

10-8-2013


August 2013
 T-35 overflow
 WWTs

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Road, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-141
 Revised August 8, 2011
 Submit 1 Copy to appropriate District Office in
 accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action
 (Tank (T-35) OVERFLOWS from 8-02-13 and 8-04-13 COMBINED EVENTS)**

OPERATOR Initial Report Final Report

Name of Company: WESTERN REFINING	Contact: Beck Larsen	
Address: I-40 / EXIT 39, JAMESTOWN, NM 87347	Telephone No. (505) 722-0258	
Facility Name: WESTERN RENING (GALLUP REFINERY)	Facility Type: Petroleum Refinery	
Surface Owner	Mineral Owner	API No.

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
	28	15 N	15 W					MCKINLEY

Latitude 35° 02' 024" Longitude 108° 02' 024"

NATURE OF RELEASE

Type of Release: T-35 Overflows (8/2 and 8/4/13 events)	Volume of Release 19 bbls (oil) (8/2/13) 23 bbls (oil) (8/4/13)	Volume Recovered: In progress In progress from 8/2/13
Source of Release: Unknown; Pending Investigation	Date and Hour of Occurrence 08/02/13 @ 1635 hrs 08/04/13 @ 1655 hrs	Date and Hour of Discovery 08/02/13 @ 1635 hrs 08/04/13 @ 1655 hrs
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? 8/02/13 Event- (HWB-R. Horowitz (msg), K Vanhorn (msg)); (OCD -C Chavez (msg), B Powell (msg)) 8/04/13 Event- (HWB-R. Horowitz (msg), K Vanhorn (msg)); (OCD -C Chavez (msg), B Powell)	
By Whom? Beck Larsen	Date and Hour: 8/02/13 Event-Notify on 8/03/13- (HWB-R. Horowitz (msg; 1400), K Vanhorn (msg; 1403)); (OCD -C Chavez (msg; 1352), B Powell; 1356) 8/04/13 Event- Notify on 8/04/13- (HWB-R. Horowitz (msg; 2105), K Vanhorn (msg; 2109)); (OCD -C Chavez (msg; 2103), B Powell; 2100)	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	

If a Watercourse was Impacted, Describe Fully.* N/A

Describe Cause of Problem and Remedial Action Taken.*

On August 2, 2013 at about 1500 hrs a heavy rain storm passed over the refinery. In preparation to this event, charge rates and water was reduced going to T-35. At about 1635 hrs, T-35 began to overflow. Two passed over the area for a total rainfall of 0.6 inches. Vacuum trucks were already onsite to remove as much water as possible in anticipation of this event. Cleanup immediately began to remove oily wastewater. Agency personnel were notified on 8/3/2013 of the 8/2/13 event. On August 4, 2013 at about 1500 another rain event occurred causing T-35 to overflow once again at 1655 hrs. The total rain for this event was about 1.07 inches. Vacuum trucks continued to remove as much water as possible from dike area and T-35. A foam blanket was laid down on area due to LEL issues only as a precaution. Agency personnel were also notified on 8/4/2013 of the 8/4/13 event that occurred. These two events have been treated as one event due to overlapping occurrences and cleanup efforts. All oily wastewater from Tank (T-35) overflows was contained within the containment dike.

Describe Area Affected and Cleanup Action Taken.* All oily wastewater from T-35 overflow was contained within the dike area. Vacuum trucks removed oily wastewater from dike containment area. An outside Contractor removed about 261 tons (~ 380 yd³) of TPH contaminated soil material that was shipped offsite for disposal at Waste Management (Painted Desert, Az). Cleanup was completed on September 29, 2013. Confirmations samples were collected in the area of contamination as required.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION
Printed Name: Beck Larsen	Approved by Environmental Specialist:

Title: Environmental Engineer	Approval Date:	Expiration Date:
E-mail Address: Thurman.larsen@wnr.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 10/8/2013 Phone (505) 722-0258		

* Attach Additional Sheets If Necessary