

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-141  
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company: Western Refining Southwest, Inc.	Contact: Kelly Robinson
Address: 50 Road 4990	Telephone No.: 505-632-4166
Facility Name: Bloomfield Terminal	Facility Type: Bulk Storage Terminal

Surface Owner: Western Refining Southwest, Inc.	Mineral Owner	API No.
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	27	29N	11W					

Latitude 36.69888 Longitude 107.9736111

**NATURE OF RELEASE**

Type of Release: Used Water at Discharge of WWTS	Volume of Release: unknown	Volume Recovered: > 5 bbls
Source of Release: Used Water Discharge Piping within Tank 11/12 containment area	Date and Hour of Occurrence: 8/27/2016 at approx. 7am	Date and Hour of Discovery: 8/27/2016 at approx. 7am
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom? :	Date and Hour :	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

At approximately 7am on Saturday, August 27<sup>th</sup>, 2016, Terminal Operation's discovered a small area within Tank 11/12 containment area where moisture appeared to surface. It was known that the used water pipeline that conveys treated water from the aeration ponds to the evaporation ponds is located in this area. The line was isolated from service, and Western Maintenance Personnel were called out to the Terminal to expose and repair the line.

The PVC pipeline exhibited a small crack, which caused used water to seep from the line to the surrounding soils. The majority of the volume released was caused by the need to drain down the line for repair. Western formed a depression in the area where the drain-down water was allowed to collect. The on-site vacuum truck was used to pull the waters from the depression, and the waters were returned to the wastewater treatment plant inlet for reprocessing. No surface waters were released from the containment area.

Describe Area Affected and Cleanup Action Taken.\*

Upon observation of the leak at surface, Operations shutdown the transfer used water transfer line and Maintenance was able to expose the line for repair. Surface waters were pulled with the on-site vacuum truck and brought to the inlet to the on-site wastewater treatment system for reprocessing.

Western collected a sample of the waters from the repaired pipeline and submitted the sampled to Hall Laboratory for analysis. The sample is being analyzed for TPH-GRO, TPH-DRO, Benzene, Toluene, Ethylbenzene, and Xylenes. The analytical results will be submitted to NMOCD for review following receipt from the lab.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: <i>Kelly Robinson</i>	Approved by Environmental Specialist:	
Printed Name: Kelly Robinson	Approval Date:	Expiration Date:
Title: Environmental Supervisor	Conditions of Approval:	
E-mail Address: Kelly.Robinson@WNR.com	Attached <input type="checkbox"/>	
Date: 8-30-16	Phone: 505-632-4166	

\* Attach Additional Sheets If Necessary