61.9	15.4				
Tsankawi	64	1.33	4.8	49.9	9.6				
Otowi	71	1.49	3.1	43.6	7.1				
Otowi	86	0.98	13.3	59.0	22.5	2.0×10^{-4}			
Otowi	90	1.30	24.4	50.1	48.7	1.1×10^{-5}			

Table C3. Hydraulic Properties Data for Well PC-4

Unit	Depth (ft)	ρ_b (g/cm^3)	θ (%)	θ_{sat} (%)	Sat (%)	K_{sat} (cm/sec)	θ_r (%)	N	α
Alluvium	4	1.61	22.6	34.6	65.3	8.2×10^{-4}	0.0	1.277	.0711
Alluvium	9	1.20	26.0	46.5	55.9	6.5×10^{-5}	7.6	1.838	.0058
Weathered 1A	14	1.19	24.5	43.0	57.0	4.3×10^{-5}	6.6	1.862	.0065
Weathered 1A	29	1.49	24.2	38.2	63.3	2.5×10^{-5}	0.0	1.249	.0233
Weathered 1A	59	1.29	44.0	49.0	89.9	2.2×10^{-5}	8.6	1.711	.0043
Tshirege 1A*	64	1.09		44.7		3.6×10^{-4}	2.7	1.735	.0068
Tshirege 1A	64	1.18	40.6	45.3	89.7	9.7×10^{-5}	0.0	1.549	.0039
Tshirege 1A*	78.5	1.26		56.2		3.3×10^{-5}			
Tshirege 1A*	78.5	1.05		42.7		7.1×10^{-5}	4.6	1.960	.0029
Tshirege 1A*	79	1.22		41.1		3.0×10^{-5}	1.9	1.664	.0061
Tshirege 1A*	84	1.14		42.7		5.6×10^{-4}	3.8	1.775	.0050
Tshirege 1A	84	1.17	18.4	45.0	40.9	3.5×10^{-4}	0.0	1.397	.0079
Tsankawi*	88.5	1.27		43.5		5.3×10^{-4}	3.7	1.538	.0075
Tsankawi	89	1.29	18.4	38.8	47.4	1.6×10^{-4}	5.1	1.890	.0049
Tsankawi	104	1.34	7.6	36.7	20.7	2.5×10^{-3}	1.0	1.748	.0496
Otowi	109	1.16		42.0		3.9×10^{-4}	1.5	1.733	.0074
Otowi*	118.5	1.17		44.5		1.4×10^{-3}	2.8	1.792	.0045
Otowi	118.5	1.12	13.2	40.8	32.4	3.3×10^{-4}	2.2	1.848	.0050
Otowi*	119	1.17		49.3		1.8×10^{-4}			
Otowi*	148.5	1.20		40.7		9.4×10^{-5}	4.3	1.833	.0045
Otowi	149	1.22	15.1	40.3	37.5	7.5×10^{-5}	2.8	1.710	.0045
Otowi*	149	1.15		47.7		9.4×10^{-5}			
Otowi	168.5	1.15	12.4	43.7	28.3	4.3×10^{-4}	0.9	1.653	.0062

*SPOC (submersible pressure outflow cell, Constantz and Herkelrath, 1984) measurements in the wet portion of the retention curve, not included in the present analysis.

Table C4. Hydraulic Properties Data for Well MCM 5.1

Unit	Depth (ft)	ρ_b (g/cm^3)	θ (%)	θ_{sat} (%)	Sat (%)	K_{sat} (cm/sec)	θ_r (%)	N	α
Alluvium	4	1.34	6.5	45.3	14.4				
Alluvium	8	1.40	8.3	42.9	19.3				
Alluvium	13.5	1.40	8.1	42.9	19.0				
Alluvium	18	1.36	21.6	44.5	48.5				
Alluvium	22.5	1.25	25.7	49.0	52.4				
Alluvium	28	1.44	41.8	41.2	100.				
Tshirege 1A	43	1.19	24.1	51.4	46.8				
Tshirege 1A	43.5	1.16	24.1	52.1	46.2	2.0×10^{-4}	5.3	1.661	.0072
Tshirege 1A	46.5	0.99	15.1	59.6	25.3				
Tshirege 1A	50.5								
Tshirege 1A	53	1.09	17.1	55.5	30.7				
Tshirege 1A	54	1.16	17.1	45.4	37.6	1.5×10^{-4}			
Tshirege 1A	55.5								
Tshirege 1A	57.5	1.09	16.1	55.5	29.1				
Tshirege 1A	58	1.18	16.1	52.0	31.1	1.8×10^{-4}	4.0	1.630	.0095
Tshirege 1A	63	0.91	14.4	62.9	22.9				
Tshirege 1A	64	1.17	14.4	53.2	27.1	1.3×10^{-4}	5.9	1.647	.0126
Tshirege 1A	65.5	1.20	19.2	51.0	37.6				
Tshirege 1A	67.5	1.15	20.1	52.0	38.7	1.1×10^{-4}	3.3	1.614	.0089
Tshirege 1A	68	1.23	20.1	49.8	40.5				
Tshirege 1A	70.5								
Tshirege 1A	72.5	1.19	20.3	51.5	39.5	1.4×10^{-4}	0.3	1.468	.0109
Tshirege 1A	73	1.09	20.3	55.5	36.6				
Tshirege 1A	75.5	1.18	21.7	51.8	41.8				
Tshirege 1A	78	1.20	22.8	51.0	44.7				
Tshirege 1A	80.5	1.22	23.2	50.2	46.3				
Tshirege 1A	82.5	1.20	25.0	58.9	42.5	1.2×10^{-4}	6.9	1.278	.0135
Tshirege 1A	83	1.18	25.0	51.8	48.3				
Tshirege 1A	85.5	1.19	28.8	51.4	55.9				
Tshirege 1A	87.5	1.09	33.8	51.2	66.1	1.1×10^{-4}	0.0	1.410	.0098
Tshirege 1A	88	1.13	33.8	53.9	62.8				

Table C4 (continued). Hydraulic Properties Data for Well MCM 5.1

Unit	Depth (ft)	ρ_b (g/cm^3)	θ (%)	θ_{sat} (%)	Sat (%)	K_{sat} (cm/sec)	θ_r (%)	N	α
Tshirege 1A	90.5	1.18	43.3	51.8	83.5				
Tshirege 1A	92.5	1.24	43.7	49.4	88.6				
Tsankawi	93	1.32	43.7	44.0	99.4	4.7×10^{-5}	0.0	1.335	.0024
Tsankawi	95	1.08	48.5	65.6	74.0	6.8×10^{-4}	0.2	1.106	.0243
Tsankawi	97.5	1.37	36.8	42.3	87.0	5.8×10^{-5}	0.0	1.601	.0005
Tsankawi	98	1.42	36.8	42.0	87.7				
Tsankawi	98.5	1.32	33.1	46.1	71.7				
Tsankawi	103	1.27	22.4	48.2	46.6				
Tsankawi	107.5	1.46	24.3	47.8	50.8	1.3×10^{-3}	7.3	1.335	.0513
Tsankawi	108	1.29	24.3	47.3	51.3				
Tsankawi	110.5	1.60	17.0	34.7	49.0				

Table C5. Hydraulic Properties Data for Well MCM 5.9A

Unit	Depth (ft)	ρ_b (g/cm^3)	θ (%)	θ_{sat} (%)	Sat (%)	K_{sat} (cm/sec)	θ_r (%)	N	α
Tshirege 1A	85	1.00	38.9	59.3	65.6				
Tshirege 1A	86	1.09	38.8	55.5	69.9				
Tshirege 1A	86	1.08	38.8	68.6	56.5	3.9×10^{-3}	0.0	1.152	.2312
Tshirege 1A	90	0.95	42.2	61.0	69.2				
Tshirege 1A	95	1.35	17.2	49.8	34.6	1.1×10^{-3}	5.2	1.258	.0865
Tshirege 1A	95	1.52	17.2	38.1	45.1				
Tsankawi	105	1.27				2.0×10^{-3}			
Tsankawi	105	0.92	55.8	62.4	89.3				
Tsankawi	109.5	1.01	44.5	64.6	68.8	4.3×10^{-3}	0.0	1.301	.0065
Tsankawi	109.5	0.90	44.5	63.2	70.3				
Otowi	120	1.11	23.2	43.5	53.3	7.9×10^{-4}	0.0	1.388	.0185
Otowi	120	1.08	23.2	55.7	41.6				
Otowi	125	1.11	17.9	54.6	32.8				
Otowi	125	1.04	17.9	53.8	33.3	2.8×10^{-4}	2.5	1.512	.0069
Otowi	130	1.05	19.5	57.0	34.2				
Otowi	130	1.15	19.5	51.9	37.6	7.8×10^{-3}	6.5	1.829	.0056
Otowi	150	1.30	22.1	53.8	41.1	1.7×10^{-3}	2.8	1.512	.0069
Otowi	150	1.16	22.1	52.5	42.1				
Otowi	155	1.24	21.7	49.2	44.0				
Otowi	165	1.26	21.2	48.5	43.8				
Otowi	165	1.20	21.2	48.6	43.7	2.9×10^{-4}	12.0	1.682	.0050

Table C6. Hydraulic Properties Data for Well P-16

Unit	Depth (ft)	ρ_b (g/cm^3)	θ (%)	θ_{sat} (%)	Sat (%)	K_{sat} (cm/sec)	θ_r (%)	N	α
Tshirege 3D	8	1.25	35.4	51.8	68.3	1.6×10^{-4}	7.9	2.877	.0025
Tshirege 3D	12	1.26	18.7	56.1	33.4	2.8×10^{-4}			
Tshirege 3D	17	1.27	22.2	54.9	40.5	2.8×10^{-4}			
Tshirege 3D	22	1.25	20.0	56.2	35.5	2.0×10^{-4}			
Tshirege 3D	26	1.38	19.2	52.0	36.9	9.2×10^{-5}			
Tshirege 3D	36	1.61	23.4	42.8	54.7	2.3×10^{-5}			
Tshirege 3C	43	1.62	36.7	42.3	86.9	8.6×10^{-5}			
Tshirege 3C	62	1.70	19.6	36.4	54.0	5.2×10^{-4}	6.0	1.759	.0028
Tshirege 3C	76	1.57	23.1	41.6	55.6	2.3×10^{-4}	0.0	1.381	.0052
Tshirege 3C	81	1.80	20.1	34.6	58.1	4.4×10^{-5}	4.0	1.519	.0011

Table C7. Hydraulic Properties Data for Wells LLC-85-14, LLC 85-15, and LLC 86-22

Sample No./ Unit	Depth (ft)	ρ_b (g/cm^3)	θ (%)	θ_{sat} (%)	Sat (%)	K_{sat} (cm/sec)	θ_r (%)	N	α
			Well LLC-85-14						
8/ Tshir 2B	30	1.37		44.1		4.2×10^{-4}	0.0	1.890	.0060
			Well LLC 85-15						
5/ Tshir 2B	10.5	1.46		46.4		1.6×10^{-3}	3.8	2.044	.0060
			Well LLC 86-22*						
2A/ Tshir 2A	54.5	1.26	2.5*	51.0	4.9	8.2×10^{-5}	2.0	2.238	.0037
2B/ Tshir 2A	54.5	1.26	1.3*	48.3	2.7	2.5×10^{-4}	0.0	1.932	.0045
7/ Tshir 2A	65	1.27	1.3*	48.7	2.7	1.4×10^{-4}	0.0	2.347	.0026
1/ Tshir 1B	131.5	1.05	20.0*	50.7	39.4	1.9×10^{-5}	1.2	1.586	.0021
1B/ Tshir 1B	131.5	1.05	20.0*	50.8	39.4	2.7×10^{-5}	4.4	1.709	.0021

*Moisture content and saturation values are from core measurements for this well (Kearl et al., 1986a and b).

Table C8. Hydraulic Properties Data for the Bendix Wells (Kearl et al., 1986a)*

Unit	Depth (ft)	ρ_b (g/cm^3)	θ (%)	θ_{sat}† (%)	Sat (%)	K_{sat} (cm/sec)	θ_r* (%)	N*	α*
				Well LLM 85-01					
Tshirege 2B	30			39.6		1.1×10^{-4}	35.3	1.305	.0154
Tshirege 2A	52			64.4†		2.6×10^{-4}	8.9	1.191	.0355
Tshirege 1B	101			62.1†		2.5×10^{-4}	35.8	1.492	.0395
Tshirege 1A	124			48.9		2.2×10^{-4}	4.3	1.298	.0472
				Well LLM 85-02					
Tshirege 2B	7			41.5		4.4×10^{-4}	0.0	1.255	.0275
Tshirege 2B	36			46.5		1.2×10^{-4}	31.6	1.649	.1463
Tshirege 2A	67			43.3		9.8×10^{-5}	16.0	1.271	.0366
Tshirege 1B	117			48.5		1.7×10^{-4}	0.0	1.223	.0193
				Well LLM 85-05					
Tshirege 2B	15			52.6		5.6×10^{-4}	0.0	1.167	.0867
Tshirege 2B	36			73.6†		2.2×10^{-4}	0.0	1.586	.0054
Tshirege 1B	76			74.2†		1.3×10^{-4}	0.0	1.080	.0493
Tshirege 1A	123			65.6†		1.6×10^{-4}	43.1	1.357	.4158
				Well LGM 85-06					
Tshirege 2B	29			42.5		4.8×10^{-4}	10.2	1.370	.0440
Tshirege 2B	51			40.2		8.4×10^{-5}	14.3	1.270	.0360
Tshirege 1B	99			52.6		1.3×10^{-3}	41.0	1.220	5.920
Tshirege 1A	115			56.3		9.1×10^{-5}	26.3	1.150	.0920
				Well LGM 85-11					
Tshirege 2B	3			54.0		5.4×10^{-4}	6.1	1.250	.0410
Tshirege 2B	30			51.5		2.8×10^{-4}	0.0	1.640	.0090
Tshirege 1B	94			64.3†		1.1×10^{-4}	19.1	1.170	.0800
Tshirege 1A	115			60.1†		1.8×10^{-4}	40.7	1.370	.0800

*θ_r, N, and α values determined by Loeven and Springer (1992). The incomplete range of the retention data does not adequately represent the dry range of the retention curve.

† Some of the porosity values seem unreasonably large.

Table C9. Hydraulic Properties Data for Wells 54-1001, 2, 3, and 6

Unit*	Depth (ft)	ρ_b (g/cm^3)	θ (%)	θ_{sat} (%)	Sat (%)	K_{sat} (cm/sec)	θ_r (%)	N	α
				Well 54-1001					
Tshirege 2A/1v	68	1.20	1.6	41.4	3.9	1.3×10^{-4}	0.0	1.894	.0034
Tshirege 2A/1v	83	1.25	2.6	46.0	5.6	1.1×10^{-4}	0.0	2.225	.0022
Tshirege 2A/1v	102	1.19	6.9	51.4	13.4	1.6×10^{-4}	0.0	1.782	.0034
Tshirege 1B/1v	122	1.18	9.0	46.4	19.4	2.2×10^{-5}	0.0	1.583	.0041
Tshirege 1B/1v	142	1.20	15.6	48.2	32.4	8.2×10^{-5}	0.0	1.429	.0037
				Well 54-1002					
Tshirege 2A/1v	92.5	1.26	1.5	46.0	3.3	8.1×10^{-5}	0.0	2.213	.0012
Tshirege 1B/1v	122	1.23	3.2	49.5	6.5	4.6×10^{-5}	0.0	1.773	.0031
Tshirege 1B/1v	142.5	1.19	11.5	49.1	23.4	2.5×10^{-5}	1.7	1.393	.0154
Tshirege 1A/1g	179.3	1.16	6.6	39.3	16.8	6.5×10^{-5}	0.0	1.815	.0043
Tshirege 1A/1g	244	1.14	7.5†	39.3	19.1	1.7×10^{-4}	0.0	1.745	.0062
				Well 54-1003					
Tshirege 2A/1v	102	1.22	1.5	51.0	2.9	1.3×10^{-4}	0.0	1.733	.0030
Tshirege 1B/1v	119.5	1.22	6.4			9.9×10^{-5}			
Tshirege 1A/1g	157	1.14	4.9	43.2	11.3	1.3×10^{-4}	2.5	1.765	.0040
Tshirege 1A/1g	207	1.18	8.0	42.8	18.7	1.5×10^{-4}			
Tshirege 1A/1g	261	1.11	9.6	48.8	19.7	2.7×10^{-4}			
Tshirege 1A/1g	271.5	1.31	12.1	41.0	29.5	2.6×10^{-4}			
				Well 54-1006					
Tshirege 2B/2	42	1.28	4.7	44.9	10.5	4.1×10^{-4}	0.0	1.760	.0064
Tshirege 2A/1v	76.9	1.28	0.6	44.5	1.4	9.8×10^{-5}	0.0	1.880	.0030
Tshirege 1B/1v	124.5	1.22	2.5	43.5	5.7	4.5×10^{-5}	0.0	1.721	.0035
Tshirege 1B/1v	136.7	1.28	6.3	47.2	13.3	5.7×10^{-5}	0.0	2.087	.0014
Tshirege 1A/1g	161	1.13	1.8	52.6	3.4	1.2×10^{-4}			

*The second Tshirege Unit designation follows the correlation of Vaniman and Wohletz (1990) and Vaniman (1991) (R. H. Gilkeson, personal communication, 1994).

