

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



State of New Mexico
Energy Minerals and Natural Resources

Western Gallup
Kerosene leak

Form C-141
Revised August 8, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: WESTERN REFINING	Contact: Beck Larsen
Address: I-40 / EXIT 39, JAMESTOWN, NM 87347	Telephone No. (505) 722-0258
Facility Name: WESTERN RENINING (GALLUP REFINERY)	Facility Type: Petroleum Refinery

Surface Owner	Mineral Owner	API No.
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	28	15 N	15 W					MCKINLEY

Latitude 35° 029' 024" Longitude 108° 024' 024"

NATURE OF RELEASE

Type of Release: Kerosene	Volume of Release 15 bbls estimated	Volume Recovered: 13 bbls
Source of Release: Kerosene (KHT Charge Line from T-226 to the KHT Unit)	Date and Hour of Occurrence 09/08/13 @ 1400 hrs	Date and Hour of Discovery 09/08/13 @ 1400 hrs
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? (HWB-R. Horowitz, K Vanhorn); (OCD -C Chavez, G von Goten, B Powell)	
By Whom? Beck Larsen	Date and Hour: 9/9/2013 (HWB-R. Horowitz (1100), K Vanhorn (1109)); (OCD -C Chavez (msg 1113), G von Goten (1116), B Powell (msg. 1120))	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.*

The kerosene rundown (KHT Charge Line) from the T-226 to the KHT Unit was found leaking. The rundown line is a result due to corrosion of an old existing rundown line. The discharge of the KHT Unit was blocked in which stopped the leak. The Fire Department was dispatched as a precautionary measure and covered the area with foam as a standard operating procedure. The onsite vacuum truck was dispatched to remove all hydrocarbon material.

Describe Area Affected and Cleanup Action Taken.*

The area that was affected was along the pipe rack. The discharge of the KHT Unit was blocked in which stopped the leak. The Fire Department was dispatched as a precautionary measure and covered the area with foam as a standard operating procedure. The onsite vacuum truck was dispatched to remove all hydrocarbon material.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<u>OIL CONSERVATION DIVISION</u>	
Printed Name: Beck Larsen:	Approved by Environmental Specialist:	
Title: Environmental Engineer	Approval Date:	Expiration Date:
E-mail Address: Thurman.larsen@wnr.com	Conditions of Approval:	
Date: 9/9/13 Phone (505) 722-0258	Attached <input type="checkbox"/>	

* Attach Additional Sheets If Necessary