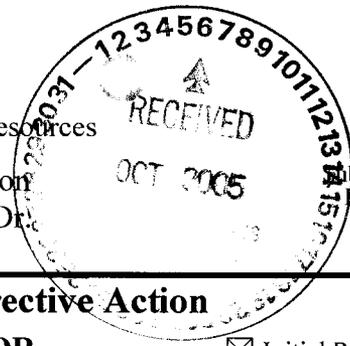


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



C. A. Iza 05

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

### Release Notification and Corrective Action

#### OPERATOR

Initial Report     Final Report

Name of Company	Giant Industries, Inc.	Contact	James Romero
Address	Rt. 3, Box 7	Telephone No.	505-722-0227
Facility Name	Giant Industries, Inc.	Facility Type	Refinery
Surface Owner	Giant Industries, Inc.	Mineral Owner	Giant Industries, Inc.
		Lease No.	

#### LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	33	15N	15W					McKinley

Latitude 30° 29' 30" Longitude 108° 24' 40"

#### NATURE OF RELEASE

Type of Release	<b>Release into Secondary Containment</b>	Volume of Release	<b>210 Gallons</b>	Volume Recovered	<b>210 Gallons</b>
Source of Release	<b>API Separator Secondary containment</b>	Date and Hour of Occurrence	<b>Between 8/5/05n - 9/15/05</b>	Date and Hour of Discover	<b>9/15/05 @ 0930</b>
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? <b>Wayne Price, OCD and Hope Monzeglio, NMED</b>			
By Whom?	<b>James Romero</b>	Date and Hour <b>10/03/05 @ 4:00 pm</b>			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully. **No watercourse was Impacted**

Describe Cause of Problem and Remedial Action Taken. **During monthly inspections of below grade tanks/sumps/pits/and ponds, Giant personnel noted water within the secondary containment of the API separator. Samples were gathered and taken in for laboratory testing which indicated exceedence of NMWQS (see attached lab results). Giant has no reason to believe the spill left the secondary containment.**

Describe Area Affected and Cleanup Action Taken. **The Secondary containment was vacuumed and all water removed and Giant has initiated weekly inspections and will pump the secondary as necessary. Furthermore, Giant will update OCD and NMED on a weekly basis (via our OCD weekly Reporting) on the current status until the problem is corrected. Also, Giant has initiated an Request for Expenditures (RFE) to repair the primary.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<b>OIL CONSERVATION DIVISION</b>		
Printed Name: JAMES ROMERO	Approved by District Supervisor:		
Title: Environmental Engineer	Approval Date:	Expiration Date:	
E-mail Address: Jromero@Giant.com	Conditions of Approval:		Attached <input checked="" type="checkbox"/>
Date: <b>Oct 3, 2005</b> Phone: 505-722-0227			

\* Attach Additional Sheets If Necessary

COVER LETTER

September 21, 2005

Steve Morris  
Giant Refining Co  
Rt. 3 Box 7  
Gallup, NM 87301  
TEL: (505) 722-0258  
FAX (505) 722-0210

RE: Oil/Water Sep. Secondary Containment Wat

Order No.: 0509180

Dear Steve Morris:

Hall Environmental Analysis Laboratory received 1 sample on 9/19/2005 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent.

Reporting limits are determined by EPA methodology. No determination of compounds below these (denoted by the ND or < sign) has been made.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,



Andy Freeman, Business Manager  
Nancy McDuffie, Laboratory Manager



# Hall Environmental Analysis Laboratory

Date: 21-Sep-05

CLIENT: Giant Refining Co  
Lab Order: 0509180  
Project: Oil/Water Sep. Secondary Containment Water  
Lab ID: 0509180-01

Client Sample ID: API Sep. 2nd Containment  
Collection Date: 9/15/2005 11:50:00 AM  
Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
<b>EPA METHOD 8260: VOLATILES SHORT LIST</b>						
Benzene	150	10		µg/L	10	9/20/2005
Toluene	130	10		µg/L	10	9/20/2005
Ethylbenzene	ND	10		µg/L	10	9/20/2005
Methyl tert-butyl ether (MTBE)	1000	10		µg/L	10	9/20/2005
Xylenes, Total	58	10		µg/L	10	9/20/2005
Surr: 4-Bromofluorobenzene	105	86.1-121		%REC	10	9/20/2005