† From field core moisture content; DBS&A value of 27.0 seems unrealistic.

Appendix D. Retention Curves

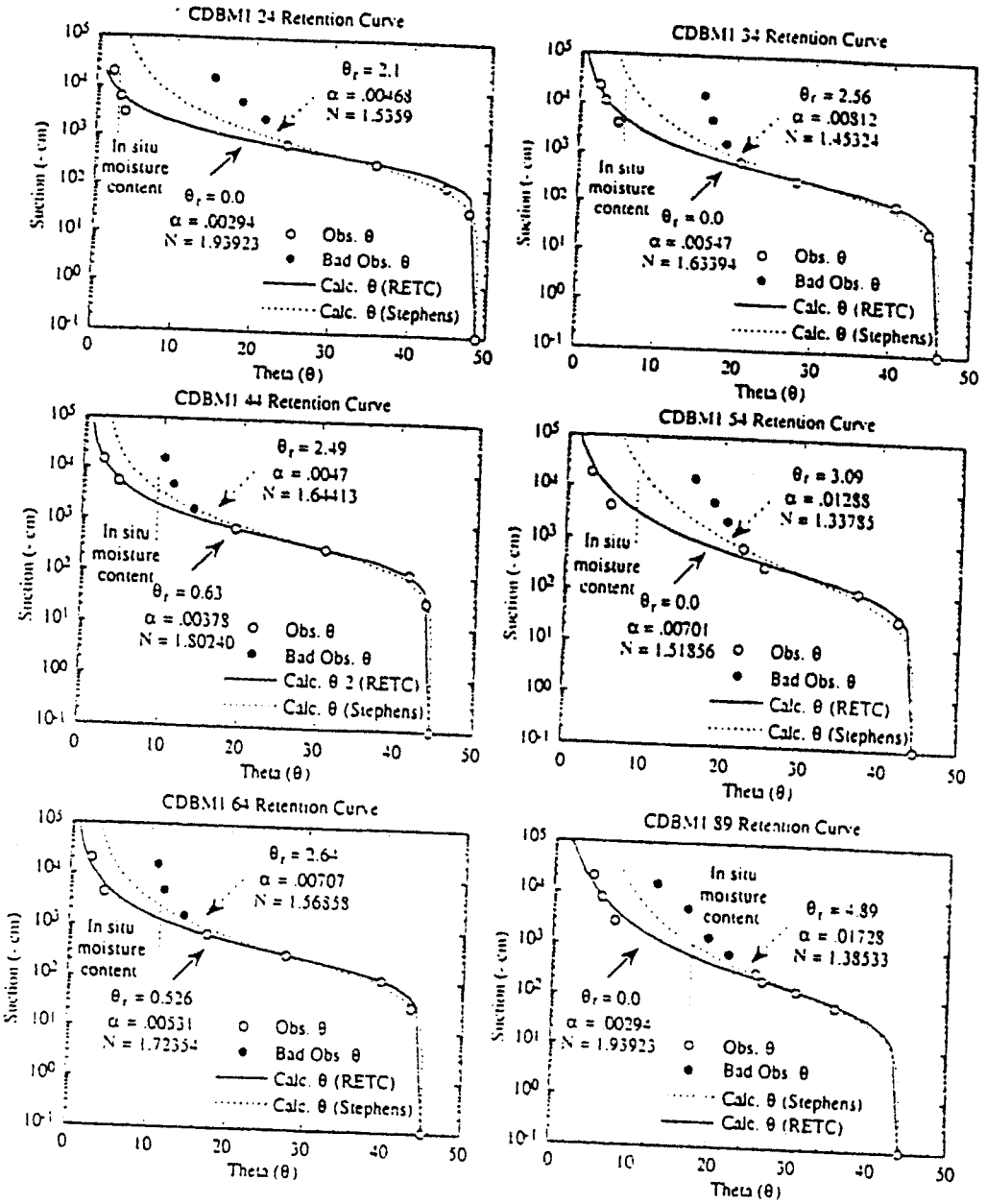

Figure D1. Cañada del Buey well CDBM-1 core sample moisture retention curves. Non-equilibrated pressure plate retention points are shown by solid black circles, psychrometer and equilibrated pressure plate points by open circles. The saturated moisture content is plotted at an artificial suction of 0.1 cm. The van Genuchten curve fits determined by the author and by D. B. Stephens and Associates are shown, along with the in situ moisture content.

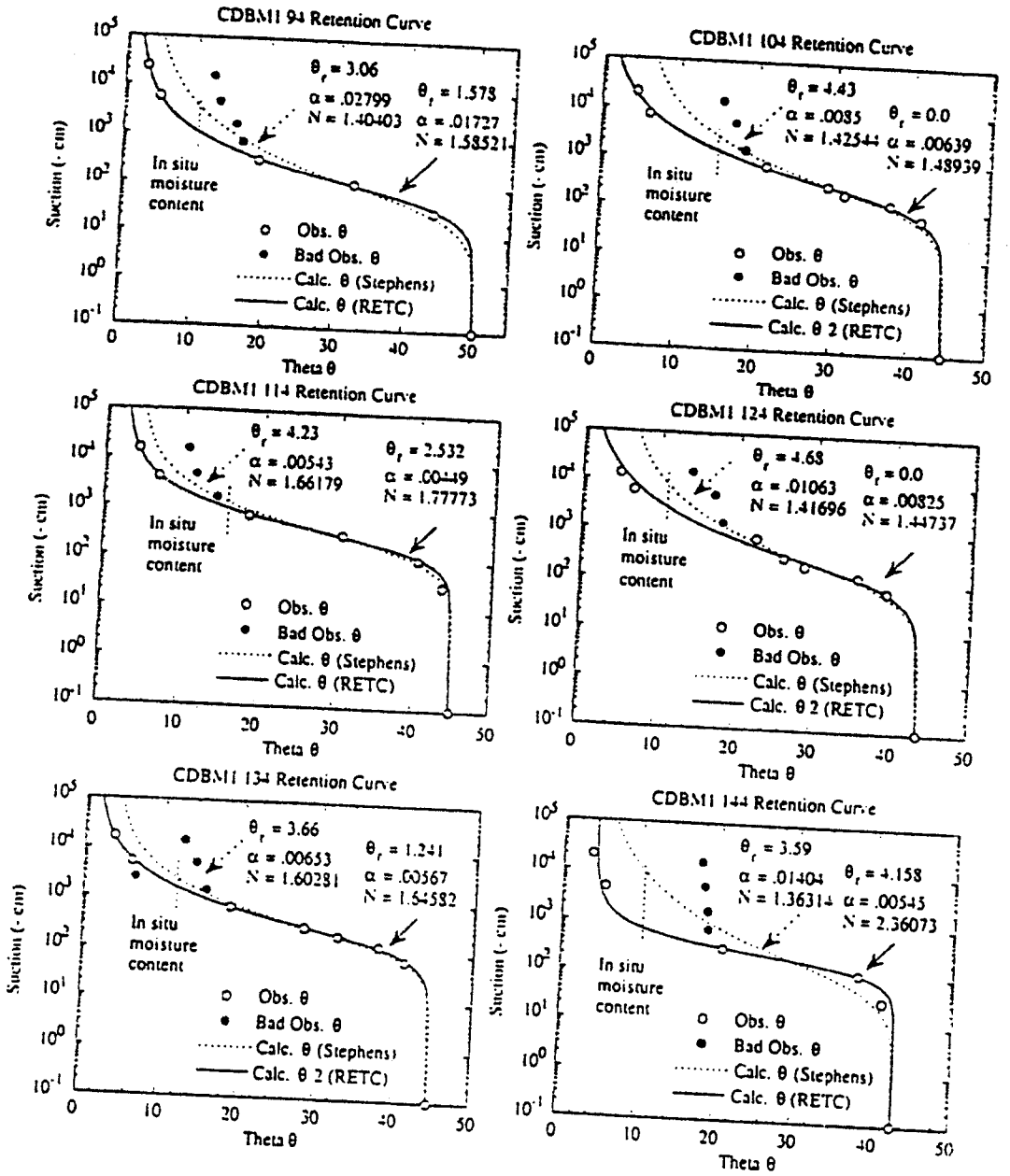

Figure D2. Cañada del Buey well CDBM-1 core sample moisture retention curves.

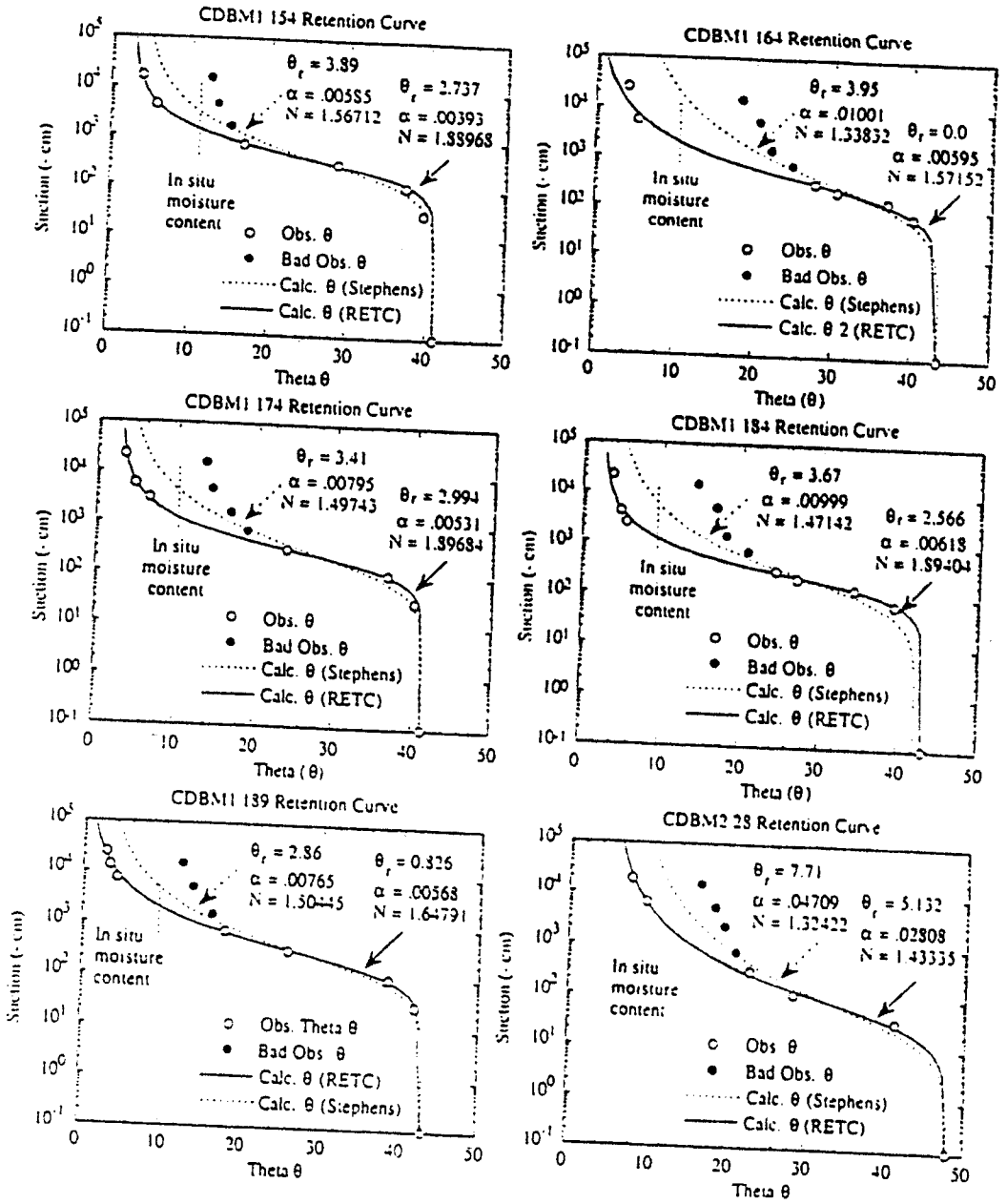

Figure D3. Cañada del Buey wells CDBM-1 and CDBM-2 core sample moisture retention curves.

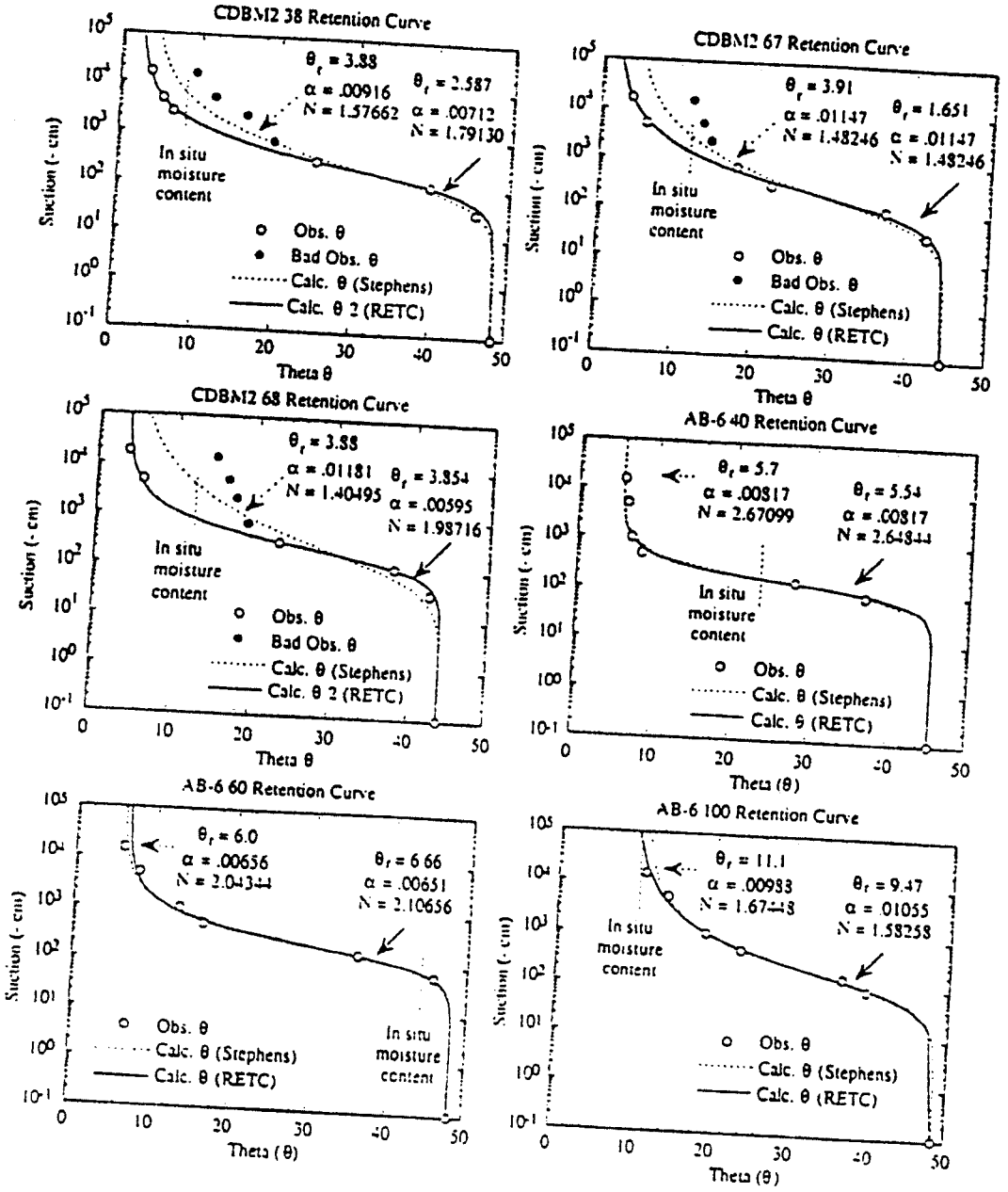

Figure D4. Cañada del Buey well CDBM-2 and TA-53 well AB-6 core sample moisture retention curves.

