



GRCB

**Monzoglio, Hope, NMENV**

**Subject:** FW: Bloomfield Underground line, Tanks, and Sumps IMR Compliance with the NMOCD Final Stipulated Order (GW-001)


**ENTERED**

**From:** Chavez, Carl J, EMNRD

**Sent:** Wednesday, September 10, 2008 10:41 AM

**To:** 'Schmaltz, Randy'; Price, Wayne, EMNRD; Macquesten, Gail, EMNRD

**Cc:** Allen, Ann; Edmund H. Kendrick

**Subject:** RE: Bloomfield Underground line, Tanks, and Sumps IMR Compliance with the NMOCD Final Stipulated Order (GW-001)

Mr. Schmaltz:

Re: NMOCD Final Stipulated Order (FSO) & NMOCD Preliminary Response

The NMOCD is in receipt of your response to my e-mail dated 7/31/2008 related to the FSO. Please note that were no attachments included with your e-mail msg. below in case you intended to resubmit requested items electronically. Please send revised items electronically for NMOCD review of the revisions. Once NMOCD approves, final hard copies may be sent to NMOCD for our file.

A few preliminary comments on your message below are as follows:

Item 1) The NMOCD was unable to locate Tanks 9 – 10, and 34 on the map that was submitted by WRSW. I presume the map has been edited to now show the locations? If not, please help me locate them on the map and/or provide an arrow showing the tanks.

Item 2) Ok. Good.

Item 3) Ok. I will review the updated spreadsheet or table upon receipt.

Item 4) Ok. I will review the updated spreadsheet or table upon receipt.

WRSW has confirmed that Tanks 1, 6 -7, 15 -16, 21 -22, 39, 43, and any other unidentified tanks missing from the table are either non-existent, out-of-service, contain inert fluids, etc. In the case of Tank 43, it is scheduled to be torn down. WRSW is aware of discoveries of contamination and mechanism(s) for reporting any releases to soils, etc. during the decommissioning process to the NMOCD.

Please contact me if you have questions. Thank you.

Carl J. Chavez, CHMM  
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 (Pollution Prevention Guidance is under "Publications")

**From:** Schmaltz, Randy [mailto:[Randy.Schmaltz@wnr.com](mailto:Randy.Schmaltz@wnr.com)]

**Sent:** Tuesday, September 09, 2008 3:03 PM

**To:** Chavez, Carl J, EMNRD; Price, Wayne, EMNRD; Macquesten, Gail, EMNRD

**Cc:** Allen, Ann; Edmund H. Kendrick

**Subject:** Re: Bloomfield Underground line, Tanks, and Sumps IMR Compliance with the NMOCD Final Stipulated Order (GW-001)

Mr. Carl Chavez

Thank you for your time on Friday 9/5/2008. As we discussed it is Western Refining Southwest, Inc. – Bloomfield Refinery's belief that we have met our obligations as set forth in the OCD Stipulated Final Order (SFO) dated March 2006.

9/10/2008

As stated in Section IV.18.(b) of the SFO, Western was required to develop an operational checking and maintenance schedule spreadsheet for the Refinery to include a one-time testing requirement to be completed within 5 years of the SFO date (March 2006). This spreadsheet was to include the testing schedule for all large petroleum storage tanks, below ground tanks, underground process lines, sumps, and other possible above and underground sources of contamination in the Refinery. As also stated in the SFO, large tanks that have been tested within the past five years (between 2001 and 2006), or are due to be tested within the next five years (between 2006 and 2011) under other regulatory agency rules, regulations or guidelines, or under any other standards accepted by regulatory agencies, such as API Code 653, are exempt from this one-time testing requirement.

Western (Giant) developed a testing schedule spreadsheet in compliance with Section IV.18.(b) of the SFO. Western (Giant) submitted this testing schedule spreadsheet in a timely manner to OCD on July 30, 2007 in accordance with OCD's approval of a deadline extension. This submittal was modified, as requested by OCD, to include denotations for the exempted tanks that had been tested within the past five years (between 2001 and 2006). The modified testing schedule spreadsheet was resubmitted to OCD on July 10, 2008.