Analyst: HLM

Qualifiers: ND - Not Detected at the Reporting Limit  
J - Analyte detected below quantitation limits  
B - Analyte detected in the associated Method Blank  
\* - Value exceeds Maximum Contaminant Level

S - Spike Recovery outside accepted recovery limits  
R - RPD outside accepted recovery limits  
E - Value above quantitation range

Hall Environmental Analysis Laboratory

Date: 21-Sep-05

CLIENT: Giant Refining Co  
 Work Order: 0509180  
 Project: Oil/Water Sep. Secondary Containment Water

QC SUMMARY REPORT  
 Method Blank

Sample ID	Batch ID	Test Code	Units	Analysis Date	Prep Date						
5ml rb	R16716	SW8260B	µg/L	9/20/2005							
Client ID:		Run ID: VAL_050920A		SeqNo: 401902							
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	ND	1									
Toluene	ND	1									
Ethylbenzene	ND	1									
Methyl tert-butyl ether (MTBE)	ND	1									
Xylenes, Total	0.282	1									J
Surr: 4-Bromofluorobenzene	11.21	0	10	0	112	86.1	121	0			

2 / 4

Qualifiers: ND - Not Detected at the Reporting Limit      S - Spike Recovery outside accepted recovery limits      B - Analyte detected in the associated Method Blank  
 J - Analyte detected below quantitation limits      R - RPD outside accepted recovery limits

Hall Environmental Analysis Laboratory

Date: 21-Sep-05

CLIENT: Giant Refining Co  
 Work Order: 0509180  
 Project: Oil/Water Sep. Secondary Containment Water

**QC SUMMARY REPORT**  
 Laboratory Control Spike - generic

Sample ID	100ng lcs	Batch ID:	R16716	Test Code:	SW8260B	Units:	µg/L	Analysis Date	9/20/2005	Prep Date	
Client ID:		Run ID:	VAL_050920A	SeqNo:	401905						
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	RPD Ref Val	%RPD	RPDLimit	Qual
Benzene	19.27	1	20	0	96.4	80	130	0			
Toluene	23.3	1	20	0	117	77	121	0			

3 / 4

Qualifiers: ND - Not Detected at the Reporting Limit      S - Spike Recovery outside accepted recovery limits      B - Analyte detected in the associated Method Blank  
 J - Analyte detected below quantitation limits      R - RPD outside accepted recovery limits

# Hall Environmental Analysis Laboratory

## Sample Receipt Checklist

Client Name GIANTREFIN

Date and Time Received:

9/19/2005

Work Order Number 0509180

Received by GLS

Checklist completed by

Signature



Date

9-19-05

Matrix

Carrier name Client drop-off

- Shipping container/cooler in good condition? Yes  No  Not Present
- Custody seals intact on shipping container/cooler? Yes  No  Not Present  Not Shipped
- Custody seals intact on sample bottles? Yes  No  N/A
- Chain of custody present? Yes  No
- Chain of custody signed when relinquished and received? Yes  No
- Chain of custody agrees with sample labels? Yes  No
- Samples in proper container/bottle? Yes  No
- Sample containers intact? Yes  No
- Sufficient sample volume for indicated test? Yes  No
- All samples received within holding time? Yes  No
- Water - VOA vials have zero headspace? No VOA vials submitted  Yes  No
- Water - pH acceptable upon receipt? Yes  No  N/A

Container/Temp Blank temperature?

4°

4° C ± 2 Acceptable

If given sufficient time to cool.

COMMENTS:

-----

Client contacted \_\_\_\_\_ Date contacted: \_\_\_\_\_ Person contacted \_\_\_\_\_

Contacted by: \_\_\_\_\_ Regarding \_\_\_\_\_

Comments: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Corrective Action \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

