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Department of Energy Field Office, Albuquerque Los Alamos Area Office Los Alamos, New Mexico 87544

APR 1 5 1992



CERTIFIED MAIL - RETURN RECEIPT REQUESTED P347 153 070

Edward Horst, Program Manager Radioactive and Hazardous Waste Bureau State of New Mexico Environmental Department Harold Runnels Building 1190 St. Francis Drive, P.O. Box 26110 Santa Fe, NM 87502

Dear Mr. Horst:

Enclosed is our response to the Notice of Deficiency regarding the Technical Area 35, Building 125, Surface Impoundment Closure Plan and Report (NM0890010515) recently received by my office. All information not supplied with this transmittal, with the exception of sampling data yet to be collected, will be provided to NMED by May 15, 1992.

If you have any questions, please contact Jon Mack of my staff at 665-5026 or Larry Maassen of Los Alamos National Laboratory at 667-1691.

Sincerely,

LESH:2JM-004

SwKarl J. Twombly, Chief Environment, Safety and Health Branch

Enclosure

cc w/enclosure: T. Gunderson, EM-DO, LANL, MS K491 B. Vocke, EM-13, LANL, MS M992 L. Maassen, EM-13, LANL, MS M992

J. Mack, ES&H, LAAO



RESPONSE TO NOTICE OF DEFICIENCY TA-35, BUILDING 125, SURFACE IMPOUNDMENT CLOSURE PLAN AND REPORT

Wester

NMED comments in bold type. Los Alamos response in standard type.

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1. <u>Section 4.0 Waste Inventory</u>: Insufficient information has been provided regarding LANL's determination of possible wastes present in the surface impoundment:

The Closure Report describes investigations and interviews conducted regarding process knowledge. However, we will conduct additional interviews and provide additional detail regarding process knowledge to ensure completeness of this information.

provide a readable MSDS form for the Shell DIALA(R) Oil;

Provided herein as Enclosure 1.

describe more fully the historical/records review conducted to characterize the unit beginning from the date of initial operation and including all possible sources from TA-35. Include any criteria LANL used to determine what constituted sufficient information for validating all decisions made by these reviews. For example, provide your rationale for excluding any Appendix VIII contaminants from sampling and analysis.

Benchmark Environmental is currently performing an extensive historical records review of all chemicals that could have been used at this location. Rationale for excluding any Appendix VIII contaminants will be provided upon completion of the review.

provide a summary of the location, media, and analytical parameters (by class, e.g., volatiles, semivolatiles etc.) for each sample taken to characterize the unit;

A summary table will be provided.

provide an explanation with data to demonstrate that the analytical results for EP Toxicity would not exceed TCLP concentrations.

The EP Toxicity was the appropriate analytical procedure for the time period in which these samples were collected and analyzed. No metals were detected using EP Toxicity; no metals would likely be detected above action levels using TCLP. 2. <u>Section 5.0 Closure Design</u>: Your records indicate that no sampling of the soils or surface water in Ten Site Canyon was done subsequent to the last overtopping of the impoundment (7/1/88). As part of a clean closure demonstration, LANL must prove that releases from the unit impacting surrounding soils or surface water are below health based levels. Propose a sampling and analysis plan to meet this requirement.

Agree. This plan is being developed in consultation with NMED and will be implemented as soon as possible.

<u>Section 5.1.4.2. Ground-water Investigation Plan:</u> The original Interim Status Closure and Post-Closure Care Plan states that three test holes will be drilled on top of the mesa to an approximate depth of 120 feet to determine the likelihood of recovery of a representative volume of perched ground water. Provide reasoning why these three test holes were not drilled.

LANL did not believe that these test holes would reveal the presence of perched ground water based on studies performed at other Technical Areas (TAs) at the Laboratory (TA-16 and TA-54). Subsequently the test holes were removed from more recent versions of the closure plan. If the Department feels that these types of test holes would strengthen LANL's Clean Closure Equivalency Demonstration, then the holes will be drilled and the hydrogeologic information gathered would be supplied.