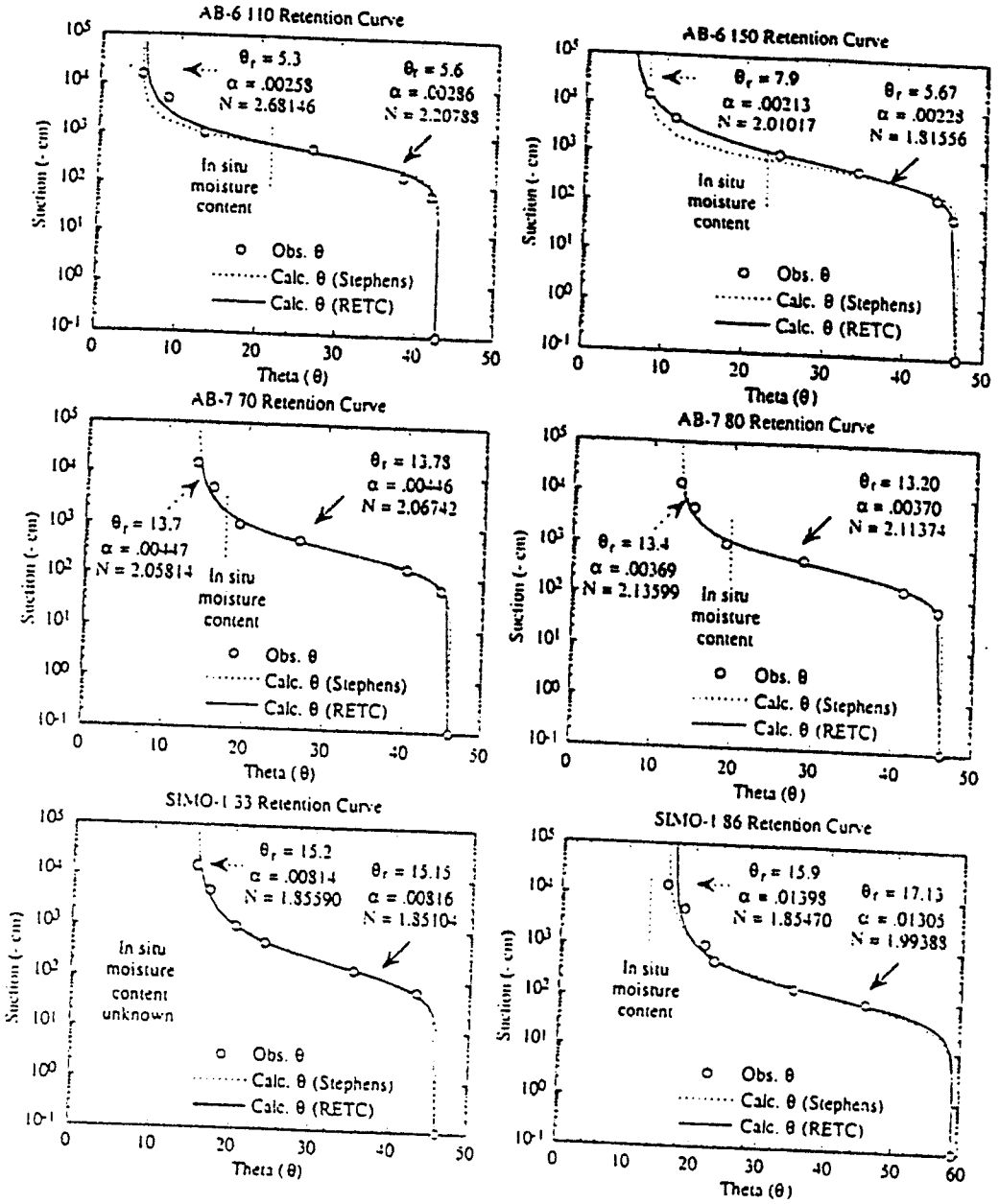

Figure D5. TA-53 wells AB-6, AB-7 and Mortandad Canyon well SIMO-1 core sample moisture retention curves.

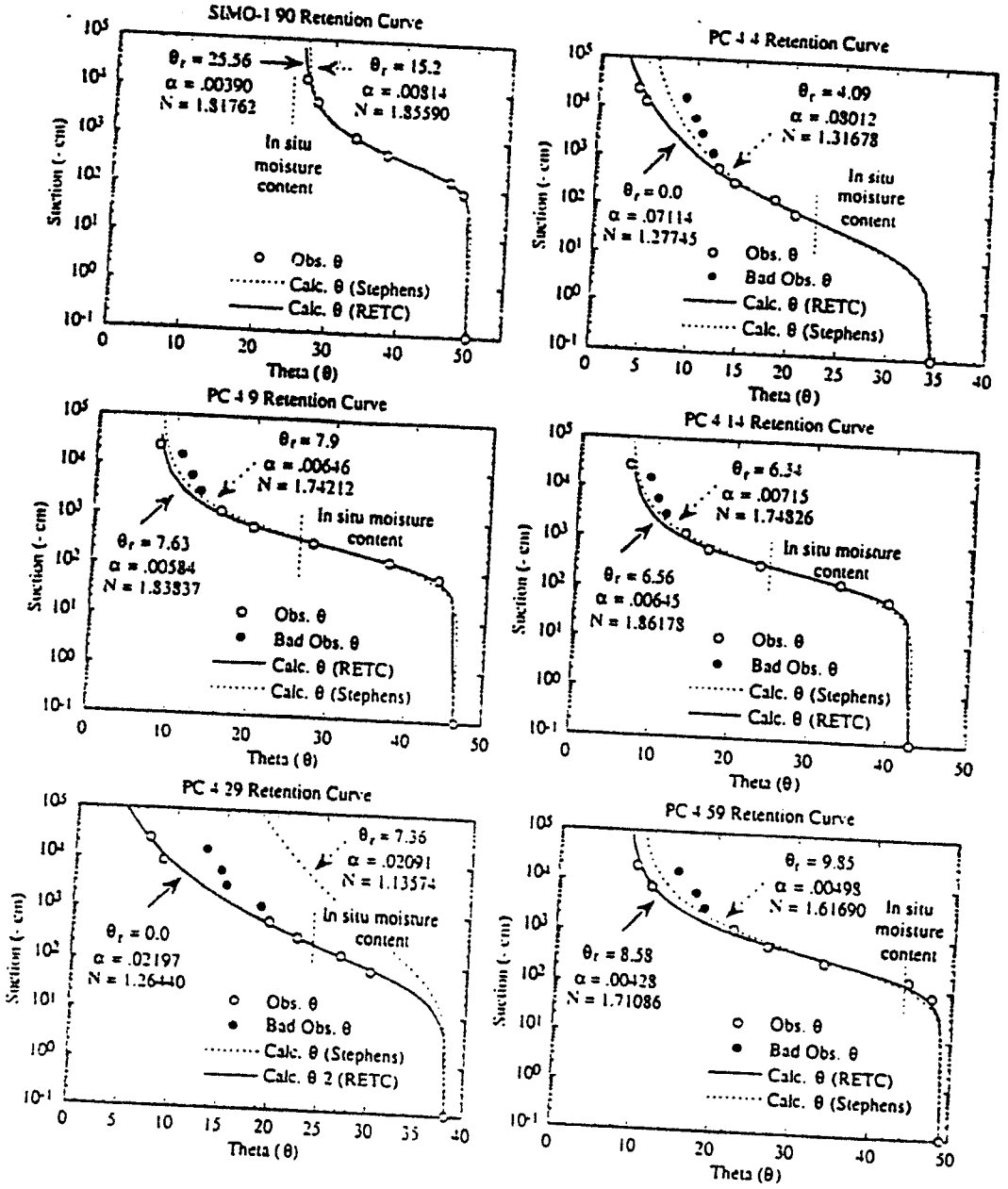

Figure D6. Mortandad Canyon well SLMO-1 and Portillo Canyon well PC-4 core sample moisture retention curves.

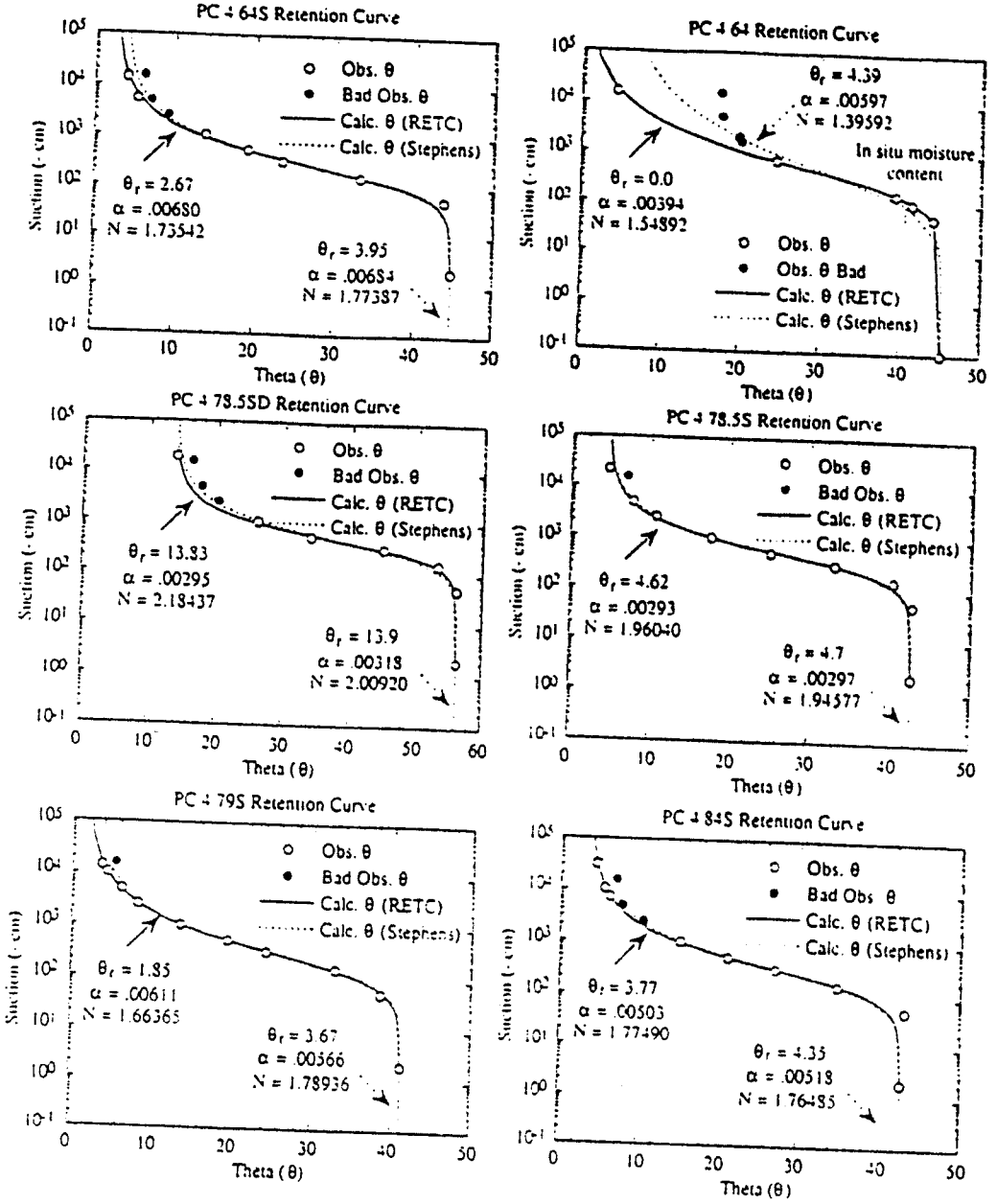

Figure D7. Portillo Canyon well PC-4 core sample moisture retention curves. S and SD denote SPOC (submersible pressure outflow cell, Constantz and Herkelrath, 1984) measurements in the wet portion of the retention curve.

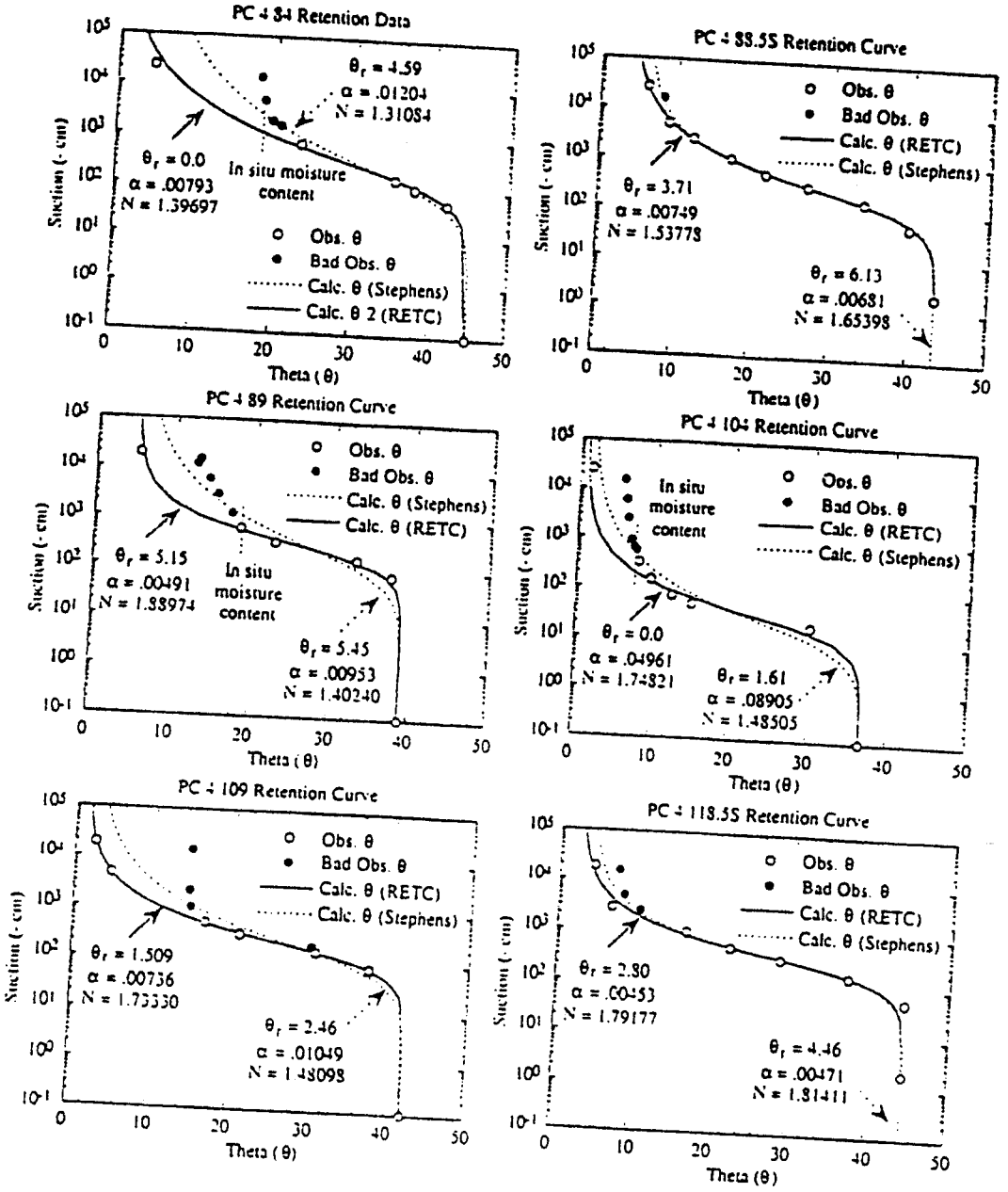

Figure D8. Portillo Canyon well PC-4 core sample moisture retention curves. S denotes SPOC (submersible pressure outflow cell, Constantz and Herkelrath, 1984) measurements in the wet portion of the retention curve.

