

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources



Form C-141
Revised April 3, 2017

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Western Refining	Contact: Jessica O'Brien
Address: I-40 Exit 39, Jamestown, NM 87347	Telephone No: (505) 722-0287
Facility Name: Gallup Refinery	Facility Type: Petroleum Refinery

Surface Owner	Mineral Owner	API No.
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LOCATION OF RELEASE

Unit Letter	Section 28	Township 15N	Range 15W	Feet from the	North/South Line	Feet from the	East/West Line	County McKinley
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Latitude 35°29'20.29"N Longitude 108°25'41.13"W NAD83

NATURE OF RELEASE

Type of Release: Naphtha	Volume of Release >25bbbls, on-going	Volume Recovered: On-going
Source of Release: Under investigation, (4" diameter PVC pipe)	Date and Hour of Occurrence 02/6/2018 @ 11:00 am	Date and Hour of Discovery 02/7/2018 @ 8:30 pm
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Carl Chavez, OCD District 3 (left voicemail)	
By Whom? Jessica O'Brien	Date and Hour 02/07/2018 @ 9:15pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*N/A

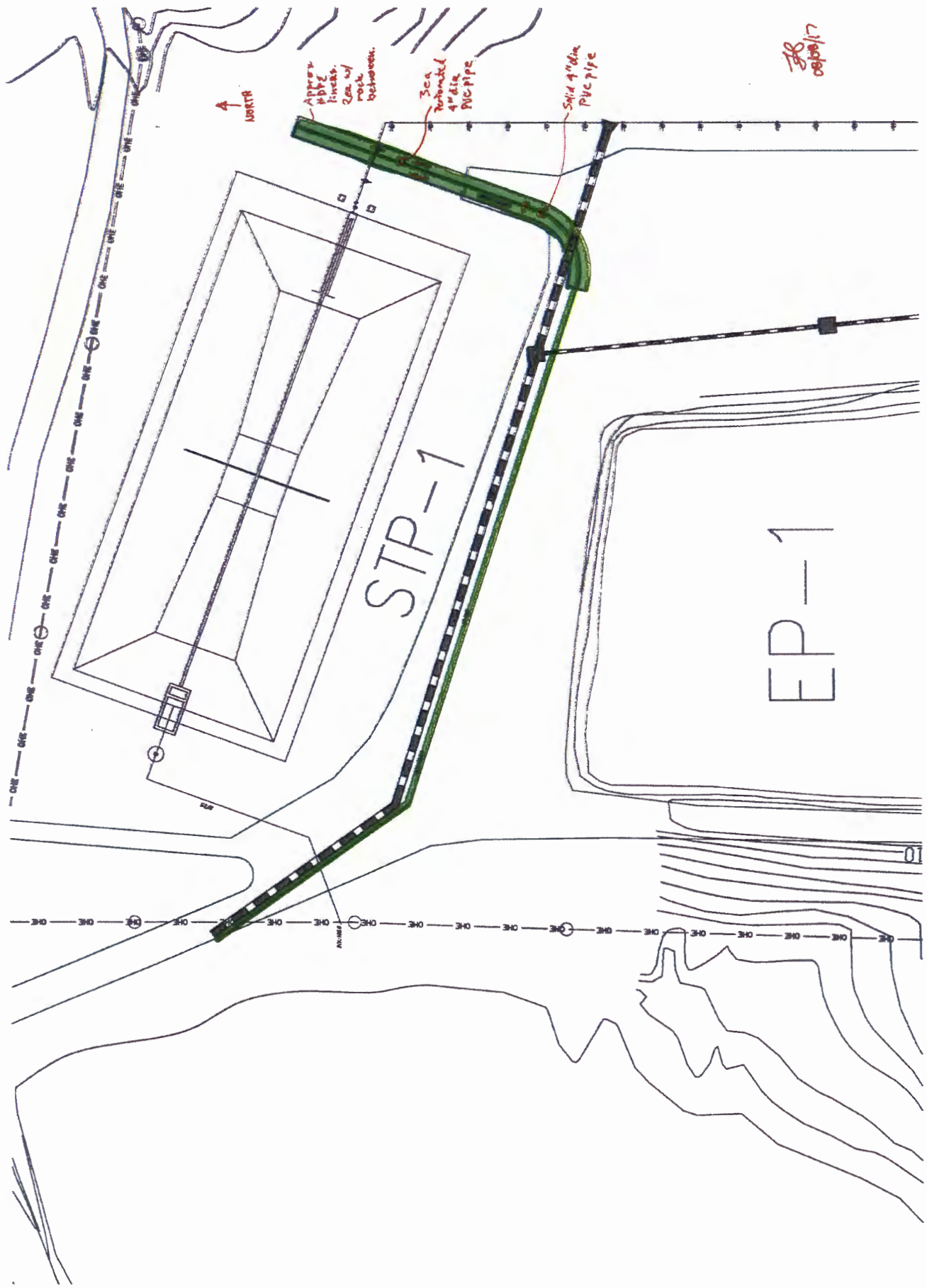
Describe Cause of Problem and Remedial Action Taken.* On February 6, 2018 at approximately 11:00am a mixture of petroleum product (20%) and water was found releasing out of a 4" diameter PVC pipe that discharges into a stormwater drainage ditch south of STP-1. Sample analysis indicated the product to be naphtha. The flow from the pipe was estimated to be 1.7 gallons per minute. The drainage ditch feeds into a small collection pond that is equipped with a drain valve. This valve has remained closed and no product has been discharged from the pond. A catch basin was placed beneath the PVC pipe to prevent any further release of product to the ground. Site personnel continue to monitor the catch basin and utilize a vacuum truck to transfer its contents back into the process. Based on the flow rate and 20% percent content of naphtha, the release to ground was estimated to be less than 25 bbbls. Investigations into the source upstream of the discharge point continued into the following day (February 7, 2018). After obtaining some drawings of project work that had taken place near STP-1, site personnel began excavating a suspect area. At approximately 5 feet below substrate hydrocarbon-saturated soil was encountered in the area east of STP-1. At 08:30 pm, it was determined that the catch basins were not preventing any further release to ground. According to the initial calculations, the on-going release is estimated to be >25bbbls shortly after 10am on February 8, 2018. Due to safety concerns, excavation work was stopped. Investigative work will continue.

Describe Area Affected and Cleanup Action Taken.* Affected area is near southeast corner and east side of STP-1. Release from 4" PVC pipe is being contained and recycled back into the process.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jessica J. O'Brien</i>	OIL CONSERVATION DIVISION	
	Approved by Environmental Specialist:	
Printed Name: Jessica O'Brien	Approval Date:	Expiration Date:
Title: Environmental Supervisor	Conditions of Approval:	
E-mail Address: Jessica.l.o'brien@andeavor.com	Attached <input type="checkbox"/>	
Date: February 8, 2019 Phone: (505) 722-0287		

* Attach Additional Sheets If Necessary



JB
02/01/17

↑
NORTH

STP-1

EP-1