<u>Section 5.3 Soil Removal, Sampling, Analysis, and Evaluation</u> <u>Plan:</u>

Phase III test results indicate that the beryllium LOQ exceeded health based limits and background concentrations. The LOQ is not adequate to verify that LANL's clean closure standard for beryllium was met.

Beryllium was not used in the operations of this facility. The Closure Report describes investigations and interviews conducted regarding process knowledge. However, we will conduct additional interviews and provide additional detail regarding process knowledge to ensure completeness of this information.

Corehole Sampling:

provide your rationale for placing the exterior corehole (125-1) up topographic slope instead of down slope form the surface impoundment;

Slope stability was a factor taken into account for the positioning of Corehole 125-1. Corehole 125-1 was drilled just outside the impoundment's northeastern corner to a depth of approximately 55 feet below ground surface. Samples were collected at five-foot depth intervals to determine the level and extent of contaminant migration. Based upon existing understanding of the hydrogeological environment, if contamination were present at depth, this position of the corehole would be adequate for this determination.

provide a readable printout sheet of the surrogate recoveries for volatiles;

Provided herein as Enclosure 2.

several volatile surrogate samples did not fall within EPA recovery limits. Data for these samples cannot be used to support a clean closure determination;

Enclosure 3 is a justification from the Los Alamos Environmental Chemistry Group (EM-9) explaining why these data are valid.

furnish your rationale for excluding any constituents from analysis by EPA Method 8270 and for excluding metals from corehole sampling;

Metals were not analyzed in this sampling phase because no metals were detected in previous sampling events. Also, further demonstration of process knowledge will help rationalize why many constituents were not analyzed.

the Limits of Quantitation (LOQ) for three SVOCs (benzidine, n-nitrosodimethylamine, and n-nitrosodi-npropylamine) exceeded health based action levels during all sampling phases with the exception of phase II in which the holding times were exceeded. It has not been demonstrated that the above named constituents are not present at or above health based action levels.

Interference from petroleum hydrocarbons in the soil samples resulted in high limits of quantitation (330 ppb) for the semivolatile organic analyses. Process knowledge indicates these three SVOCs were not used in the operations at this facility. Further documentation of process knowledge will be supplied.

<u>Section 5.4 Groundwater Investigation Plan</u>: the closure plan references a 265 Interim Status Groundwater Monitoring Waiver. This is not adequate to support a clean closure demonstration. LANL should submit a groundwater monitoring waiver according to 264 standards based on "no migration". HRMB is currently reevaluating the nature of existing groundwater monitoring waiver documentation previously submitted.

It is the Laboratory's intent to supply NMED with sufficient information to demonstrate that a RCRA clean closure equivalency has been met. As per EPA guidance, the criteria set forth in the Office of Solid Waste and Emergency Response Directive # 9476.00-18 will be met to assure compliance with the general closure performance standard (40 CFR 264.111).

3. <u>6.3 Final Report:</u> provide the QA/QC summary as described on page 42 of the closure plan.

A more descriptive summary will be provided.