In addition to the previous submittal Western is providing the following responses to OCD's requests for additional information as agreed in our 9/5/2008 phone conversation.

Item 1) Cindy Hurtado from Western provided an updated map on July 24, 2008.

Item 2) Western will maintain and include an updated Inspection, Maintenance and Repair (IMR) section in each Annual Ground Water Monitoring Report once approved by the NMOCD.

Item 3) Pits/Ponds have been added to the IMR spreadsheets.

Item 4) Western has revised the "Tanks-Inspection & Repair Schedule" to clarify the inspection dates and is providing the following tank specific information as requested in your 7/31/2008 email:

<b>Tank Number</b>	<b>Capacity</b>	<b>Last Internal Inspection &amp; results</b>	<b>Next Internal Inspection</b>
• Tank 3	9,365 bbls	2003 Passed	2013
• Tank 4	9,365 bbls	2003 Passed	2013
• Tank 5	9,096 bbls	2007 Passed	2017 (OCD-SFO 1-time requirement met in 2007)
• Tank 8	460 bbls	2007 Passed	2017 (OCD-SFO 1-time requirement met in 2007)
• Tank 9	460 bbls	1998 Passed	2008
• Tank 10	360 bbls	2007 Passed	2017 (OCD-SFO 1-time requirement met in 2007)
• Tank 13	27,646 bbls	2008 Passed	2018 (OCD-SFO 1-time requirement met in 2008)
• Tank 14	27,615 bbls	2005 Passed	2015 (OCD-SFO 1-time requirement met in 2005)
• Tank 17	38,403 bbls	2006 Passed	2016 (OCD-SFO 1-time requirement met in 2006)
• Tank 19	34,991 bbls	2000 Passed	2010
• Tank 20	10,000 bbls	2007 Passed	2017 (OCD-SFO 1-time requirement met in 2007)
• Tank 23	38,402 bbls	2002 Passed	2012
• Tank 24	10,107 bbls	2006 Passed	2016 (OCD-SFO 1-time requirement met in 2006)
• Tank 25	10,107 bbls	2006 Passed	2016 (OCD-SFO 1-time requirement met in 2006)
• Tank 26	3,264 bbls	2008 Passed	2018 (OCD-SFO 1-time requirement met in 2008)
• Tank 27	9,854 bbls	2006 Passed	2016 (OCD-SFO 1-time requirement met in 2006)
• Tank 29	16,676 bbls	2005 Passed	2015 (OCD-SFO 1-time requirement met in 2005)
• Tank 30	16,676 bbls	2004 Passed	2014 (OCD-SFO 1-time requirement met in 2004)
• Tank 32	17,913 bbls	1999 Passed	2009
• Tank 33	360 bbls	2003 Passed	2013
• Tank 34	360 bbls	1999 Passed	2009
• Tank 35	43,904 bbls	2005 Passed	2015 (OCD-SFO 1-time requirement met in 2005)

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in 2005)

• Tank 36 in 2005)	43,904 bbls	2005 Passed	2015 (OCD-SFO 1-time requirement met
• Tank 37	121 bbls	2001 Passed	2011
• Tank 38	302 bbls	2003 Passed	2013
• Tank 40 2007)	400 bbls	2007 Passed	2017 (OCD-SFO 1-time requirement met in
• Tank 41 2008)	2,798 bbls	2008 Passed	2018 (OCD-SFO 1-time requirement met in
• Tank 42 2007)	400 bbls	2007 Passed	2017 (OCD-SFO 1-time requirement met in
• Tank 44 2008)	1,751 bbls	2008 Passed	2018 (OCD-SFO 1-time requirement met in
• Tank 45 2008)	4,821 bbls	2008 Passed	2018 (OCD-SFO 1-time requirement met in

Western confirms that Tanks 1, 6, 7, 15, 16, 21, 22, & 39 are no longer in existence. Tank 43 is no longer in service and is scheduled to be torn down.

I have also enclosed the revised "Tank- Inspection & Repair Schedule" spreadsheet.

Thanks for your help and consideration

Randy Schmaltz  
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Bloomfield Refinery  
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