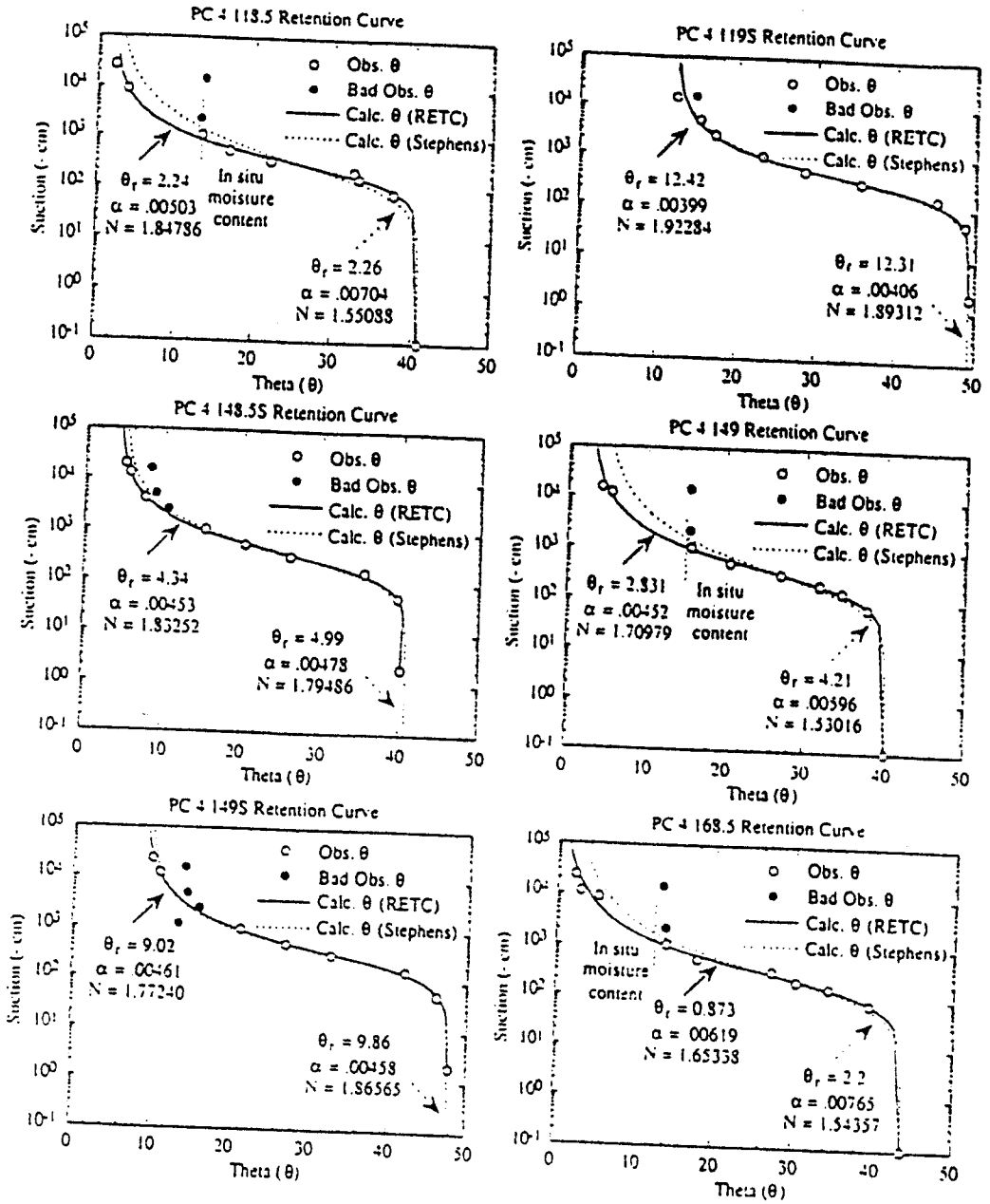

Figure D9. Portillo Canyon well PC-4 core sample moisture retention curves. S denotes SPOC (submersible pressure outflow cell, Constantz and Herkelrath, 1984) measurements in the wet portion of the retention curve.

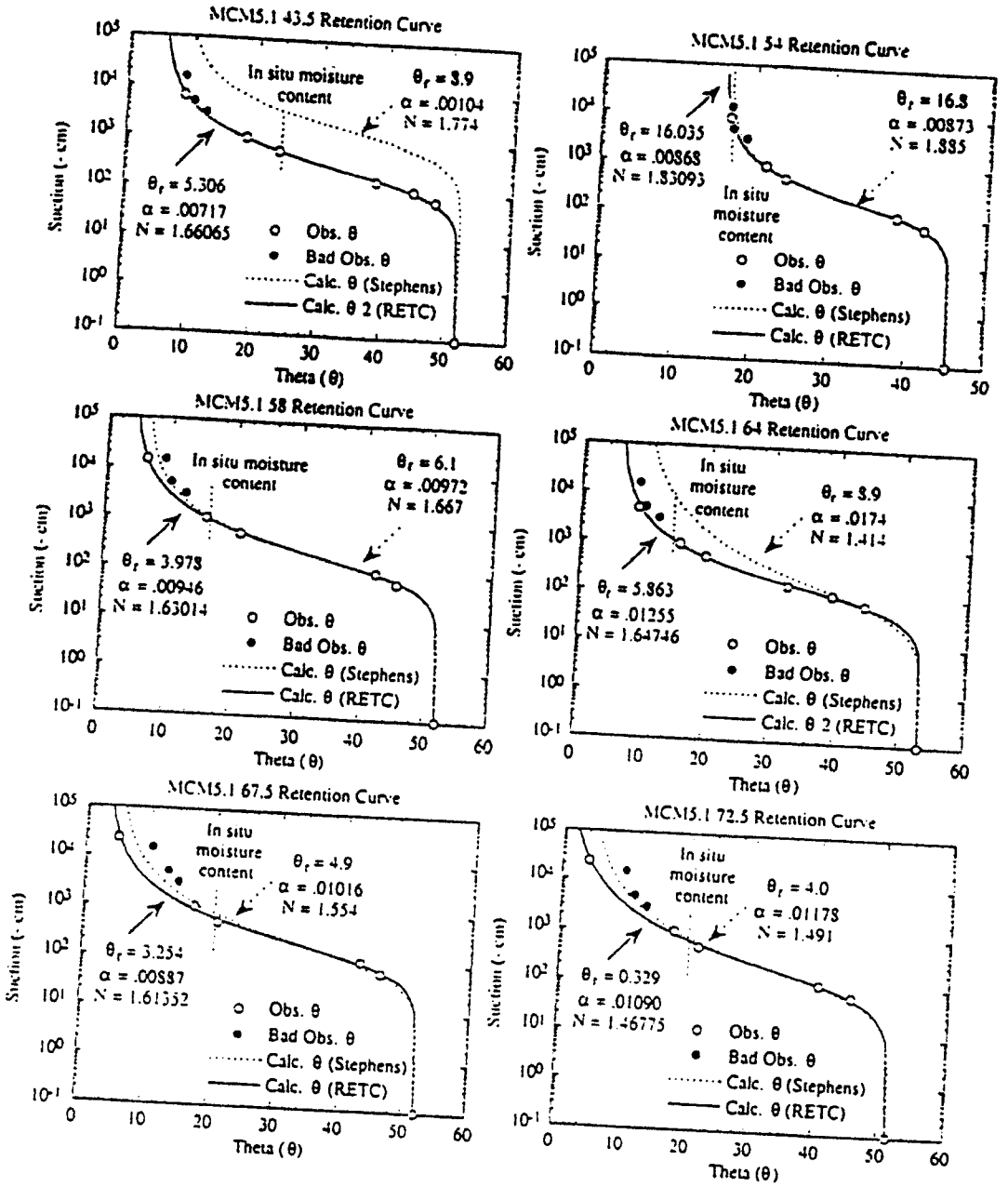

Figure D10. Mortandad Canyon well MCM 5.1 core sample moisture retention curves.

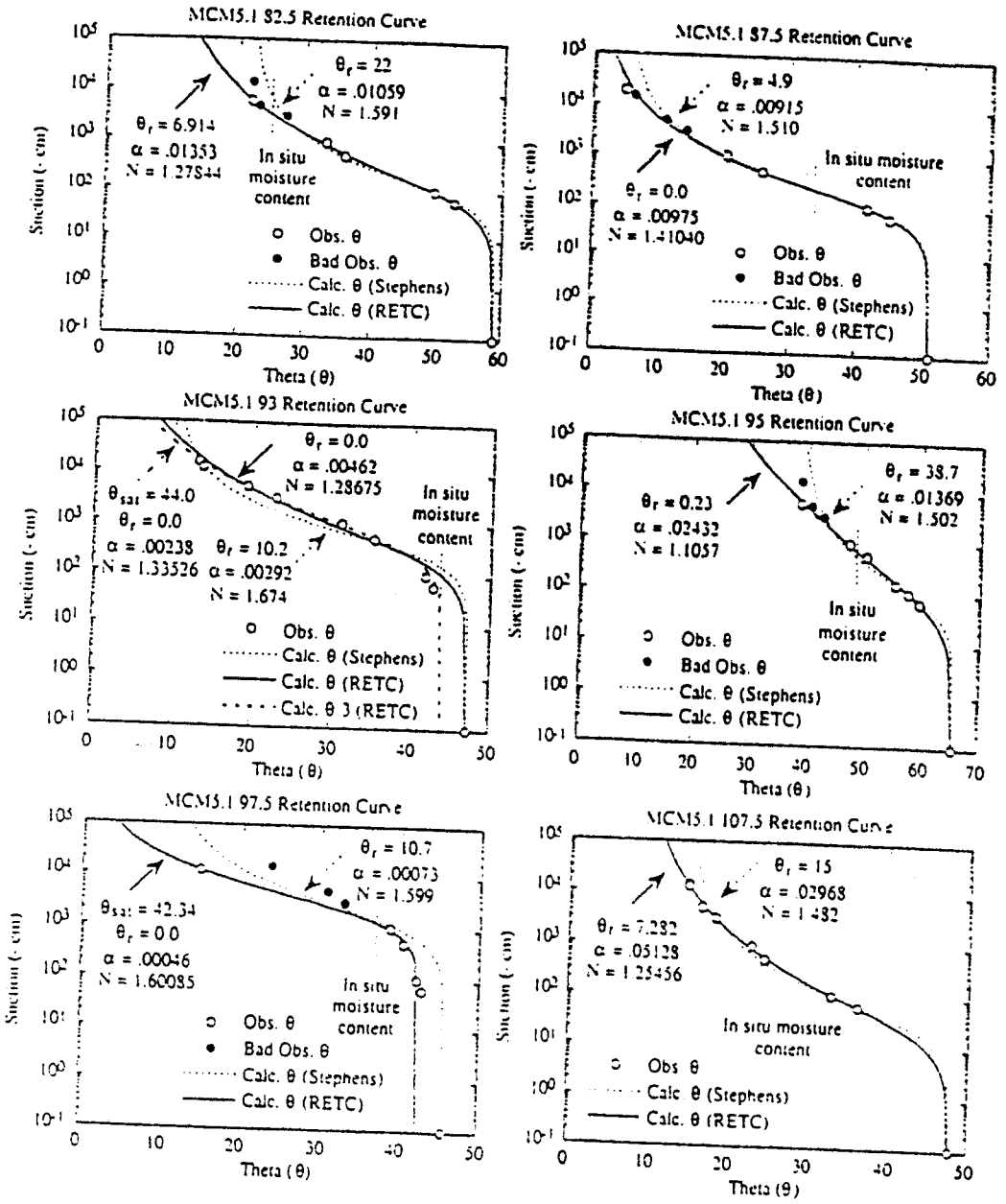

Figure D11. Mortandad Canyon well MCM 5.1 core sample moisture retention curves.

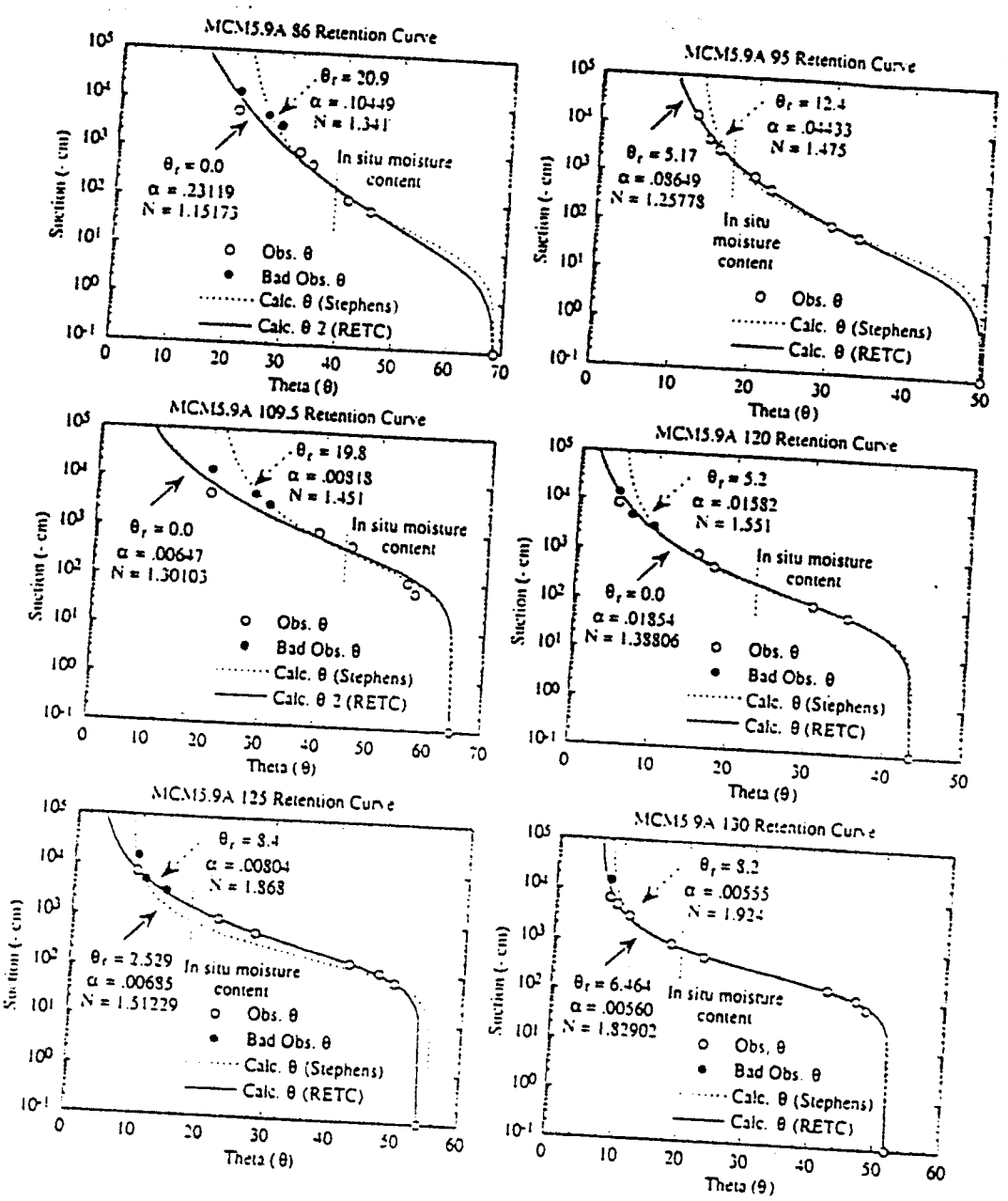

Figure D12. Mortandad Canyon well MCM 5.9 core sample moisture retention curves.