	34 A.	>.		ENCLOSUR	E 1 .
		RIAL	SAFETY	' DATA	SHEET
Snell	97307-14-83	<u>E</u> '	MSDS NUMBER	60,030	-7 PAGE
24 HOUR EMERG	ENCY ASSISTAN	CE	GENERAL MSDS	ASSISTANCE	
SHELL: 713-473-	9461 CHEMTREC:	800-424-9300	SHELL: 713	-241-4819	BE SAFE
		HAZARD RATIN		A MODERATE - 2 E - 4	SAFETY INFORMATION
+For ac	ute and chronic health	n effects refer to	the discussion in Section	ion III	Atouists in:
SECTION I		N	AME		
PRODUCT	DIALA(R) DIL AX				
	E (SEE SEC II-A)				
	EUM HYDROCARBON:	INDUSTRIAL DIL			
SHELL CODE 68702	69702 63702	63722			······
SECTION II-A	PR	ODUCT/INGREDIE	 {T		
NO.	CO	MPOSITION		CAS NUMBER	PERCENT
P SHELL DIALA	DIL AX			MIXTURE	100
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SECTION II-B		UTE TOXICITY D	ATA		
ND. ACUTE ORAL	LD50	ACUTE DERM	AL LD50	ACUTE INHALA	TION LC50
P >10 ML/KG,	RAT	>2 ML/KG, 1	ТАЯ	NOT AVAILABL	Ε
BASED UPON DATA A COMMUNICTION (29	VAILABLE TO SHELL CFR 1910.1200).	., COMPONENT 3	IN THIS PRODUCT IS	NOT HAZARDOUS U	NDER OSHA HAZARD
SECTION III	HE	ALTH INFORMATIC)N		
THE HEALTH EFFECT STANDARD (29 CFR	S NOTED BELOW ARE	CONSISTENT WI	TH REQUIREMENTS UN	DER THE OSHA HAZ	ARD COMMUNICATION
EYE CONTACT BASED ON ESSENTIA	LLY SIMILAR PRODU	CT TESTING PRO	DUCT IS PRESUMED T	O BE NONIRRITATI	NG TO THE EYES.
SKIN CONTACT BASED ON ESSENTIA SKIN. PROLONGED FOLLICULITIS OR C	LLY SIMILAR PRODU AND REPEATED CONT DIL ACNE.	ICT TESTING PRO	DUCT IS PRESUMED T IN VARIOUS SKIN D	O BE SLIGHTLY IR ISORDERS SUCH AS	RITATING TO THE Dermatitis,
INHALATION Inhalation of vap of the mucous mem	PORS (GENERATED AT BRANES OF THE UPP	HIGH TEMPERATI	JRES ONLY) OR DIL TRACT.	MIST MAY CAUSE A	MILD IRRITATION
INGESTION INGESTION OF PROD BE AVOIDED AS EVE	DUCT MAY RESULT IN IN SMALL QUANTITIE	VOMITING: ASP Is may result II	IRATION (BREATHING N ASPIRATION PNEUM	OF VOMITUS INTO ONITIS	THE LUNGS) MUST

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SIGNS AND SYMPTOMS

IF "ATION AS NOTED ABOVE. ASPIRATION PNEUMONITIS MAY BE EVIDENCED BY COUGHING, LABORED BREATHING JYANOSIS (BLUISH SKIN); IN SEVERE CASES DEATH MAY OCCUR.

AVATED MEDICAL CONDITIONS

PREEXISTING SKIN AND RESPIRATORY DISORDERS MAY BE AGGRAVATED BY EXPOSURE TO THIS PRODUCT.

SECTION IV OCCUPATIONAL EXPOSURE LIMITS DSHA ACGIH PEL/CEILING TLV/TWA OTHER NO. PEL/TWA TLV/STEL -----------10°MG/M3* P 5 MG/M3-NONE 5 MG/M3* =OIL MIST, MINERAL -----SECTION V EMERGENCY AND FIRST AID PROCEDURES EYE CONTACT FLUSH EYES WITH WATER. IF IRRITATION OCCURS, GET MEDICAL ATTENTION. SKIN CONTACT REMOVE CONTAMINATED CLOTHING/SHOES AND WIPE EXCESS FROM SKIN. FLUSH SKIN WITH WATER. FOLLOW BY WASHING WITH SOAP AND WATER. IF IRRITATION OCCURS, GET MEDICAL ATTENTION. INHALATION REMOVE VICTIM TO FRESH AIR AND PROVIDE OXYGEN IF BREATHING IS DIFFICULT. GET MEDICAL ATTENTION. IN STION JT INDUCE VOMITING. IF VOMITING OCCURS SPONTANEOUSLY, KEEP HEAD BELOW HIPS TO PREVENT SATION OF LIQUID INTO THE LUNGS. GET MEDICAL ATTENTION. NOTE TO PHYSICIAN IF MORE THAN 2.0 ML PER KG HAS BEEN INGESTED AND VOMITING HAS NOT OCCURRED, EMESIS SHOULD BE INDUCED WITH SUPERVISION. KEEP VICTIM'S HEAD BELOW HIPS TO PREVENT ASPIRATION. IF SYMPTOMS SUCH AS LOSS OF GAG REFLEX, CONVULSIONS OR UNCONSCIOUSNESS OCCUR BEFORE EMESIS, GASTRIC LAVAGE USING A CUFFED ENDOTRACHEAL TUBE SHOULD BE CONSIDERED. ------SECTION VI SUPPLEMENTAL HEALTH INFORMATION ------NONE IDENTIFIED. ____

