



WRB Misc
Tank 38
Hammond ditch

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011
Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company: Western Refining Southwest, Inc.	Contact: Victor McDaniel
Address: # 50 Road 4990, Bloomfield, NM, 874136	Telephone No.: (505) 632-4146
Facility Name: Bloomfield Refinery	Facility Type: Oil Refinery

Surface Owner	Mineral Owner	API No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	27	29N	11W					

Latitude 36° 41' 57" N Longitude 107° 58' 19" W

NATURE OF RELEASE

Type of Release: Recovered Groundwater	Volume of Release: 80 barrels	Volume Recovered
Source of Release: discharge piping from Tank 38	Date and Hour of Occurrence: 10/02/2011 at 10am	Date and Hour of Discovery: 10/02/2011 at 10am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Mr. Glen von Gotten, Acting Bureau Chief, NMOCD Brandon Powell, NMOCD Aztec Office	
By Whom? Kelly Robinson, Environmental Supervisor	Date and Hour: 10/03/2011 at 2:30pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*
Increased back-pressure in the Tank 38 discharge line caused one of the line joints to break apart. Refinery Operators identified the pipe-break, isolated the line from operation, and notified the Operation Supervisor of the incident. Operators used the on-site vacuum truck to recover the water released. Maintenance personnel were called-out to the Refinery to quickly repair the line.

Describe Area Affected and Cleanup Action Taken.*
The volume of recovered water released was contained within the facility property. The affected area was within a non-vegetative area. The majority of the spill accumulated in low-lying areas just north and east of the containment dike for Tanks 13 and 14. Soils in the area where release occurred were already saturated due to prior rain events. The saturated soils caused the majority of the released water to pond, thus minimizing infiltration into the soil and allowing for easier recovery of the released water.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>V.R. McDaniel</i>	OIL CONSERVATION DIVISION	
Printed Name: <i>Victor McDaniel</i>	Approved by Environmental Specialist:	
Title: <i>Site Manager</i>	Approval Date:	Expiration Date:
E-mail Address: <i>v.mcdaniel@wnr.com</i>	Conditions of Approval:	Attached <input type="checkbox"/>