

Gallup Refinery

ENTERED

JAN 2011

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003
Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company Western Refining	Contact Beck Larsen
Address I-40 / Exit 39	Telephone No.(505) 722-0258
Facility Name Western Refining (Gallup)	Facility Type Refinery

Surface Owner	Mineral Owner	Lease No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	28	15 N	15 W					McKinley

Latitude 35° 29' 030" Longitude 108° 24' 040"

NATURE OF RELEASE

Type of Release Slop Line (Product Mixture)	Volume of Release <12 bbls Oil (<504 gallons)	Volume Recovered (Recovery Pending)
Source of Release Rupture in the 2 inch Line from T-107 to T-105	Date and Hour of Occurrence 1/02/2011 / <1430 hrs (approximate)	Date and Hour of Discovery 1/02/2011 / 1430 hrs
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMED (Kristen Van Horn/ Hope Monziglio/Ruth Horowitz) / OCD (Brandon Powel)	
By Whom? Beck Larsen	Date and Hour 1/03/11 1404 (msg) / 1407 (msg) / 1412 / 1423 (msg)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

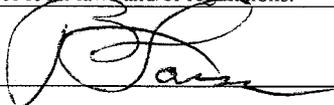
If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.* At approximately 1430 hrs on 1/02/2011, the API Operator discovered a rupture in the 2 inch slop line from T-107 to T-105. The line ruptured was due to a line freeze. A vacuum truck operator was notified to begin removal of the slop oil along the pipe rack and affected ditch areas. The line was repaired using an engineering clamp. This section of the line is to be scheduled for replacement.

Describe Area Affected and Cleanup Action Taken.* The line ruptured occurred at the intersection of the road and the west side of pipe rack. The area affected included under the pipe rack and affected ditch area. A vacuum truck operator was immediately notified to begin remedial cleanup of these areas. Cleanup efforts are in progress. All contaminated soils are being removed for disposal.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by District Supervisor:	
Printed Name: Beck Larsen	Approval Date:	Expiration Date:
Title: Environmental Engineer	Conditions of Approval:	
E-mail Address: Thurman.larsen@wnr.com	Attached <input type="checkbox"/>	
Date: 1/14/2011	Phone:(505) 722-0258	

* Attach Additional Sheets If Necessary