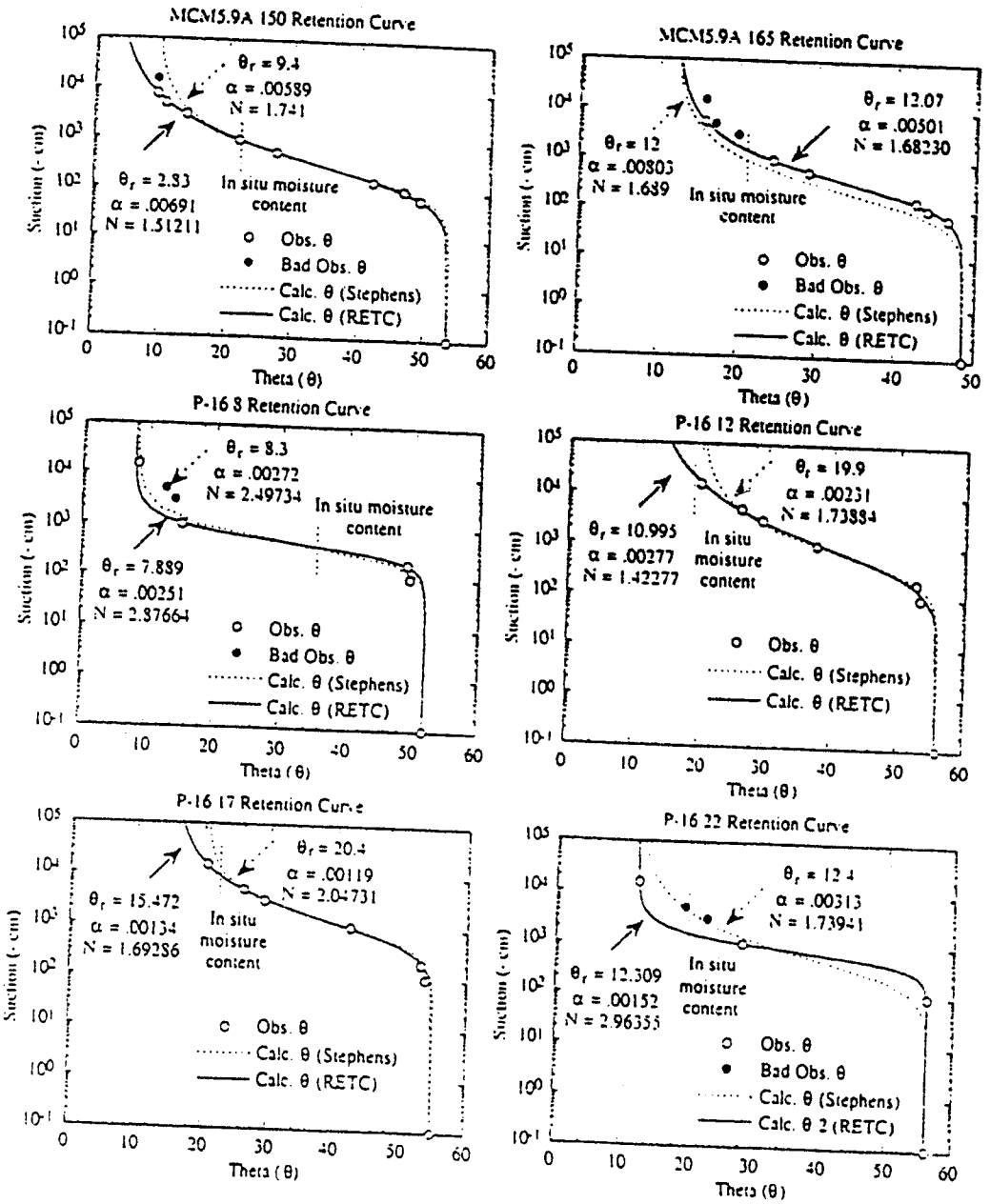

Figure D13. Mortandad Canyon well MCM 5.9 and TA-16 Area P well P-16 core sample moisture retention curves.

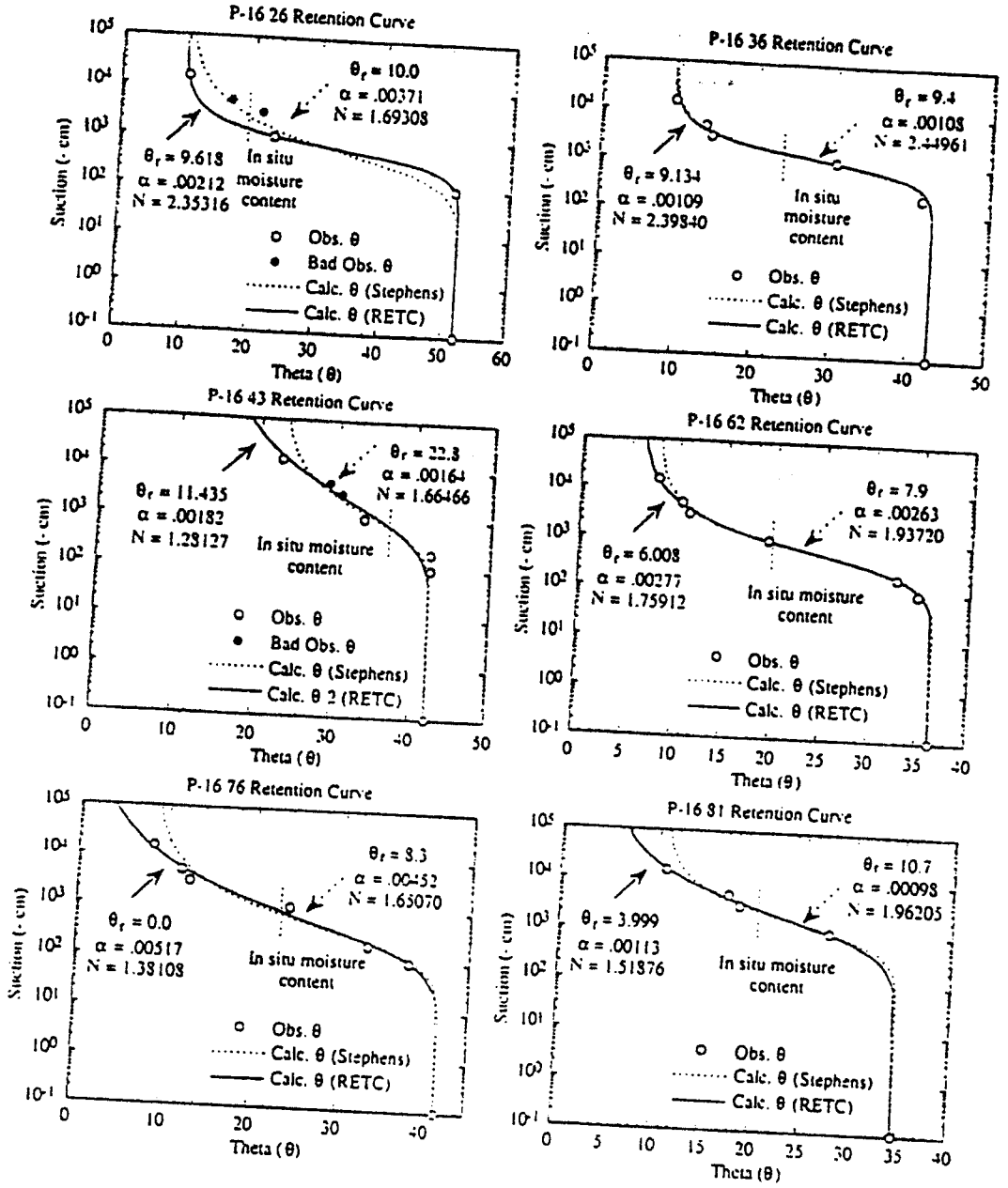

Figure D14. TA-16 Area P well P-16 core sample moisture retention curves.

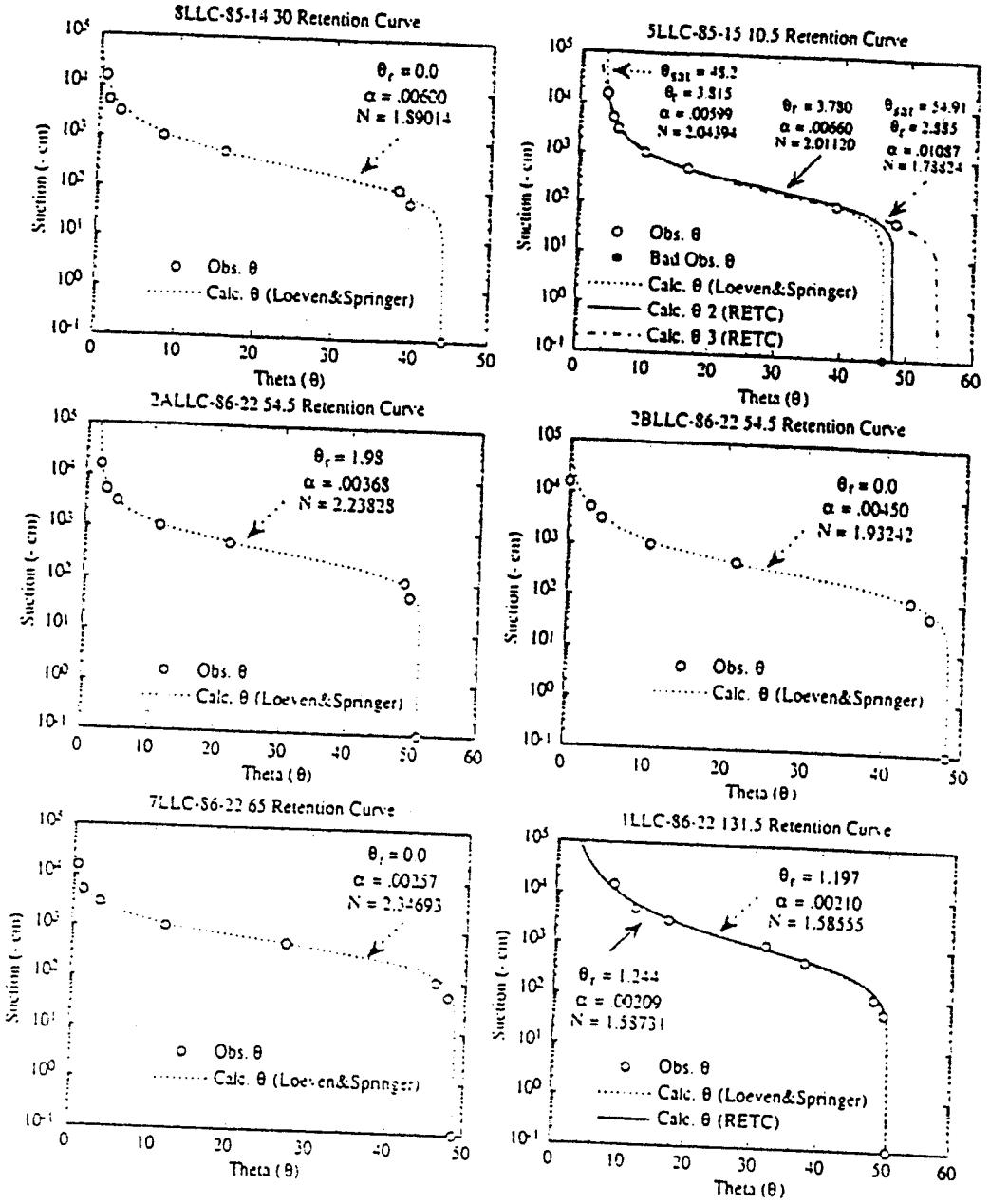

Figure D15. TA-54 wells LLC-85-14, LLC-85-15, and LLC-86-22 core sample moisture retention curves.

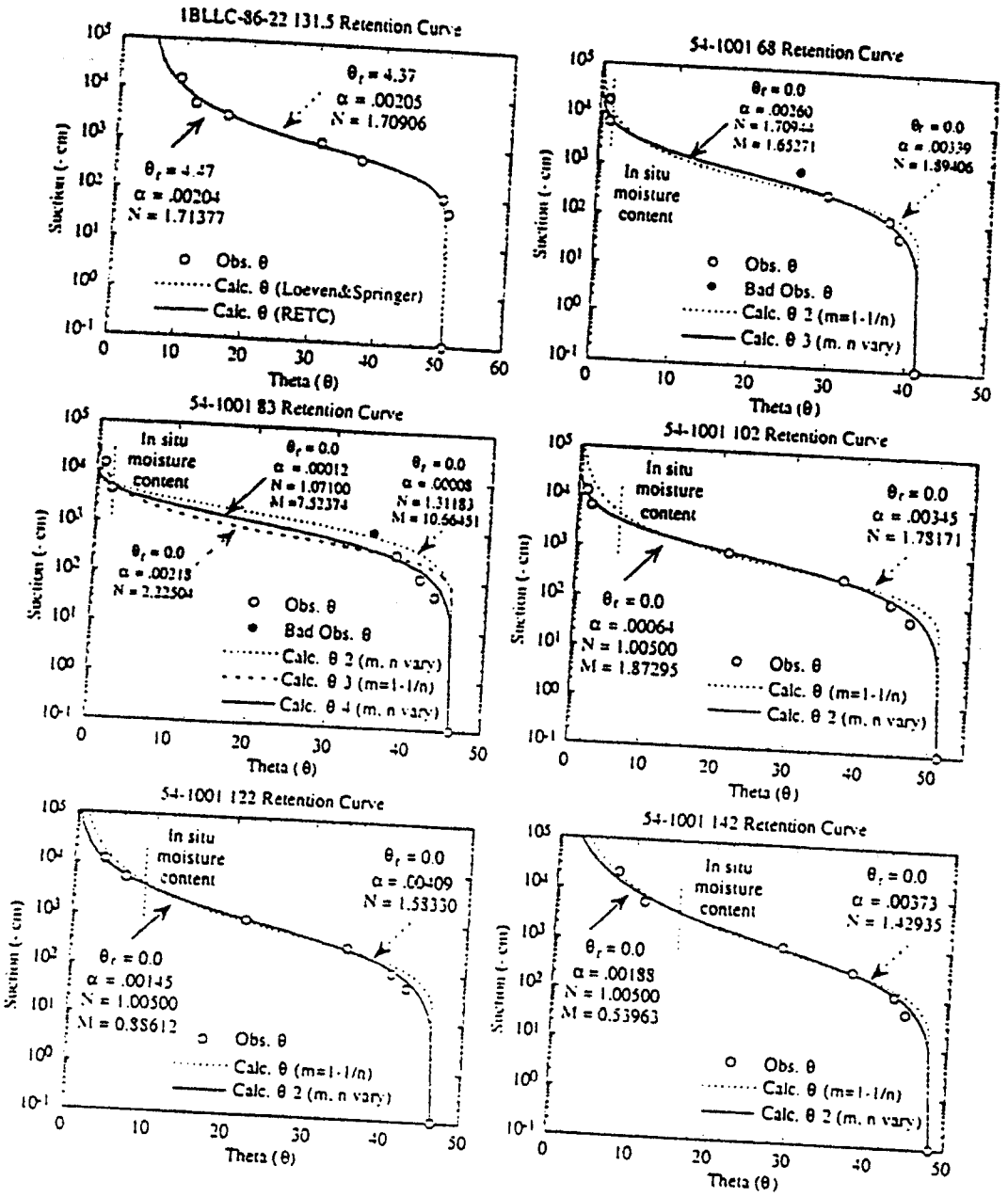

Figure D16. TA-54 wells LLC-86-22 and 54-1001 core sample moisture retention curves.