-----SECTION VII PHYSICAL DATA ------VAPOR PRESSURE: NOT AVAILABLE BDT! ING POINT: >300 SPECIFIC GRAVITY: 0.883 3 F) (H2O=1) (MM HG) VAPOR DENSITY: NOT AVAILABLE ING POINT: -60 (POUR POINT) SOLUBILITY: NEGLIGIBLE ML. (DEG F) (IN WATER) (AIR=1)

EVAPORATION RATE (N-BUTYL ACETATE = 1): NOT AVAILABLE

VIS CS (40 DEG C) 9.07-9.3

APPEARANCE AND ODOR: WHITE LIGUID. SLIGHT HYDROCARBON ODOR.

SECTION VIII

_ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ _ FLASH POINT AND METHOD: FLAMMABLE LIMITS /% VOLUME IN AIR LOWER: N/AVA UPPER: N/AVA 295-310 DEG F (CDC) ٤-EXTINGUISHING MEDIA USE WATER FOG. FDAM. DRY CHEMICAL OR CC2. DO NOT USE A SIRECT STREAM OF WATER. PRODUCT WILL FLOAT AND CAN BE REIGNITED ON SURFACE OF WATER. SPECIAL FIRE FIGHTING PROCEDURES AND PRECAUTIONS MATERIAL WILL NOT BURN UNLESS PREHEATED. DO NOT ENTER CONFINED FIRE-SPACE WITHOUT FULL BUNKER GEAR (HELMET WITH FACE SHIELD, BUNKER COATS, GLOVES AND RUBBER BODTS), INCLUDING A POSITIVE-PRESSURE NIOSH-APPROVED SELF-CONTAINED BREATHING APPARATUS. CODL FIRE EXPOSED CONTAINERS WITH WATER. SECTION IX REACTIVITY _____ -----STABILITY: STABLE HAZARDOUS POLYMERIZATION: WILL NOT OCCUR CONDITIONS AND MATERIALS TO AVOID: AVOID HEAT, SPEN FLAMES, AND OXIDIZING MATERIALS. HAZARDOUS DECOMPOSITION PRODUCTS THERMAL DECOMPOSITION PRODUCTS ARE HIGHLY DEPENDENT ON THE COMBUSTION CONDITIONS. A COMPLEX MIXTURE OF AIRBORNE SOLID, LIQUID, PARTICULATES AND GASES WILL EVOLVE WHEN THIS MATERIAL UNDERGOES PYROLYSIS OR COMBUSTION. CARBON MONOXIDE AND OTHER UNIDENTIFIED ORGANIC COMPOUNDS MAY BE FORMED UPON COMBUSTION. SECTION X EMPLOYEE PROTECTION RESPIRATORY PROTECTION IF EXPOSURE MAY OR DOES EXCEED OCCUPATIONAL EXPOSURE LIMITS (SECTION IV) USE A NIOSH-APPROVED RESPIRATOR TO PREVENT OVEREXPOSURE. IN ACCORD WITH 29 CFR 1910.134 USE EITHER AN ATMOSPHERE-SUPPLYING RESPIRATOR OR AN AIR-PURIFYING RESPIRATOR FOR ORGANIC VAPORS AND PARTICULATES. PROTECTIVE CLOTHING WEAR CHEMICAL-RESISTANT GLOVES AND OTHER PROTECTIVE CLOTHING AS REQUIRED TO MINIMIZE SKIN CONTACT. NO SPECIAL EYE PROTECTION IS ROUTINELY NECESSARY. TEST DATA FROM PUBLISHED LITERATURE AND/OR GLOVE AND CLOTHING MANUFACTURERS INDICATE THE BEST PROTECTION IS PROVIDED BY NITRILE GLOVES. SECTION XI ENVIRONMENTAL PROTECTION _____ SPILL OR LEAK PROCECURES MAY BURN ALTHOUGH NOT READILY IGNITABLE. USE CAUTIOUS JUDGMENT WHEN CLEANING UP LARGE SPILLS. LARGE SPILLS *** WEAR RESPIRATOR AND PROTECTIVE CLOTHING AS APPROPRIATE. SHUT OFF SOURCE OF LEAK IF SAFE TO DD SD. DIKE AND CONTAIN. REMOVE WITH VACUUM TRUCKS OR PUMP TO STORAGE SALVAGE VESSELS. SDAK UP RESIDUE WITH AN ADSORZENT SUCH AS CLAY, SAND, OR OTHER SUITABLE MATERIALS; DISPOSE DE PROPERLY. FLUSH AREA WITH WATER TO REMOVE TRACE RESIDUE. --- SMALL SPILLS --- TAKE UP WITH AN ABSORBENT MATERIAL AND DISPOSE OF PROPERLY.

