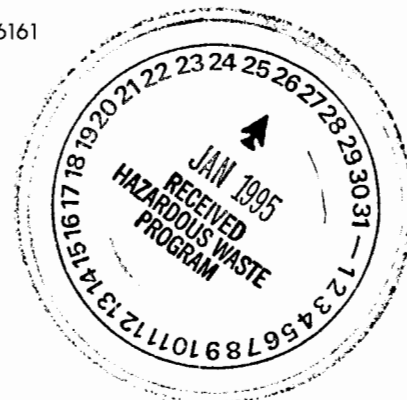


ENRON OPERATIONS CORP.

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

January 24, 1995

Ms. Barbara Hoditschek
New Mexico Environment Department
Hazardous & Radioactive Materials Bureau
525 Camino de Los Marquez
P.O. Box 26110
Santa Fe, NM 87502



RE: Report of Interim Corrective Measures
Transwestern Pipeline Company Roswell Compressor Station
Reporting Period: October 1, 1994 through December 31, 1994

Dear Ms. Hoditschek,

This letter report of interim corrective measures at the Roswell Station covers the calendar quarter of October 1994 through December 1994. In May 1994, Transwestern Pipeline Company (TPC) had obtained the services of a local contractor, Pool Environmental Drilling (Pool), to provide routine operations and maintenance services. Each month, Pool prepares and submits a spreadsheet report which details various information associated with the interim corrective measures system. A copy Pool's report, for each month within the reporting period is attached with this report.

I. Volume of Liquids Recovered (gallons)	<u>During Reporting Period</u>	<u>To Date</u>
1. Phase Separated Hydrocarbons (PSH)	1386	6,254
2. Ground Water	662	5,657
3. PSH and Ground Water Combined	2048	11,911

II. Accumulation Time for Recovered Liquids

1. Date liquids last removed from recovery tank	October 29, 1994
2. Last day of reporting period	December 31, 1994
3. Accumulation time to last day of reporting period	63 days

III. General Comments

On October 13, 1994, a technician with Marlin Environmental Products was on-site to inspect each recovery pump and make necessary repairs. The skimmer device on each pump was adjusted in order to minimize the collection of ground water. The contractor personnel responsible for routine operation and maintenance of the system were also trained to perform pump inspections and minor repairs.

No spills or leaks of recovered liquids were reported during the reporting period.

On December 1, 1994, TPC installed an upgradient monitor well (MW-6) approximately 500 feet southwest of the former surface impoundments. A ground water sample was collected from MW-6 and submitted for laboratory analysis. All existing on-site monitor wells were re-surveyed and tied to a common datum. The information obtained during installation of MW-6, the soil and ground water sample

analysis results, and the new survey information are included in the modified closure plan submitted to your attention on January 17, 1995.

On December 22, 1994, TPC collected ground water samples from the on-site deep observation well and an off-site well located just west of the facility. The results from laboratory analysis of the samples are included in the modified closure plan submitted to your attention on January 17, 1995.

The following comment is in regard to an event which occurred outside the reporting period but is significant enough to warrant noting at this time. On January 4, 1995, TPC removed the PSH skimmers from the recovery pumps set in wells MW-1 and RW-1. The purpose of this action was an attempt to more effectively remove liquids from these recovery points. As a result, approximately 1071 gallons of PSH and 158 gallons of water were recovered within a five day period (by January 9, 1995), the bulk of which was recovered from MW-1. The initial elevated recovery rate, however, has since stabilized at a rate much closer to the prior recovery rate. This action should have substantially reduced the thickness of PSH previously collected and measured in MW-1. More information regarding this issue will be available and presented in the next quarterly reporting period report.

If you have any questions regarding the content or format of this report, please contact me at (713) 646-7644 or George Robinson at (713) 646-7327.

Sincerely,



Bill Kendrick
Projects Group Manager
EOC Environmental Affairs

gcr/BK

cp w/enclosures: Roger Anderson NMOCD Santa Fe, NM