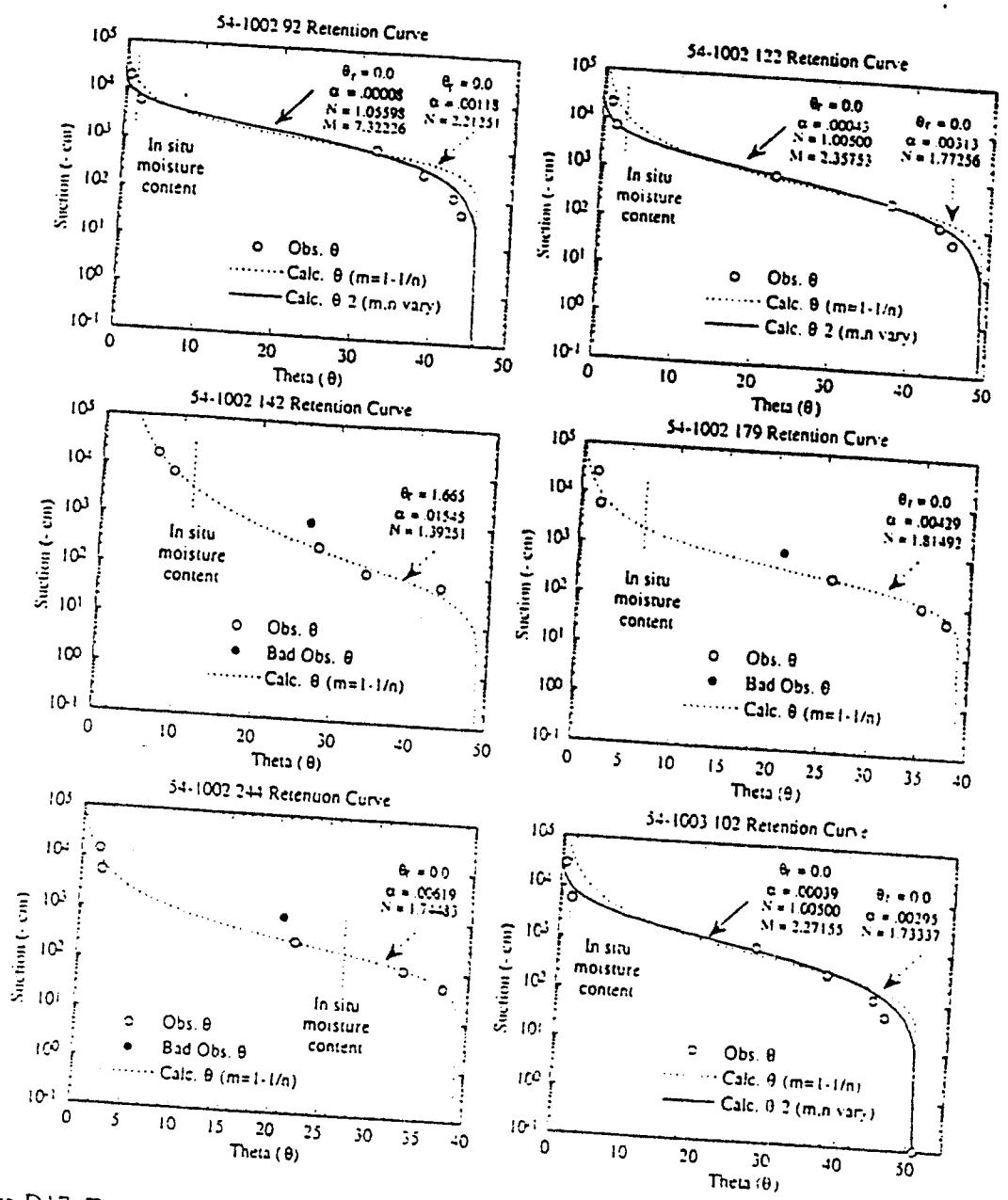

Figure D17. TA-54 wells 54-1002 and 54-1003 core sample moisture retention curves.

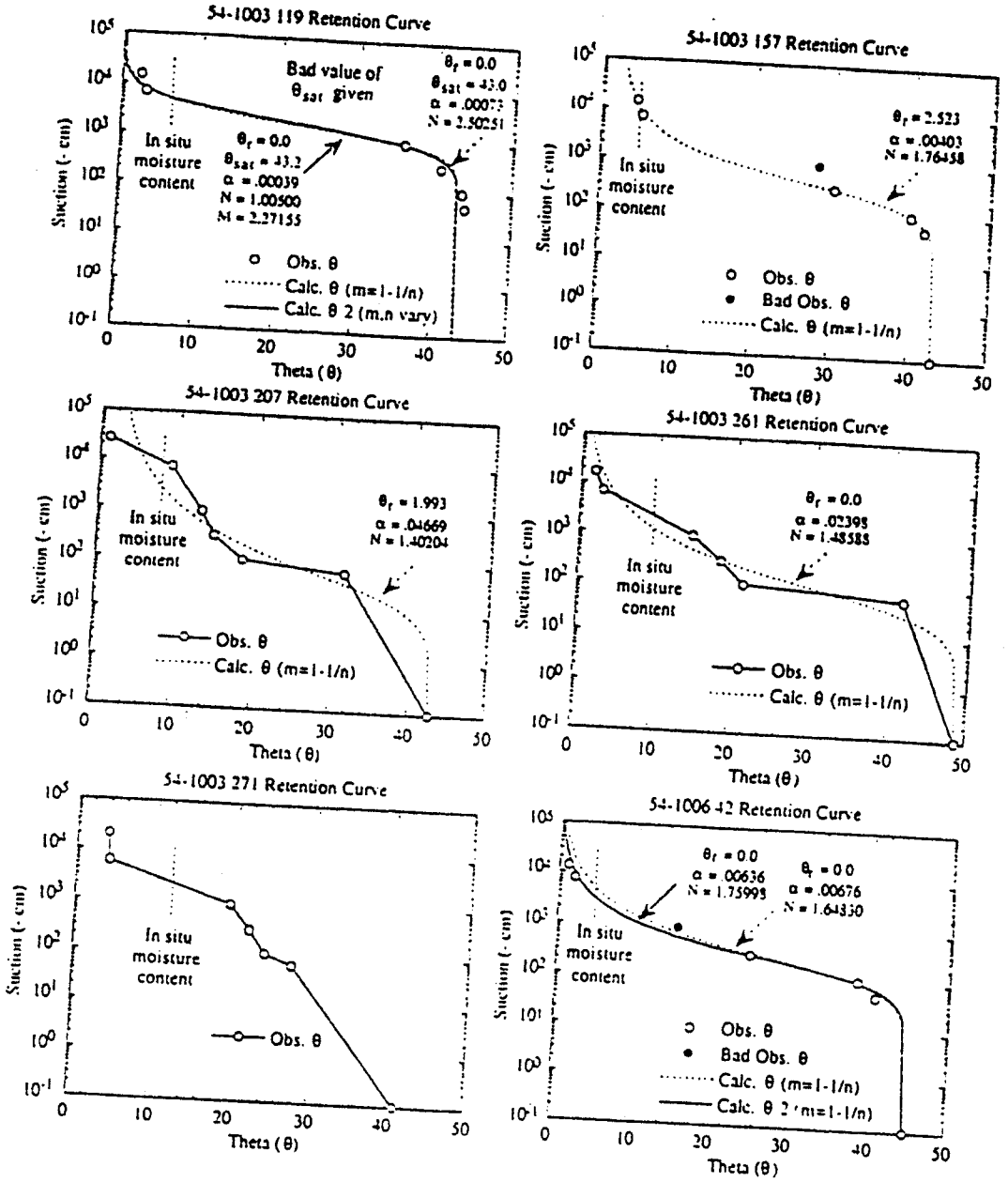

Figure D18. TA-54 wells 54-1003 and 54-1006 core sample moisture retention curves. Cores for well 54-1003 at 207, 261, and 271 ft. were drive sampled; retention curves are unreliable. A bad value of θ_{sat} was given for well 54-1003 at 119 ft.

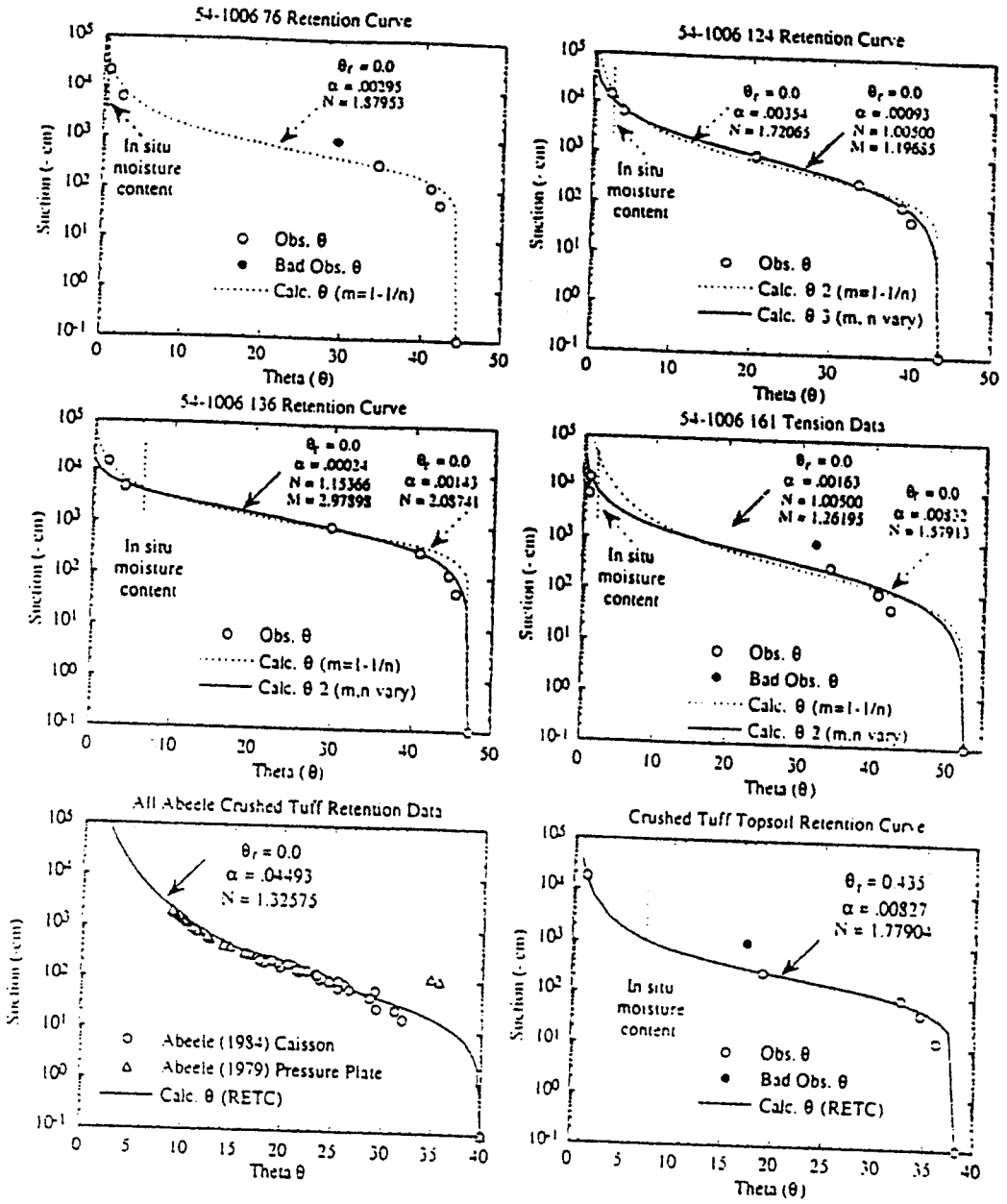

Figure D19. TA-54 well 54-1006 core sample and crushed tuff moisture retention curves. The Abeele crushed tuff data are a combination of pressure plate (Abeele, 1979) and caisson (Abeele, 1984) data. The Stephens (1994a) crushed tuff data are from one laboratory sample.

Appendix E. Hydraulic Properties Histograms by Lithologic Unit

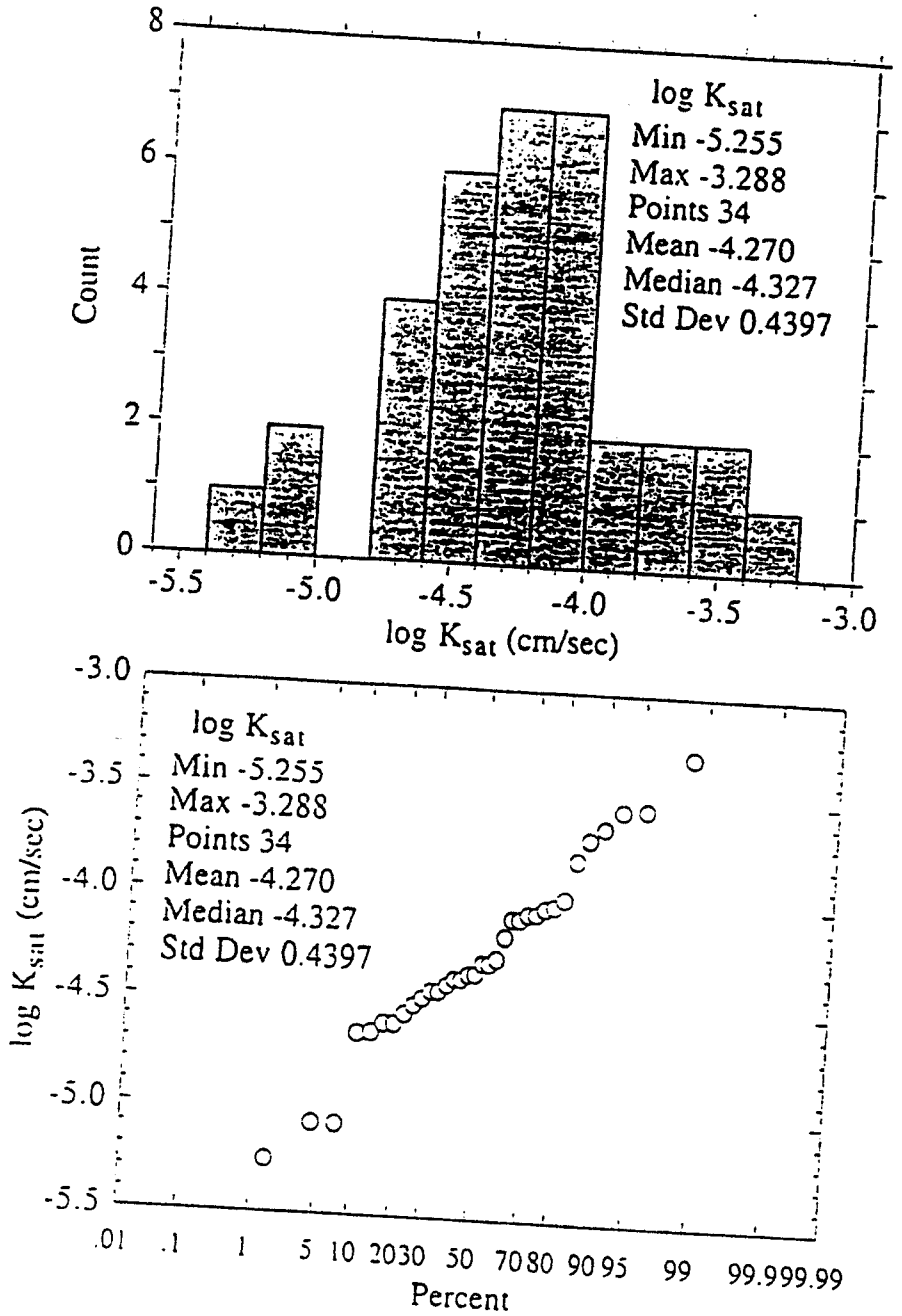

Figure E1. Histogram and probability plot of all Tshirege Unit 3 hydraulic conductivity data.