FIRE AND EXPLOSION HAZARDS

PRODUCT NAME: SHELL DIALA(R) OIL /

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V. Salar

SECTION XII SPECIAL PRECAUTIONS

IMIZE SKIN CONTACT. WASH WITH SDAP AND WATER BEFORE EATING, DRINKING, SMOKING OR USING TOILET LITIES. LAUNDER CONTAMINATED CLOTHING BEFORE REUSE. PROPERLY DISPOSE OF CONTAMINATED LEATHER ARTICLES. INCLUDING SHOES, THAT CANNOT BE DECONTAMINATED.

SECTION XIII	TRANSPORTATION REQUIREMENTS	
DEPARTMENT OF TRANSPORTATION CL NOT HAZARDOUS BY D.O.T. REGULAT	ASSIFICATION:	
SECTION XIV	OTHER REGULATORY CONTROLS	
THE COMPONENTS OF THIS PRODUCT	ARE LISTED ON THE EPA/TSCA INVEN	NTORY OF CHEMICAL SUBSTANCES.
IN ACCORDANCE WITH SARA TITLE 1 MSDS.	III. SECTION 313, THE EDS SHOULD	ALWAYS BE COPIED AND SENT WITH THE
SECTION XV	SPECIAL NOTES	
SECTION XI - ENVIRONMENTAL PROT AND "ENVIRONMENT PROTECTION" HA SHEFT. IN ACCORDANCE WITH SA THE MSDS.	TECTION HAS BEEN REVISED. THE DAS BEEN REMOVED AND INCLUDED IN TARA TITLE III, SECTION 313, THE P	INFORMATION IN THE "WASTE DISPOSAL" THE ATTACHED ENVIRONMENTAL DATA EDS SHOULD ALWAYS BE COPIED AND SENT
THE INFORMATION CONTAINED HERE: HOWEVER, SHELL MAKES NO WARRAN RESULTS TO BE OBTAINED FROM THE USE DF THE PRODUCT DESCRIBED HE	IN IS EASED ON THE DATA AVAILABLE TY, EXPRESSED OR IMPLIED REGARDIT E USE THEREOF SHELL ASSUMES NO EREIN.	E TO US AND IS BELIEVED TO BE CORRECT. NG THE ACCURACY OF THESE DATA OR THE RESPONSIBILITY FOR INJURY FROM THE
DATE PREPARED: SEPTEMBER 04, 194	B9 	
		J. C. WILLETT
BE SAFE		
READ OUR PRODUCT SAFETY INFORMATIONAND A (PRODUCT LIABILITY REQUIRES IT)	PASS IT ON Law	SHELL OIL COMPANY Product Safety and compliance P. O. Box 4320 Houston, TX 77210

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ENCLOSURE 2

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LOS ALAMOS NATIONAL LABGRATORY HEALTH, SAFETY AND ENVIRONMENT DIVISION 452-9 SURROGATE RECOVERIES FOR VOLATILES 3011

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EURROGATE RECOVERIES

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÷=	- BRC. 1977P BLANK	82	38	33	
÷ę	59).19749 SAMPLE	34	22	29	
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==	370.1776C SHIFLO	3WJ T	03 T	102 1	
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	- erage % Surrogate Recovery	117	103	78	
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	Trianyad Conat SC (Seifa (11)	127	104 104	17 2	
		·	* • •	•	