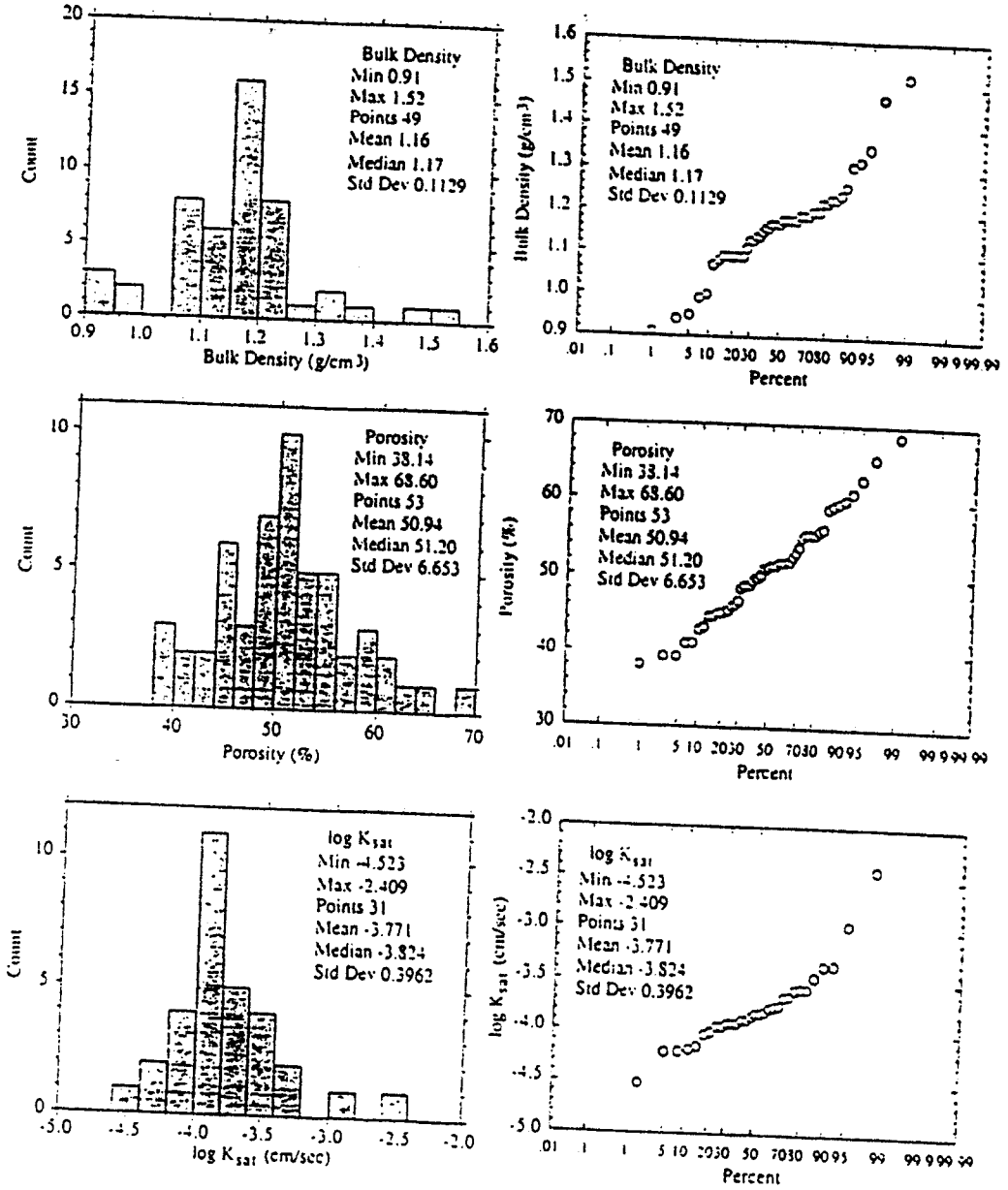

Figure E2. Histograms and probability plots of all Tshirege Unit 1a bulk density, porosity, and hydraulic conductivity data.

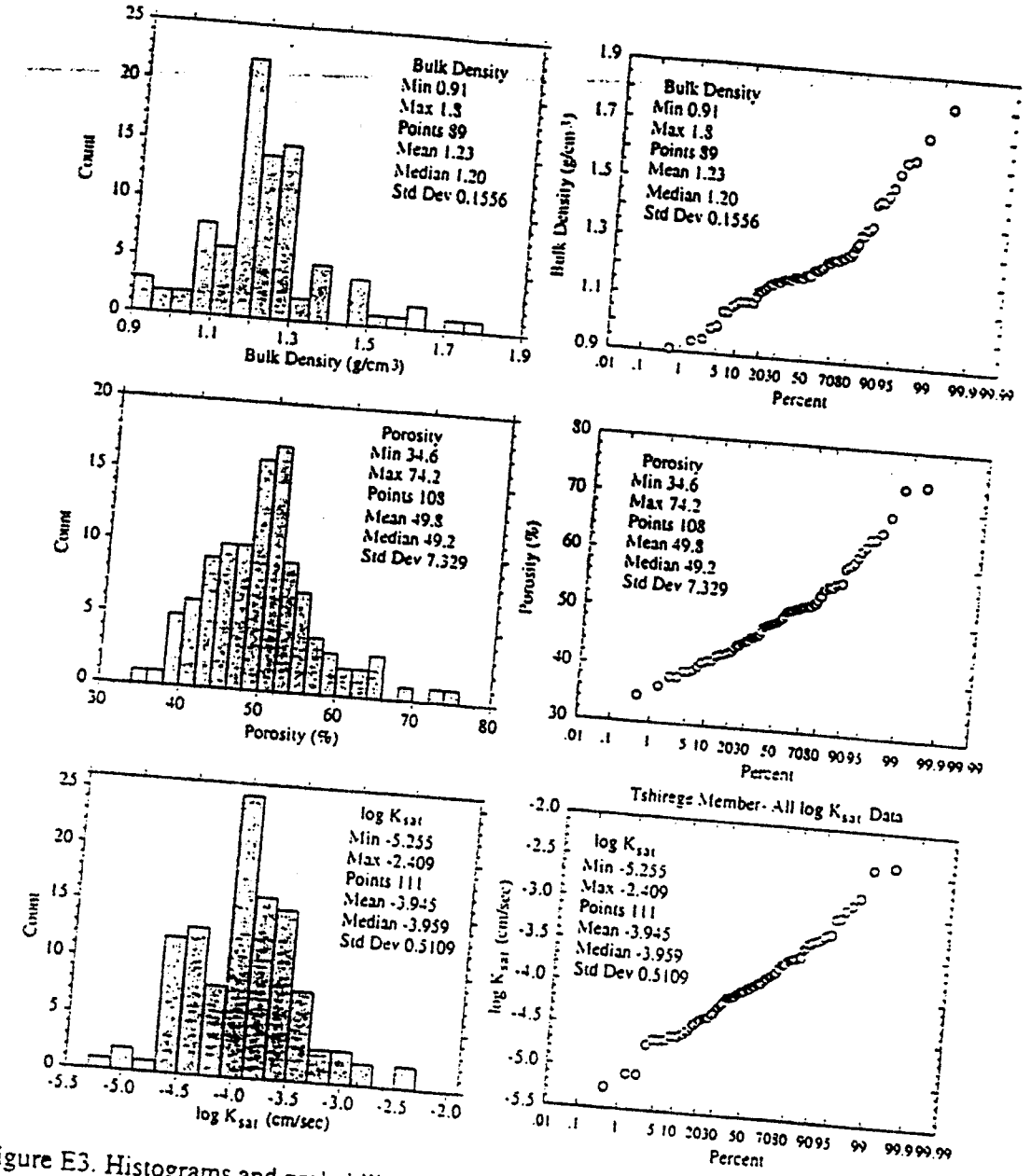

Figure E3. Histograms and probability plots of all Tshirege Member bulk density, porosity, and hydraulic conductivity data.

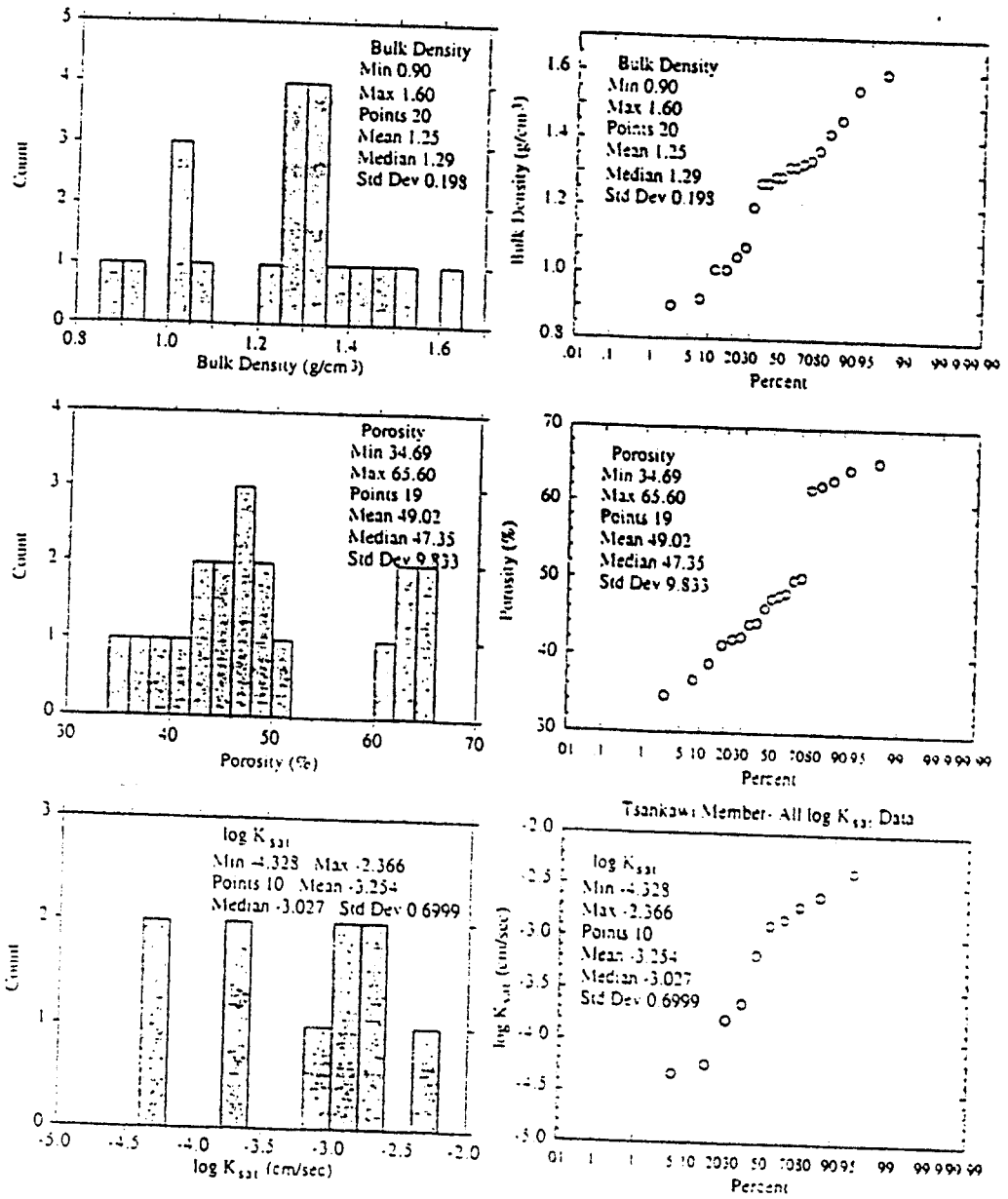

Figure E4. Histograms and probability plots of all Tsankawi/Cerro Toledo Sequence bulk density, porosity, and hydraulic conductivity data.

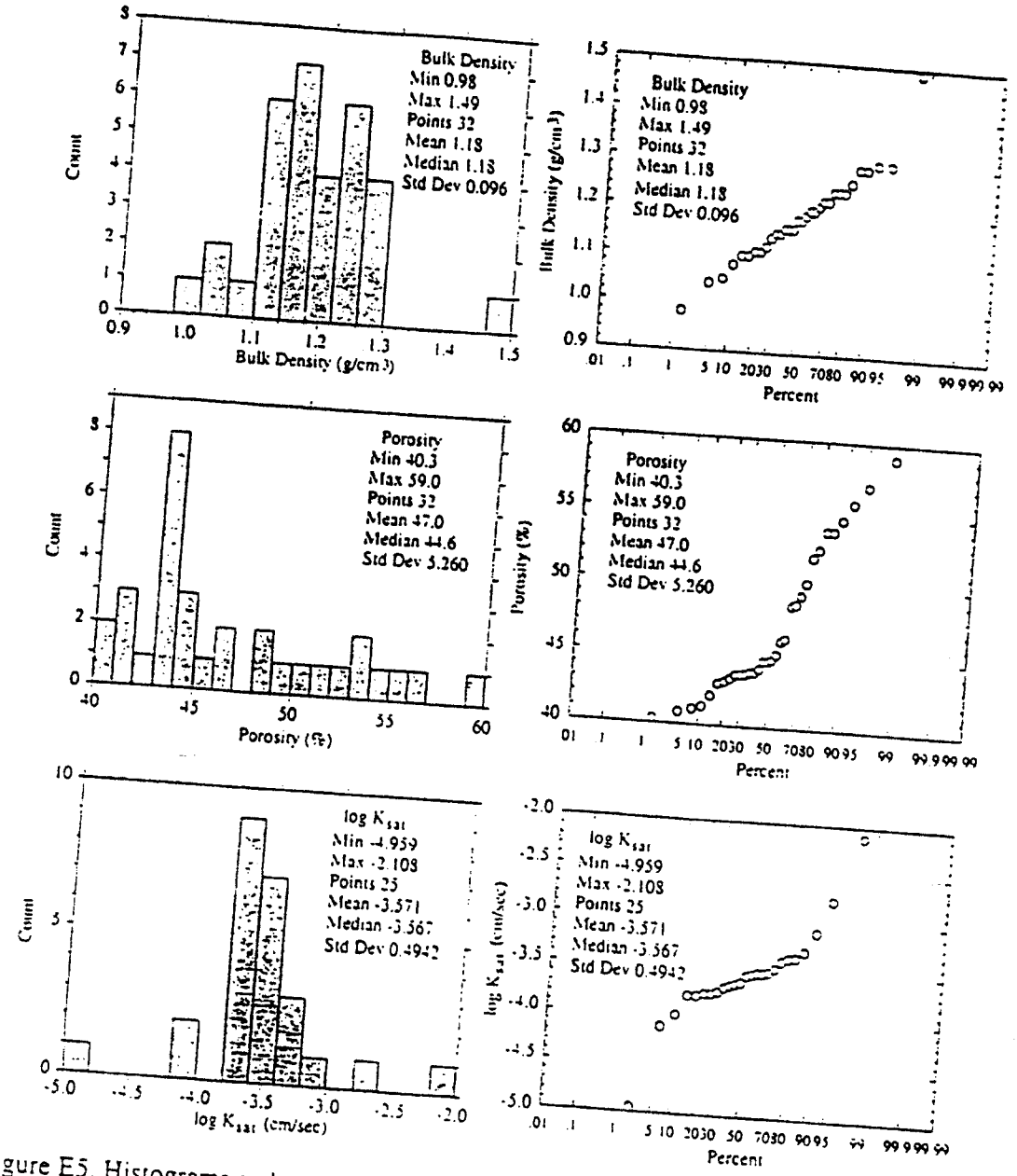

Figure E5. Histograms and probability plots of all Otowi Member bulk density, porosity, and hydraulic conductivity data.