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Feliewed By:

LOS ALAMOS NATIONAL LABORATORY HEALTH. SAFETY AND ENVIRONMENT DIVISION HSE-9 SURROGATE RECOVERIES FOR VOLATILES SOIL

REQUEST #:

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11044

NUMBER OF SAMPLES: MATRIX ANALYST: Date:

ą 3 LAT 12/19/90

SURROGATE RECOVERIES

SURROGATE RECOVERIES IN PERCENT (%)

				d4-1,2-	teluene-	4-bromo-	· ·	
	SAMPLE	NUMBERS	TYPE	ethene	(d8)	benzene		
		B90.19794	BLANK	91	89	· 84	 	
2		\$90.19792	SAMPLE	92	90	85		
3		590.19793	SAMPLE	88	89	90		
4		S90.19789	SAMPLE	91	89	86		
5		\$90.19783	SAMPLE	103	87	98		
6		590.19782	SAMPLE	95	87	88		
?		890.19781	SAMPLE	92	91	95		
8		\$90.19764	SAMPLE	102	92	88		
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	Average %	Surrogate	Recovery	. 94	89	90		
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	Defined Up	per DC Li	mits (%)	. 121	117	121		
	Coserved L	ower OC L	imits (%)	. 88	85	84		
	Coserved 5	ioper OC L	imits (%)	. 103	<u>65</u>	98		

"** If % Secregate Recovery is Followed by a "#", it is out of GC Lights.

Reviewed By:

LOS ALAMOS NATIONAL LABORATORY HEALTH, SAFETY AND ENVIRONMENT DIVISION HEE-9 MATRIX SPIKE RECOVERIES FOR VOLATILES

LOQ

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(UG/KG OR UG/

4/91

DRY WT/VOL DILUTION AMOUNT REQUEST #: 11044 (G or ML) FACTOR SPIKED NUMBER OF SAMPLES: 21 M90.19757 SPIKE 5.1607 SPIKE ID: (STARTS M OR E) 48 1 1 50 SPIKE DUP ID: (STARTS D OR F) D90.19767 SPIKE-DUP5.0149 RAW DATA WITH: ---ANALYST: LAT

	SPIKE REC.	SPIKE-DUP REC.	SPIKE X REC.	SPIKE-DUP X REC.	RPD	LOW. UPP. REC. REC. LIM. LIM.	RPD LIM.
1,1-Dichlorethene	47	51	97%	102%	5%	59 172	22
Benzene	54	54	1114	1082	3%	66 142	21
Trichlorethene	44	47	71%	94%	4%	62 137	24
Toluene	45	46	93%	92%	1%	59 139	21
Chlorobenzene	46	47	95%	94%	1%	60 133	21

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"#" If % Matrix Recovery is Followed by a "#", it is out of OC Limits.

Jugane Bell 1-10-9/ Reviewed Bv:

To: Dave McInroy, EM-8

Trom: Suzanne Bell, EM-9 Acting Organic Analysis Section Leader

Date: April 2, 1992

Subject: Request sheet 11044 Surrogate Recoveries, Volatiles

I have examined this data package as per your request. The low recoveries are attributable to matrix effects as demonstrated by matrix spike recovery data. I have included copies of our internal QC documentation as well as a copy of our cover report which discusses the low recoveries.

Specifically, the matrix effects were most likely due to the high level of target and non-target volatiles present in the sample, to the soil matrix itself, or most likely a combination of these factors. This is clearly demonstrated by an examination of surrogate spike recoveries, matrix spike recoveries, and internal standard areas. The surrogate and corresponding matrix spike compounds are often more soluble in the matrix than in water, leading to lower than expected recoveries. The reason for analyzing a matrix spike and matrix spike duplicate is to uncover matrix effects such as was encountered in these samples. The analytical techniques used were correct and all QA/QC requirements were met. The QA/QC requirements used by EM-9 are more stringent than those required by SW-846 methods, and are specified in EM-9 method E0730. The data is valid and defensible.