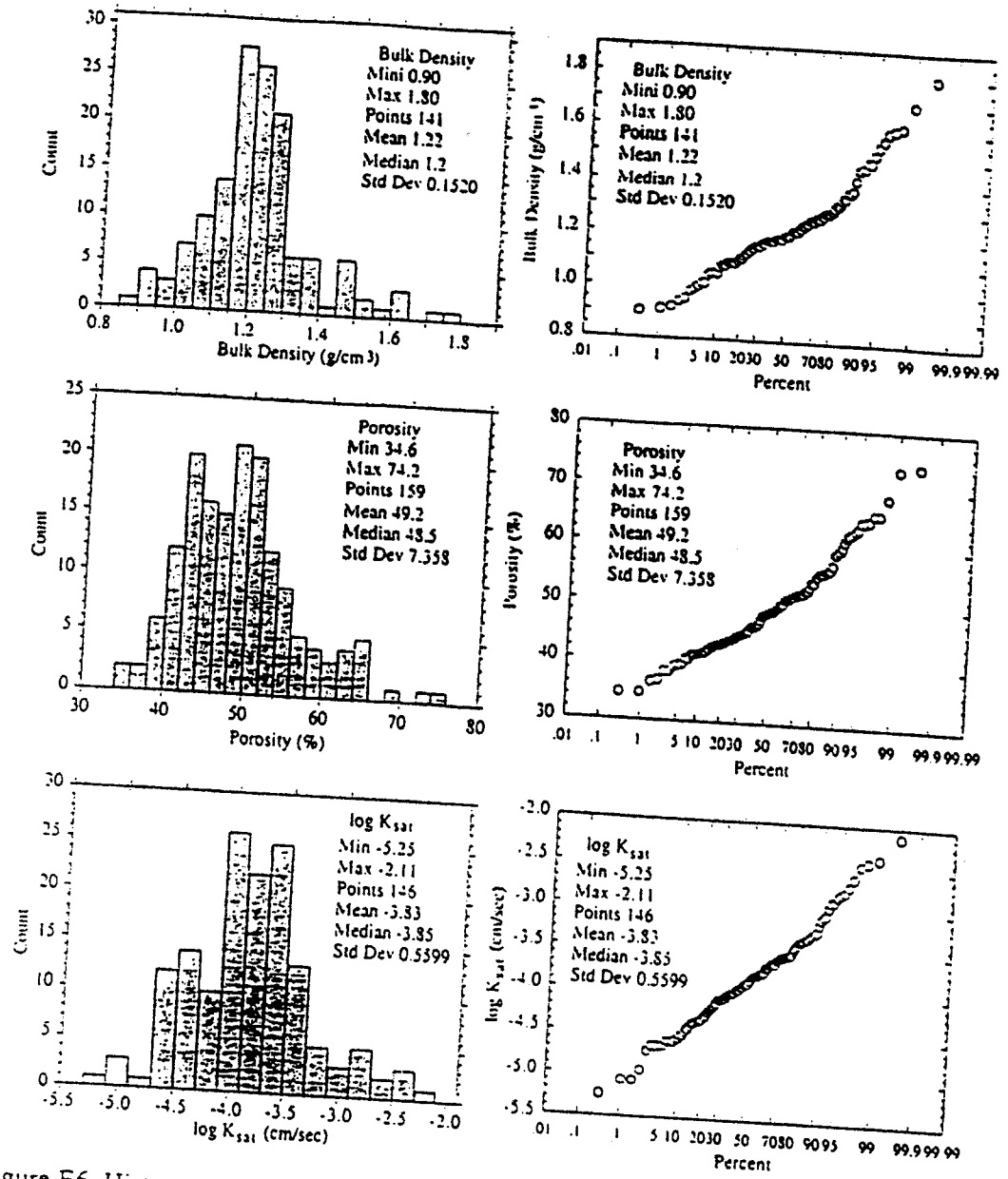

Figure E6. Histograms and probability plots of all Bandelier Tuff bulk density, porosity, and hydraulic conductivity data.

Appendix F. Computed Hydraulic Properties Tables by Well

Table F1. Computed Hydraulic Properties for Wells CDBM-1 and CDBM-2

Unit	Depth (ft)	Effective Sat (%)	K_{sat} (cm/sec)	In situ K (cm/sec)	Suction (cm)	Head (cm)
			Well CDBM-1			
Tshirege 1A	24	5.5	6.2×10^{-5}	2.1×10^{-11}	7496	-8228
Tshirege 1A	34	12.7	2.2×10^{-4}	2.8×10^{-10}	4744	-5780
Tshirege 1A	44	20.8	7.0×10^{-5}	2.3×10^{-9}	2426	-3767
Tshirege 1A	54	20.1	4.6×10^{-4}	2.0×10^{-9}	3139	-4785
Tshirege 1A	64	24.0	1.2×10^{-4}	1.2×10^{-8}	1323	-3274
Tsankawi	89	39.9	2.3×10^{-4}	2.9×10^{-8}	633	-3346
Tsankawi	94	18.2	1.5×10^{-3}	8.7×10^{-9}	1055	-3920
Otowi	104	33.8	2.3×10^{-4}	2.0×10^{-8}	1396	-4566
Otowi	114	30.7	1.6×10^{-4}	8.0×10^{-8}	977	-4452
Otowi	124	25.1	2.9×10^{-4}	1.8×10^{-9}	2651	-6431
Otowi	134	24.1	1.6×10^{-4}	8.8×10^{-9}	1567	-5652
Otowi	144	15.7	4.2×10^{-4}	7.9×10^{-8}	743	-5132
Otowi	154	21.8	1.0×10^{-4}	1.7×10^{-8}	1377	-6071
Otowi	164	24.2	1.7×10^{-4}	1.5×10^{-9}	3030	-8028
Otowi	174	18.5	2.1×10^{-4}	1.6×10^{-8}	1217	-6520
Otowi	184	16.5	3.0×10^{-4}	1.3×10^{-8}	1203	-6811
Otowi	189	20.4	1.8×10^{-4}	3.9×10^{-9}	2029	-7790
			Well CDBM-2			
Weathered 1A	28	15.0	8.5×10^{-4}	1.1×10^{-10}	2851	-3704
Tshirege 1A	38	12.6	4.5×10^{-4}	2.6×10^{-9}	1923	-3081
Otowi	67	23.3	5.0×10^{-4}	1.4×10^{-8}	1342	-3385
Otowi	68	21.0	2.7×10^{-4}	5.8×10^{-8}	801	-2873

Table F2. Computed Hydraulic Properties for Wells AB-6, AB-7, and SIMO-1

Unit	Depth (ft)	Effective Sat (%)	K_{sat} (cm/sec)	In situ K (cm/sec)	Suction (cm)	Head (cm)
			Well AB-6			
Tshirege 2B	40	44.7	3.7×10^{-4}	8.1×10^{-6}	-177	-1396
Tshirege 2B	60	90.1	3.5×10^{-3}	1.2×10^{-3}	-75	-1904
Tshirege 2A	100		8.8×10^{-4}			
Tshirege 2A	110	43.4	7.4×10^{-5}	7.7×10^{-7}	-625	-3977
Tshirege 1A	150	41.8	6.1×10^{-5}	1.8×10^{-7}	-1176	-5748
			Well AB-7			
Otowi	70		1.7×10^{-4}			
Otowi	80		2.2×10^{-4}			
			Well SIMO-1			
Tshirege 1A	33		2.7×10^{-4}			
Otowi	86		2.0×10^{-4}			
Otowi	90		1.1×10^{-5}			

Table F3. Computed Hydraulic Properties for Well PC-4

Unit	Depth (ft)	Effective Sat (%)	K_{sat} (cm/sec)	In situ K (cm/sec)	Suction (cm)	Head (cm)
Alluvium	4	65.3	8.2×10^{-4}	6.9×10^{-7}	58	-180
Alluvium	9	47.3	6.5×10^{-5}	3.9×10^{-7}	372	-647
Weathered 1A	14	49.3	4.3×10^{-5}	3.5×10^{-7}	309	-736
Weathered 1A	29	63.3	2.5×10^{-5}	8.8×10^{-9}	247	-1131
Weathered 1A	59	87.7	2.2×10^{-5}	3.6×10^{-6}	131	-1929
Tshirege 1A*	64		3.6×10^{-4}			
Tshirege 1A	64	89.7	9.7×10^{-5}	1.3×10^{-5}	131	-2082
Tshirege 1A*	78.5		3.3×10^{-5}			
Tshirege 1A*	78.5		7.1×10^{-5}			
Tshirege 1A*	79		3.0×10^{-5}			
Tshirege 1A*	84		5.6×10^{-4}			
Tshirege 1A	84	40.9	3.5×10^{-4}	3.4×10^{-8}	1163	-3723
Tsankawi*	88.5		5.3×10^{-4}			
Tsankawi	89	39.3	1.6×10^{-4}	4.6×10^{-7}	538	-3250
Tsankawi	104	18.5	2.5×10^{-3}	7.5×10^{-8}	190	-3360
Otowi	109		3.9×10^{-4}			
Otowi*	118.5		1.4×10^{-3}			
Otowi	118.5	28.4	3.3×10^{-4}	1.6×10^{-7}	845	-4457
Otowi*	119		1.8×10^{-4}			
Otowi*	148.5		9.4×10^{-5}			
Otowi	149	32.8	7.5×10^{-5}	3.6×10^{-8}	1023	-5565
Otowi*	149		9.4×10^{-5}			
Otowi	168.5	26.9	4.3×10^{-4}	4.6×10^{-8}	1180	-6316

*SPOC (submersible pressure outflow cell, Constantz and Herkelrath, 1984) measurements in the wet portion of the retention curve, not included in the present analysis due to lack of in situ moisture content measurements.

Table F4. Computed Hydraulic Properties for Well MCM 5.1

Unit	Depth (ft)	Effective Sat (%)	K_{sat} (cm/sec)	In situ K (cm/sec)	Suction (cm)	Head (cm)
Tshirege 1A	43.5	40.1	2.0×10^{-4}	2.2×10^{-7}	522	-1848
Tshirege 1A	54	3.5	1.5×10^{-4}			
Tshirege 1A	58	25.3	1.8×10^{-4}	1.1×10^{-8}	917	-2685
Tshirege 1A	64	18.0	1.3×10^{-4}	1.4×10^{-9}	1114	-3065
Tshirege 1A	67.5	34.7	1.1×10^{-4}	3.7×10^{-8}	610	-2667
Tshirege 1A	72.5	39.1	1.4×10^{-4}	2.5×10^{-8}	658	-2868
Tshirege 1A	82.5	34.9	1.2×10^{-4}	2.1×10^{-10}	3225	-5740
Tshirege 1A	87.5	66.1	1.1×10^{-4}	5.3×10^{-7}	231	-2898
Tsankawi	93	99.4	4.7×10^{-5}	1.8×10^{-5}	25	-2860
Tsankawi	95	73.9	6.8×10^{-4}	9.9×10^{-9}	693	-3588
Tsankawi	97.5	87.0	5.8×10^{-5}	6.9×10^{-6}	1316	-4288
Tsankawi	107.5	42.0	1.3×10^{-3}	5.4×10^{-8}	253	-3530

Table F5. Computed Hydraulic Properties for Well MCM 5.9A

Unit	Depth (ft)	Effective Sat (%)	K_{sat} (cm/sec)	In situ K (cm/sec)	Suction (cm)	Head (cm)
Tshirege 1A	86	56.5	3.9×10^{-3}	9.0×10^{-9}	183	-2804
Tshirege 1A	95	27.0	1.1×10^{-3}	6.8×10^{-11}	1854	-4749
Tsankawi	105		2.0×10^{-3}			
Tsankawi	109.5	68.8	4.3×10^{-3}	8.9×10^{-6}	451	-3788
Otowi	120	53.3	7.9×10^{-4}	5.4×10^{-7}	252	-3910
Otowi	125	30.0	2.8×10^{-4}	1.5×10^{-8}	1498	-5308
Otowi	130	28.7	7.8×10^{-3}	3.6×10^{-6}	778	-4740
Otowi	150	37.8	1.7×10^{-3}	4.0×10^{-7}	930	-5502
Otowi	165	25.2	2.9×10^{-4}	2.7×10^{-8}	1478	-6507

Table F6. Computed Hydraulic Properties for Well P-16

Unit	Depth (ft)	Effective Sat (%)	K_{sat} (cm/sec)	In situ K (cm/sec)	Suction (cm)	Head (cm)
Tshirege 3D	8	62.6	$1.6x10^{-4}$	$1.6x10^{-5}$	406	-649
Tshirege 3D	12	17.2	$2.8x10^{-4}$			
Tshirege 3D	17	17.1	$2.8x10^{-4}$			
Tshirege 3D	22	17.4	$2.0x10^{-4}$			
Tshirege 3D	26	22.6	$9.2x10^{-5}$			
Tshirege 3D	36	42.4	$2.3x10^{-5}$			
Tshirege 3C	43	82.0	$8.6x10^{-5}$			
Tshirege 3C	62	44.9	$5.2x10^{-4}$	$1.7x10^{-6}$	943	-2832
Tshirege 3C	76	55.6	$2.3x10^{-4}$	$2.0x10^{-7}$	824	-3141
Tshirege 3C	81	52.6	$4.4x10^{-5}$	$9.7x10^{-8}$	2736	-5205

Table F7. Computed Hydraulic Properties for Wells LLC-85-14, LLC 85-15, and LLC 86-22

Sample No./ Unit	Depth (ft)	Effective Sat (%)	K_{sat} (cm/sec)	In situ K (cm/sec)	Suction (cm)	Head (cm)
			Well LLC-85-14			
8/ Tshir 2B	30		$4.2x10^{-4}$			
			Well LLC 85-15			
5/ Tshir 2B	10.5		$1.6x10^{-3}$			
			Well LLC 86-22*			
2A/ Tshir 2A	54.5	1.1*	$8.2x10^{-5}$	$1.9x10^{-13}$	10647	-12308
2B/ Tshir 2A	54.5	2.7*	$2.5x10^{-4}$	$3.0x10^{-12}$	10726	-12388
7/ Tshir 2A	65	2.7*	$1.4x10^{-4}$	$2.5x10^{-11}$	5728	-7709
1/ Tshir 1B	131.5	38.0*	$1.9x10^{-5}$	$8.9x10^{-9}$	2372	-6380
1B/ Tshir 1B	131.5	33.7*	$2.7x10^{-5}$	$1.5x10^{-8}$	2168	-6176

*Moisture content and saturation values are from core measurements for this well (Kearl et al., 1986a and b).

Table F8. Computed Hydraulic Properties for Wells 54-1001, 2, 3, and 6

Unit*	Depth (ft)	Effective Sat (%)	K_{sat} (cm/sec)	In situ K (cm/sec)	Suction (cm)	Head (cm)
			Well 54-1001			
Tshirege 2A/1v†	68†				11217	-13289
Tshirege 2A/1v†	68†	3.9	1.3×10^{-4}	5.9×10^{-12}	6100	-8173
Tshirege 2A/1v	83	5.6	1.1×10^{-4}	2.2×10^{-10}	4822	-7351
Tshirege 2A/1v	102	13.4	1.6×10^{-4}	1.2×10^{-9}	3761	-6870
Tshirege 1B/1v	122	19.4	2.2×10^{-5}	1.8×10^{-10}	4038	-7757
Tshirege 1B/1v	142	32.4	8.2×10^{-5}	2.3×10^{-9}	3649	-7977
			Well 54-1002			
Tshirege 2A/1v	92.5	3.3	8.1×10^{-5}	1.7×10^{-11}	8000	-10819
Tshirege 1B/1v	122	6.5	4.6×10^{-5}	7.7×10^{-12}	4900	-8619
Tshirege 1B/1v	142.5	20.7	2.5×10^{-5}	1.3×10^{-11}	3555	-7898
Tshirege 1A/1g	179.3	16.8	6.5×10^{-5}	1.9×10^{-9}	2060	-7525
Tshirege 1A/1g	244	19.1‡	1.7×10^{-4}	5.8×10^{-9}	1475	-8912
			Well 54-1003			
Tshirege 2A/1v	102	2.9	1.3×10^{-4}	2.3×10^{-13}	41533	-44642
Tshirege 1B/1v	119.5		9.9×10^{-5}			
Tshirege 1A/1g	157	5.8	1.3×10^{-4}	1.2×10^{-11}	10172	-14958
Tshirege 1A/1g	207		1.5×10^{-4}			
Tshirege 1A/1g	261		2.7×10^{-4}			
Tshirege 1A/1g	271.5		2.6×10^{-4}			
			Well 54-1006			
Tshirege 2B/2	42	10.5	4.1×10^{-4}	7.2×10^{-10}	3054	-4334
Tshirege 2A/1v	76.9	1.4	9.8×10^{-5}	3.4×10^{-14}	42136	-44480
Tshirege 1B/1v	124.5	5.7	4.5×10^{-5}	2.3×10^{-12}	14865	-18659
Tshirege 1B/1v	136.7	13.3	5.7×10^{-5}	2.5×10^{-9}	4411	-8578
Tshirege 1A/1g	161		1.2×10^{-4}			

*The second Tshirege Unit designation follows the correlation of Vaniman and Wohletz (1990) and Vaniman (1991) (R. H. Gilkeson, personal communication, 1994).

† First line calculated from van Genuchten fit, second interpolated from retention data.

‡ From field core moisture content of 7.5 ; DBS&A θ value of 27.0 seems unrealistic.